Classes A and B

PRIVATE UTILITY

ANNUAL REPORT

OF

Name: AMERICAN TRANSMISSION COMPANY LLC

Principal Office: N19 W 23993 RIDGEVIEW PARKWAY WEST P.O. BOX 47 WAUKESHA, WI 53187

For the Year Ended: DECEMBER 31, 2002

ELECTRIC, WATER, OR GAS UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. §196.07. Failure to file the form by the statutoty filing date can result in the imposition of a penalty under Wis. Stat. §196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

Tel: (414) 271-3000 www.deloitte.com

Deloitte & Touche

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of ATC Management Inc., Corporate Manager of American Transmission Company LLC:

We have audited the balance sheet—regulatory basis of American Transmission Company LLC as of December 31, 2002, and the related statements of income—regulatory basis, retained earnings—regulatory basis, cash flows—regulatory basis, and accumulated other comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year ended December 31, 2002, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of American Transmission Company LLC as of December 31, 2002, and the results of its operations and its cash flows for the year ended December 31, 2002, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of ATC Management Inc. and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

January 31, 2003

Deloite le Touche LLP



INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _______ for the year ended on which we have reported separately under date of _______. We have also reviewed schedules ______ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;
 - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION						
01 Exact Legal Name of Respondent		02 Year of Re	eport				
American Transmission Company LLC		Dec. 31, _	2002				
03 Previous Name and Date of Change (if							
		11					
04 Address of Principal Office at End of Ye	04 Address of Principal Office at End of Year (Street, City, State, Zip Code)						
N19 W23993 Ridgeview Parkway West,	Waukesha, WI, 53187-0047						
05 Name of Contact Person		06 Title of Co	entact Person				
Michael T. Hofbauer		Director - A	Acct Operations				
07 Address of Contact Person (Street, City	√, State, Zip Code)						
N19 W23993 Ridgeview Parkway West,	Waukesha, WI, 53187-0047						
08 Telephone of Contact Person, Including		10 Date of Report					
Area Code	esubmission	(Mo, Da, Yr)					
(262) 506-6816		04/30/2003					
	ATTESTATION						
The undersigned officer certifies that he/she has exall statements of fact contained in the accompanying affairs of the above named respondent in respect to each including December 31 of the year of the report.	report are true and the accompanying report is a	correct statement of the	he business and				
01 Name	03 Signature		04 Date Signed				
Daniel A. Doyle	Λ Λ α Λ ℓ	1	(Mo, Da, Yr)				
02 Title	A hand I Allago	_	04/30/2003				
Vice President and CFO	Money Cr. I						
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.							

	ne of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Ame	erican Transmission Company LLC	(2) A Resubmission	04/30/2003	Dec. 31, 2002
		LIST OF SCHEDULES (Electric	· · · · · · · · · · · · · · · · · · ·	
Ente certa	er in column (c) the terms "none," "not appain pages. Omit pages where the respon	olicable," or "NA," as appropriate, w dents are "none," "not applicable," o	here no information or amo or "NA".	unts have been reported for
Line No.	Title of So	chedule	Reference	Remarks
INO.	(a)		Page No. (b)	(c)
1	General Information		101	(0)
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	Not Applicable
4	Officers		104	
5	Directors		105	
6	Important Changes During the Year		108-109	
7	Comparative Balance Sheet		110-113	
8	Statement of Income for the Year		114-117	
9	Statement of Retained Earnings for the Year		118-119	
10	Statement of Cash Flows		120-121	
11	Notes to Financial Statements		122-123	
12	Statement of Accum Comp Income, Comp In	come, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Prov	risions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials		202-203	Not Applicable
15	Electric Plant in Service	204-207		
16	Electric Plant Leased to Others	213	Not Applicable	
17	Electric Plant Held for Future Use	214		
18	Construction Work in Progress-Electric	216		
19	Accumulated Provision for Depreciation of Ele	ectric Utility Plant	219	
20	Investment of Subsidiary Companies		224-225	Not Applicable
21	Materials and Supplies		227	Not Applicable
22	Allowances		228-229	Not Applicable
23	Extraordinary Property Losses		230	Not Applicable
24	Unrecovered Plant and Regulatory Study Cos	ts	230	Not Applicable
25	Other Regulatory Assets		232	
26	Miscellaneous Deferred Debits		233	Not Applicable
27	Accumulated Deferred Income Taxes		234	
28	Capital Stock		250-251	Not Applicable
29	Other Paid-in Capital		253	
30	Capital Stock Expense		254	Not Applicable
31	Long-Term Debit		256-257	
32	Reconciliation of Reported Net Income with Ta	axable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During	262-263		
34	Accumulated Deferred Investment Tax Credits	266-267		
	Other Deferred Credits	269	Not Applicable	
36	Accumulated Deferred Income Taxes-Accelerate	ated Amortization Property	272-273	Not Applicable
-				

	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year of Report
Ame	erican Transmission Company LLC	(2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
		LIST OF SCHEDULES (Electric Utility	() (continued)	
Ente	r in column (c) the terms "none," "not applie	cable," or "NA," as appropriate, w	here no information or amo	unts have been reported for
certa	in pages. Omit pages where the responde	nts are "none," "not applicable," c	or "NA".	
Line No.	Title of Scho	edule	Reference	Remarks
NO.	(a)		Page No. (b)	(c)
37	Accumulated Deferred Income Taxes-Other Pr	operty	274-275	(0)
38	Accumulated Deferred Income Taxes-Other		276-277	
39	Other Regulatory Liabilities		278	Not Applicable
40	Electric Operating Revenues		300-301	,,
41	Sales of Electricity by Rate Schedules		304	Not Applicable
42	Sales for Resale		310-311	Not Applicable
43	Electric Operation and Maintenance Expenses		320-323	
44	Purchased Power		326-327	Not Applicable
45	Transmission of Electricity for Others		328-330	
46	Transmission of Electricity by Others		332	Not Applicable
47	Miscellaneous General Expenses-Electric		335	
48	Depreciation and Amortization of Electric Plant		336-337	
49	Regulatory Commission Expenses		350-351	
50	Research, Development and Demonstration Ac	tivities	352-353	
51	Distribution of Salaries and Wages		354-355	
52	Common Utility Plant and Expenses		356	Not Applicable
53	Electric Energy Account		401	
54	Monthly Peaks and Output		401	Not Applicable
55	Steam Electric Generating Plant Statistics (Large	e Plants)	402-403	Not Applicable
$\overline{}$	Hydroelectric Generating Plant Statistics (Large	·	406-407	Not Applicable
	Pumped Storage Generating Plant Statistics (La	irge Plants)	408-409	Not Applicable
58	Generating Plant Statistics (Small Plants)		410-411	Not Applicable
	Transmission Line Statistics		422-423	
-	Transmission Lines Added During Year		424-425	
	Substations		426-427	
62	Footnote Data		450	
	Stockholders' Reports Check approp	riate box:		
	X Four copies will be submitted			
	No annual report to stockholders is p	repared		
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Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) X An Original (2) □ A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
	GENERAL INFORMATION		, -
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general corporate books are kept, if different from that where the general Dan Doyle, Vice President and Chief F. American Transmission Company N19 W23993 Ridgeview Parkway West, P. Co.	g custody of the general corpora re kept, and address of office w neral corporate books are kept.	te books of account a here any other corpor	nd address of ate books of account
2. Provide the name of the State under the If incorporated under a special law, give ref of organization and the date organized. Respondent is a limited liability comporganized in Wisconsin on June 13, 200	erence to such law. If not incorp pany organized and existing un	orated, state that fact	and give the type
If at any time during the year the prope receiver or trustee, (b) date such receiver o trusteeship was created, and (d) date when	r trustee took possession, (c) th	e authority by which the	ve (a) name of ne receivership or
N/A			
4. State the classes or utility and other set the respondent operated.	vices furnished by respondent of	during the year in each	n State in which
Various depending on individual transa	ctions.		
			i
5. Have you engaged as the principal accounted the principal accountant for your previous ye	ountant to audit your financial sta ear's certified financial statement	atements an accounta s?	nt who is not
(1) X YesEnter the date when such index (2) No	ependent accountant was initiall	y engaged: <u>09/30/20</u>	002

Name of Respondent American Transmission Company LLC	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
American transmission Company LLC	(2) A Resubmission	04/30/2003	Dec. 31, 2002
	CONTROL OVER RESPOND	PENT	
1. If any corporation, business trust, or similar control over the repondent at the end of the yea which control was held, and extent of control. If of ownership or control to the main parent comp name of trustee(s), name of beneficiary or bene	ir, state name of controlling corpora f control was in a holding company pany or organization. If control was	ition or organization, ma organization, show the or held by a trustee(s), sta	nner in Chain te
American Transmission Company LLC ("the Corcompany act. The Company is managed by a coperating agreement gives the Corporate Manage Company, subject to certain limitations. The Coelectric cooperative utilities and the Corporate Manager has two classes of comproportion to their ownership of the Company, exception (voting) shares outstanding. The following company.	corporate manager, ATC Managem ger complete and exclusive discreti mpany is owned by a group of invellanager. mon stock. Class A (non-voting) sixcluding the Corporate Manager's of the corporate of the corporate manager's of the corporate of th	ent Inc. ("the Corporate on to manage and control stor-owned utilties, mun hares are held by the Copynership percentage.	Manager"). The Company's of the business of the icipal electric utilities, ompany's members in equal There are five Class B
Power & Light Company, Wisconsin Public Servi Class B shareholders appoint one director each Chief Executive Officer of the Corporate Manage	ice Corporation, Madison Gas and and elect the outside directors to the	Electric Company and W	Visconsin Public Power Inc.
The Company's operating agreement may be an Corporate Manager and the five Class B sharehounanimous consent of the voting members and,	olders of the Corporate Manager as	noted above. Certain a	amendments require

Name of Respondent		This Re	This Report Is:		Date of Report Yea		of Report
Amer.	ican Transmission Company LLC	(1) [X (2) [Ġ An Original ¬A Resubmission		(Mo, Da, Yr) 04/30/2003	Dec.	31, 2002
		(2)	OFFICERS		04/30/2003	L	
1 0	anort holow the name, title and animates						
resno	eport below the name, title and salary for ea	icn exec	utive officer whose sala	ary is \$5	60,000 or more. An	"executiv	e officer" of a
(such	ondent includes its president, secretary, trea as sales, administration or finance), and ar	asurer, a	na vice president in cha	arge of a	a principal business	unit, divi	sion or function
2. If	a change was made during the year in the i	ncumbei	person who penorms s	imilar p	olicy making functio	ns.	
incun	nbent, and the date the change in incumben	icv was	made	rname	and total remunerati	on or the	previous
Line	Title				Name of Officer		Colo
No.	(a)						Salary for Year
1	President and Chief Executive Officer			lose N	(b) M. Delgado		(c)
2	Vice President and Chief Financial Officer						
3	Vice President and Chief Strategic Officer				A. Doyle		
4	Vice President, Operations				A. Landgren		
					L. Terhune		
5	Vice President, Legal and Secretary			Walter	T. Woelfle		
6	Vice President			Mark (C. Williamson		
7							
	Note: Individuals listed are the officers of ATC						
	Management Inc., corporate manager for America						
10	Transmission Company LLC. All salaries are on	file					
11	within the human resources department of ATC		· · · · · · · · · · · · · · · · · · ·				
12	Management Inc.			1			
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
American Transmission Company LLC	(2) A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

Schedule Page: 104 Line No.: 1 Column: c

Individuals listed are the officers of ATC Management Inc., corporate manager for American Transmission Company LLC. All salaries are on file within the human resources department of ATC Management Inc.

ı	e of Respondent	This F				Date of Report	Year of Report
Ame	rican Transmission Company LLC	(1)		An Original A Resubmission		(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
		(2)	Ш			04/30/2003	
4 0	and the state of t			DIRECTORS			
1. Re	eport below the information called for concerning each	director	r of th	ne respondent who	held office	at any time during the year. I	nclude in column (a), abbreviated
	of the directors who are officers of the respondent.						
2. De	esignate members of the Executive Committee by a trip	f the Execu	ttive Committee by a double a	asterisk.			
Line No.	Name (and Title) of [(a)	Director	Γ				iness Address
1	Mr. Jose M. Delgado, President and CEO				Amorioo	ا) n Transmission Company I	<u>′</u>
2							
3	Mr. David K. Porter, Senior Vice President, Retin	od					West, Waukesha, WI 53187
4	TATE DEVICE TO THE TOTAL TO THE TOTAL THE TOTA	cu				in Electric Power Company	·
5	Mr. William D. Harvey, President					t Michigan Street, Milwauk	
6	Will William D. Harvey, President			······································		in Power & Light Company	
	M. D. I. I. D. G. I.				4902 No	rth Biltmore Lane, Madisor	ı, WI 53718
7	Mr. Patrick D. Schrickel, President and COO, Re	tired			Wisconsi	in Public Service Corporati	on
8					700 Nort	h Adams Street, Green Ba	y, WI 54301
9	Mr. J. Leroy Thilly, President and CEO				Wisconsi	in Public Power Inc.	
10					1425 Cor	rporate Center Drive, Sun i	Prairie, WI 53590
11	Mr. Gary J. Wolter, Chairman, President and CE	0			Madison	Gas and Electric Company	у
12					133 Sout	h Blair Street, Madison, W	1 53703
13	Mr. Anthony S. Earl, Partner				Quarles 8	& Brady	
14					One Sou	th Pinckney St., Suite 600,	Madison, WI 53703
15	Mr. Agustin A. Ramirez, President, CEO and Cha	airman			Husco In	ternational	
16					W239 N2	218 Pewaukee Road, Waul	kesha, WI 53188
17	Mr. William C. Verrette, Chairman and CEO				Champio		
18					105 East	A Street, Iron Mountain, M	11 49801
19	Mr. Stephen J. Yanisch, Managing Director				Dain Rau		
20					60 South	Sixth Street, Mail Stop 13	N6, Minneapolis, MN 55402
21							• • • • • • • • • • • • • • • • • • • •
22							
23	Note: These individuals are Directors of ATC Mar	nageme	ent				
24	Inc., the corporate manager for American Transm	ission					
25	Company LLC.					· · · · · · · · · · · · · · · · · · ·	
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- N	LThis December	I Data (Data)	
Name of Respondent	This Report Is: (1) [X] An Original	Date of Report	Year of Report Dec. 31, 2002
American Transmission Company LLC	(2) A Resubmission	04/30/2003	Dec. 31, 2002
- IN	MPORTANT CHANGES DURING TH	IE YEAR	
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry shoul information which answers an inquiry is given else 1. Changes in and important additions to franchis franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the tractomission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of the commercial paper having a maturity of o appropriate, and the amount of obligation or guara 7. Changes in articles of incorporation or amendmental and commercial paper having a maturity of o appropriate, and the amount of obligation or guara 7. Changes in articles of incorporation or amendmental 1. State the estimated annual effect and nature of 9. State briefly the status of any materially important transference of the proceedings culminated during the year. 10. Describe briefly any materially important transference of the important changes during the year relationable in every respect and furnish the data respective in every respect and furnish the data respective in the proceedings the every respect and furnish the data respective in every respect and furnish the data respective in the proceedings of the proceedings and furnish the data respective in the proceedings of the proceedings and furnish the data respective in the proceedings of the proceedings and furnish the data respective in the proceedings and the proceedings and furnish the data respective in the proceedings and the proceedings and the proceedings and th	Id be answered. Enter "none," "rewhere in the report, make a reference in the report, make a reference in the payment of consideration, sy reorganization, merger, or consumansactions, name of the Commission: Give a brief description of the year required. Give date journator natural gas lands) that have been an authorization, if any was required revenues of each class of service it from purchases, development, of contracts, and other parties to securities or assumption of liabilities or assumption or liab	ments explicit and precise, not applicable," or "NA" wherence to the schedule in was ideration given therefore state that fact. Solidation with other compassion authorizing the transate property, and of the transate name of Commission at the name of Commission at the end of the appropriate property and the property such arrangements, et it it is or guarantees including the pear. It the end of the year, and the sclosed elsewhere in this representation of the annual re	ere applicable. If which it appears. It and state from whom the anies: Give names of action, and reference to actions relating thereto, Uniform System of Accounts gned or surrendered: Give authorizing lease and give need and date operations wimate number of any must also state major revise, giving location and acc. In the interest of any such and second and such are port in which an officer, by of these persons was a cort to stockholders are
PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFOR	== 7		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	, san or respon
American Transmission Company LLC	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
IMPORTA	NT CHANGES DURING THE YEAR (Continued)		

1. None

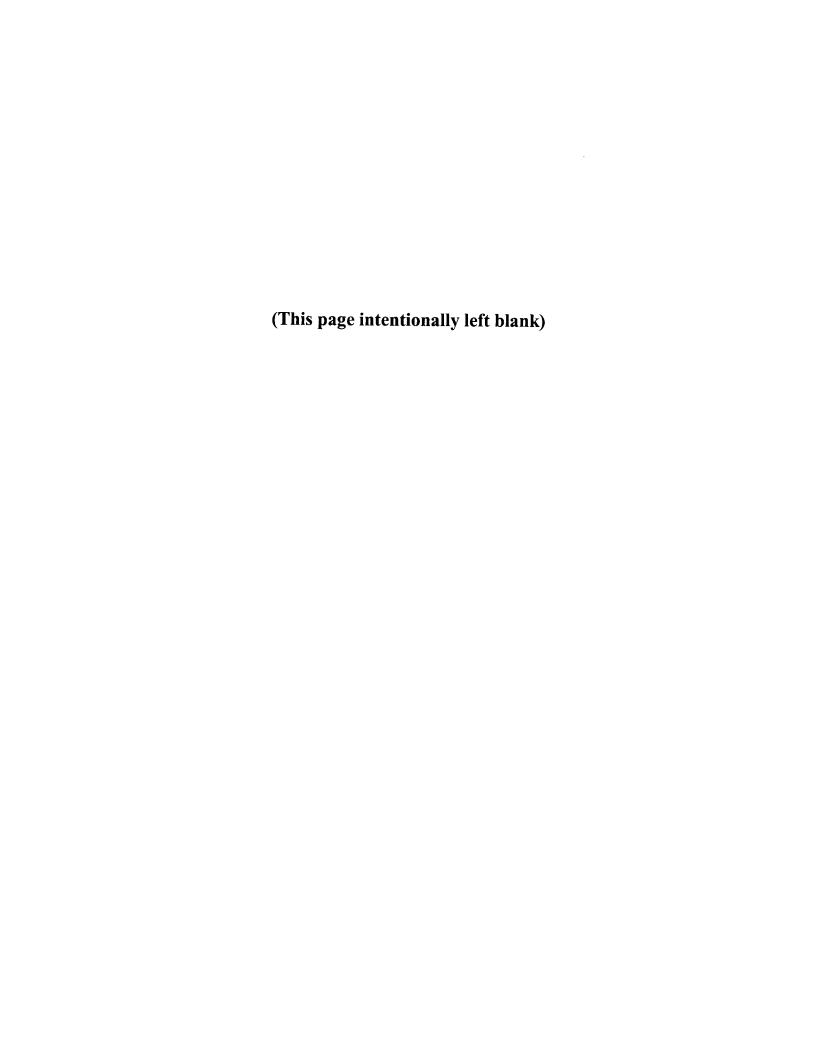
2. None

3. None

4. None

5. None

- 6. Issuance of \$17,500,000 Senior Notes on August 31, 2002 and issuance of \$32,500,000 Senior Notes on December 13,2002; issuance and repayment of \$151,000,000 of commercial paper throughout the year. (Docket ES01-19-001)
- 7. None
- 8. None
- 9. The Arrowhead-Weston Transmission line was appproved by the Public Service Commission of Wisconsin ("PSCW") on August 17, 2001. On November 26, 2002 the company notified the PSCW of an increase in the project cost and the PSCW decided to reopen the proceedings. A decision from the PSCW on the revised estimate is anticipated sometime in the summer of 2003.
- 10. None
- 11. None



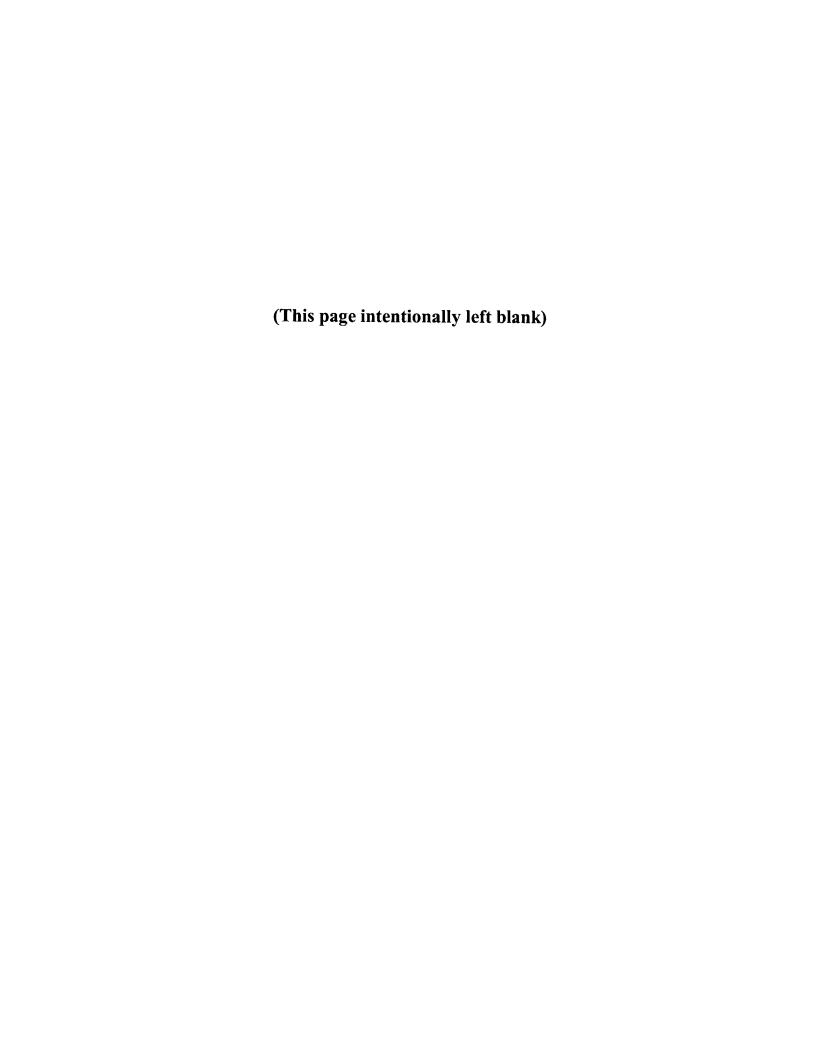
Nam	e of Respondent	This Report Is:	Date of Report		Year of Report	
Ameri	can Transmission Company LLC	(1) 🛛 An Original	(Mo, Da,	· '		
		(2) A Resubmission	04/30/20	003	Dec.	31, <u>2002</u>
	COMPARATIV	E BALANCE SHEET (ASSET	S AND OTHE	R DEBITS)	
Line	Title of Account		Ref.	Balan	ce at	Balance at
No.	(a)	L	Page No.	Beginning	of Year	End of Year
	(α)		(b)	(c) _	(d)
1	UTILITY PLA	ANT		- 4	diam'r.	30/4
2	Utility Plant (101-106, 114)		200-201	1,11	5,330,112	1,209,017,593
3	Construction Work in Progress (107)		200-201	3	4,332,577	49,208,541
4	TOTAL Utility Plant (Enter Total of lines 2 and				9,662,689	1,258,226,134
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 111, 115)	200-201	 	7,805,195	526,401,209
6 7	Net Utility Plant (Enter Total of line 4 less 5)			64	1,857,494	731,824,925
8	Nuclear Fuel (120.1-120.4, 120.6)		202-203		0	0
9	(Less) Accum. Prov. for Amort. of Nucl. Fuel A: Net Nuclear Fuel (Enter Total of line 7 less 8)	ssemblies (120.5)	202-203	<u> </u>	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)				0	
11	Utility Plant Adjustments (116)		122	64	1,857,494	731,824,925
12	Gas Stored Underground - Noncurrent (117)		122	 -	0	0
13	OTHER PROPERTY AND	INVESTMENTS		act to 🍎	<u> </u>	C
14	Nonutility Property (121)	HAVESTWEIN'S	221		0	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221		0	
16	Investments in Associated Companies (123)		 		0	0
17	Investment in Subsidiary Companies (123.1)		224-225		0	0
18	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)		ar cost par all	ير الألاوري	
19	Noncurrent Portion of Allowances		228-229	A CONTRACTOR OF THE CONTRACTOR	0	0
20	Other Investments (124)				o	0
21	Special Funds (125-128)				0	0
22	TOTAL Other Property and Investments (Total	of lines 14-17,19-21)			0	0
23	CURRENT AND ACCR	JED ASSETS				
24	Cash (131)			2:	9,801,019	0
25	Special Deposits (132-134)				0	0
26 27	Working Fund (135) Temporary Cash Investments (136)				0	0
	Notes Receivable (141)				8,196,153	14,830,144
	Customer Accounts Receivable (142)		 	4	2 000 004	40.050.040
30	Other Accounts Receivable (143)				3,906,004 2,782,144	19,352,248 2,251,806
31	(Less) Accum. Prov. for Uncollectible AcctCre	dit (144)			2,762,144	2,251,800
32	Notes Receivable from Associated Companies				0	0
33	Accounts Receivable from Assoc. Companies (146)			717,182	157,968
34	Fuel Stock (151)		227		0	0
35	Fuel Stock Expenses Undistributed (152)		227		0	0
36	Residuals (Elec) and Extracted Products (153)		227		0	0
	Plant Materials and Operating Supplies (154)		227		0	0
	Merchandise (155)		227		0	0
	Other Materials and Supplies (156)		227		0	0
	Nuclear Materials Held for Sale (157)		202-203/227		0	0
	Allowances (158.1 and 158.2) (Less) Noncurrent Portion of Allowances		228-229		- 0	0
	Stores Expense Undistributed (163)		007		0	0
	Gas Stored Underground - Current (164.1)		227		0	0
	Liquefied Natural Gas Stored and Held for Proce	essing (164 2-164 3)			0	0
	Prepayments (165)	(10.112)			545,917	1,044,131
47	Advances for Gas (166-167)				0 40,517	0
48	Interest and Dividends Receivable (171)				0	0
	Rents Receivable (172)				0	0
	Accrued Utility Revenues (173)				622,361	2,975,478
	Miscellaneous Current and Accrued Assets (174	<u> </u>			113,498	43,750
52	Derivative Instrument Assets (175)			_	0	0
EED'	SECONNO 4 (ED. 40 CC)		I			- 11
rek(C FORM NO. 1 (ED. 12-94)	Page 110				

Name of Respondent		This Report Is:		Date of F	Report	Year	of Report
Americ	can Transmission Company LLC	(1) [X]	An Original	(Mo, Da,			
		(2)	A Resubmission	04/30/20	0/2003 Dec. 31, _2002		
	COMPARATIVE	BALAN	CE SHEET (ASSETS	S AND OTHER	RDFBITS		· ——
Lina				Ref.	Balan		Balance at
Line No.	Title of Account			Page No.	Beginning		End of Year
140.	(a)			(b)	(c		(d)
53	Derivative Instrument Assets - Hedges (176)				0	0	
54	TOTAL Current and Accrued Assets (Enter Total	al of lines 24	4 thru 53)		5	6,684,278	40,655,525
55	DEFERRED DE	BITS					
56	Unamortized Debt Expenses (181)					3,164,323	3,538,872
57	Extraordinary Property Losses (182.1)		····	230		0	0
58	Unrecovered Plant and Regulatory Study Costs	(182.2)		230		0	0
59	Other Regulatory Assets (182.3)			232	1	9,910,526	11,607,352
60	Prelim. Survey and Investigation Charges (Elec					1,247,003	7,410,535
61	Prelim. Sur. and Invest. Charges (Gas) (183.1,	183.2)				0	0
62	Clearing Accounts (184)		<u> </u>			0	0
63	Temporary Facilities (185)		····			0	0
64	Miscellaneous Deferred Debits (186)			233		0	0
65	Def. Losses from Disposition of Utility Plt. (187)					0	0
66 67	Research, Devel. and Demonstration Expend. (188)		352-353		0	0
	Unamortized Loss on Reaquired Debt (189) Accumulated Deferred Income Taxes (190)					0	0
69	Unrecovered Purchased Gas Costs (191)			234		0	5,978,600
70	TOTAL Deferred Debits (Enter Total of lines 56	the CO				0	0
	TOTAL Assets and Other Debits (Enter Total of	<u> </u>	40.00.54.70)			4,321,852	28,535,359
			, 12,22,04,10)		12.	2,863,624	801,015,809
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FERC	FORM NO. 1 (ED. 12-94)	F	Page 111				

Name of Respondent	This Report is:	Date of Report	Year of Report
American Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		500 01, 2002

Schedule Page: 110 Line No.: 33 Column: d

Receivables relating to tariff revenue and contract receivables are recorded in customer accounts receivable. Miscellaneous transactions with associated companies are recorded in account 146.



Mam	e of Respondent	This Report Is:	Report Year of Report		
Ameri	ican Transmission Company LLC	(1) 🔀 An Original	(Mo, Da,	Yr)	
	· ·	(2) A Resubmission	04/30/20	⁰⁰³ Dec.	31. ²⁰⁰²
	COMPARATIVE	BALANCE SHEET (LIABILITIE	S AND OTHE		
·		STATE OF THE TELEPOOR			
Line	Title of Account	t	Ref.	Balance at	Balance at
No.	(a)		Page No. (b)	Beginning of Year	End of Year
1	PROPRIETARY O	ADITAL	(6)	(c)	(d)
	Common Stock Issued (201)	AFIIAL	250 254		
3	Preferred Stock Issued (204)		250-251	0	0
4	Capital Stock Subscribed (202, 205)		250-251	0	0
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		252	0	0
7	Other Paid-In Capital (208-211)		252	0	0
8			253	308,078,146	314,934,045
9	Installments Received on Capital Stock (212)		252	0	0
	(Less) Discount on Capital Stock (213)		254	0	0
10	(Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)		250-251	0	0
14_	Accumulated Other Comprehensive Income (2	·	122(a)(b)	0	0
15	TOTAL Proprietary Capital (Enter Total of lines			308,078,146	314,934,045
16	LONG-TERM D	DEBT		No. of Conference	" - 李小小孩们像从
17	Bonds (221)		256-257	300,000,000	350,000,000
18	(Less) Reaquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)		256-257	0	0
20	Other Long-Term Debt (224)		256-257	0	0
21	Unamortized Premium on Long-Term Debt (225			0	0
22	(Less) Unamortized Discount on Long-Term De			2,136,650	1,967,141
23	TOTAL Long-Term Debt (Enter Total of lines 16	6 thru 21)		297,863,350	348,032,859
24	OTHER NONCURRENT			Massansan	
25	Obligations Under Capital Leases - Noncurrent			o	0
26	Accumulated Provision for Property Insurance (0	0
27	Accumulated Provision for Injuries and Damage	es (228.2)		O	0
28	Accumulated Provision for Pensions and Benefi	its (228.3)		3,433,377	3,142,684
29	Accumulated Miscellaneous Operating Provision	ns (228.4)		0	0
30	Accumulated Provision for Rate Refunds (229)			o	0
31	TOTAL OTHER Noncurrent Liabilities (Enter To	tal of lines 24 thru 29)		3,433,377	3,142,684
32	CURRENT AND ACCRUE	D LIABILITIES		er it wast could	
33	Notes Payable (231)			0	0
34	Accounts Payable (232)			1,219,273	5,177,301
35	Notes Payable to Associated Companies (233)			0	0
36	Accounts Payable to Associated Companies (23	34)		19,612,473	22,206,523
37	Customer Deposits (235)			0	303,500
38	Taxes Accrued (236)		262-263	2,409,516	2,846,388
39	Interest Accrued (237)			6,293,750	6,823,663
40	Dividends Declared (238)			0	0,020,000
41	Matured Long-Term Debt (239)			0	0
42	Matured Interest (240)			0	0
43	Tax Collections Payable (241)			0	0
44	Miscellaneous Current and Accrued Liabilities (2	242)		6,380,265	9,210,159
45	Obligations Under Capital Leases-Current (243)			0,000,200	3,210,139

Nam	e of Respondent	This Report Is:	Date of F	Report	Year	of Report		
American Transmission Company LLC		an Transmission Company LLC (1) 💢 An Original		(Mo, Da, Yr)		The state of the point		
		(2) A Resubmission	04/30/20		Dec.	31, 2002		
	COMPARATIVE I	BALANCE SHEET (LIABILIT	IES AND OTHE	R CRED	TS)(Conti	nued)		
Line	Title of Account		Ref.	Balan		Balance at		
No.	(a)		Page No.	Beginning	of Year	End of Year		
46			(b)	(c)	(d)		
47	Derivative Instrument Liabilities (244) Derivative Instrument Liabilities - Hedges (245)				0	0		
48	TOTAL Current & Accrued Liabilities (Enter Total				0	0		
49	DEFERRED CR			3	5,915,277	46,567,534		
50	Customer Advances for Construction (252)	EDITS						
51	Accumulated Deferred Investment Tax Credits	(255)	200 007		0	3,791,824		
52	Deferred Gains from Disposition of Utility Plant	266-267		8,126,307	7,471,669			
53	Other Deferred Credits (253)	(250)	269		0	0		
54	Other Regulatory Liabilities (254)		278		0	0		
55	Unamortized Gain on Reaquired Debt (257)		210		0	0		
56	Accumulated Deferred Income Taxes (281-283		272-277	6	9,447,167	77,075,194		
57	TOTAL Deferred Credits (Enter Total of lines 47		272 277		7,573,474	88,338,687		
58				 	7,373,474	00,338,687		
59					0	0		
60					0	0		
61					0	0		
62					0	0		
63					0	0		
64					0	0		
65					0	0		
66 67					0	0		
68					0	0		
69					0	0		
70			<u> </u>		0	0		
	TOTAL Liab and Other Credits (Enter Total of lin	nec 14 22 20 45 54)			0	0		
	To the Last and Other Oreal of the Total of the	14,22,30,43,34)		/22	2,863,624	801,015,809		
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FERC	FORM NO. 1 (ED. 12-89)	Page 113				İ		

Nam	ne of Respondent	This Report Is:			
	erican Transmission Company LLC	(1) X An Original	Date of F (Mo, Da,	Vr)	of Report
Ann		(2) A Resubmission	04/30/20	'	31, 2002
		STATEMENT OF INCOME F			
k, m n co	Report amounts for accounts 412 and 413, R n, o) in a similar manner to a utility departmer olumns (c) and (d) totals. Report amounts in account 414, Other Utility	nt. Spread the amount(s) o	ver Lines 02 thru 24	as appropriate. Incli	ude these amounts
3. F 1. U 5. O nay	Report data for lines 7,9, and 10 for Natural G Jse pages 122-123 for important notes regar Give concise explanations concerning unsettl r need to be made to the utility's customers o	Sas companies using account rding the statement of incompled rate proceedings where or which may result in a mate	ints 404.1, 404.2, 40 ne or any account the a contingency exist erial refund to the u	04.3, 407.1 and 407.2 pereof. s such that refunds or tility with respect to per	f a material amount
ourc an e	chases. State for each year affected the grost explanation of the major factors which affect the er and gas purchases.	ss revenues or costs to which	ch the contingency i	relates and the tax eff	ects together with
	Sive concise explanations concerning signific	cant amounts of any refund:	s made or received	during the year	
		,		, and your	
ine No.	Acc	count	(Ref.)	TOTA	\L
•0.	(2)		Page No.	Current Year	Previous Year
1	UTILITY OPERATING INCOME		(b)	(c)	(d)
-	Operating Revenues (400)		300-301	205 207 824	474 500 000
	Operating Expenses		300-301	205,297,834	174,532,662
	Operation Expenses (401)		320-323	50,622,969	44 200 000
	Maintenance Expenses (402)		320-323	59,623,868	44,299,906
	Depreciation Expense (403)		336-337	26,931,947	26,089,520
	Amort. & Depl. of Utility Plant (404-405)		336-337	34,825,448	30,595,949
	Amort. of Utility Plant Acq. Adj. (406)				
	Amort. Property Losses, Unrecov Plant and Regu	ulatory Study Costs (407)	336-337		
	Amort. of Conversion Expenses (407)	natory Study Costs (407)			
	Regulatory Debits (407.3)			0.500.450	
	(Less) Regulatory Credits (407.4)			3,582,156	3,582,156
	Taxes Other Than Income Taxes (408.1)		202.202	0.005.007	
	Income Taxes - Federal (409.1)		262-263	6,095,907	5,568,136
15	<u> </u>		262-263	12,585,623	12,452,699
	Provision for Deferred Income Taxes (410.1)		262-263	3,841,937	2,843,275
	(Less) Provision for Deferred Income Taxes-Cr. (4	411.1)	234, 272-277	9,411,600	2,134,135
	Investment Tax Credit Adj Net (411.4)		234, 272-277	7,762,173	609,906
	(Less) Gains from Disp. of Utility Plant (411.6)		266	-654,638	-361,784
	Losses from Disp. of Utility Plant (411.7)				
	(Less) Gains from Disposition of Allowances (411	0)			
$\overline{}$	Losses from Disposition of Allowances (411.9)	.0)			
	TOTAL Utility Operating Expenses (Enter Total of	f lines 4 thru 22)			
	Net Util Oper Inc (Enter Tot line 2 less 23) Carry f			148,481,675	126,594,086
	The Can Oper the (Little For line 2 less 23) Carry f	wu to PTT7,line 25		56,816,159	47,938,576

Name of Respondent		This Report Is:	Da	te of Report	Year of Report	
American Transmission (Company LLC	(1) X An Original	(Me	o, Da, Yr)	Dec. 31, 2002	
	•	(2) A Resubmis	OME FOR THE YEAR	(Continued)		
summary of the adjustration of the adjustration of the angles of the adjustration of t	ent of any rate proceeding ments made to balance sing in the report to stockly 2-123 a concise explanation of such changes. The previous year's figure in the blank space on pages.	affecting revenues reheet, income, and expolders are applicable on of only those charactions and apportion gures are different from additional utility departs	eceived or costs incu pense accounts. to this Statement of ages in accounting manents from those use that reported in prioritements, supply the a	rred for power or or or or or or or or or or or or or	es may be included or ng the year which had g year. Also give the	n I an
ELECTR	IC UTILITY	GAS (UTILITY	0	THER UTILITY	Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	No.
地位。						
205,297,834	174,532,662				· · · · · · · · · · · · · · · · · · ·	
59,623,868	44,299,906	The boots of the same			2013 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
26,931,947	26,089,520					
34,825,448	30,595,949					+
						-
						_
						+
3,582,156	3,582,156					1
						1
6,095,907	5,568,136					1
12,585,623	12,452,699		-			1
3,841,937	2,843,275					1
9,411,600	2,134,135					1
7,762,173	609,906					1
-654,638	-361,784					1
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148,481,675	126 504 006					2
56,816,159	126,594,086 47,938,576					2
30,010,133	47,538,370					2
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Name	e of Respondent	[-	his Report Is:	Date of Re	nort	Von	r of Poport		
	rican Transmission Comp	pany LLC	This Report Is: Date of Rep (1) X An Original (Mo, Da, Yr)			port Year of Report r) Dec. 31, 2002			
			(2) A Resubmission 04/30/2003 STATEMENT OF INCOME FOR THE YEAR (Continued)						
Lima	OTHER UTILITY			R UTILITY	T T				
Line No.					OTHER UTILITY				
	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current (o)	Year	Previous Year (p)		
1	Maria Cara Cara Cara Cara Cara Cara Cara	A STATE OF THE STA		in All Decision					
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15									
16		-							
17 18					-				
19									
20									
21									
22									
23						-			
24									

	e of Respondent erican Transmission Company LLC	(1)	Kep [X	ort is: An Original	Date of (Mo, Da	, Yr)		of Report 2002
, ,,,,,	mean manamission company LLC	(2)		A Resubmission	04/30/20		Dec. 3	31,
Line	Account	STATE	-ME	NT OF INCOME FOR		nued)		
No.	Account				(Ref.) Page No.		TOTA	
	(a)				(b)	Current (c)		Previous Year (d)
25	Net Utility Operating Income (Carried forward fr	om page	e 11	4)		56	5,816,159	47,938,576
26	Other Income and Deductions					i i de de la Compansión de la Compansión de la Compansión de la Compansión de la Compansión de la Compansión de		
27	Other Income							
28	, , ,					144 TH		agisti katilikasa
29								
30	(Less) Costs and Exp. of Merchandising, Job. 8	Contra	ct V	/ork (416)				
31								
32	() portuguity operation () ()	1)						
33	Nonoperating Rental Income (418)							
34	, ,	18.1)			119			
	Interest and Dividend Income (419)						333,982	2,412,954
	Allowance for Other Funds Used During Constr	uction (4	119.	1)		1	,675,410	1,530,672
37	Miscellaneous Nonoperating Income (421)						308	
	Gain on Disposition of Property (421.1)							
	TOTAL Other Income (Enter Total of lines 29 th	ru 38)				2	2,009,700	3,943,626
40						ighter tradition	geraya.	
41	Loss on Disposition of Property (421.2)							
42	Miscellaneous Amortization (425)				340			
43		<u> </u>			340		603,424	750
	44 TOTAL Other Income Deductions (Total of lines 41 thru 43)						603,424	750
	Taxes Applic. to Other Income and Deductions							
	Taxes Other Than Income Taxes (408.2)				262-263			
	Income Taxes-Federal (409.2)				262-263		52,900	1,592,700
	Income Taxes-Other (409.2)				262-263		11,200	363,655
	Provision for Deferred Inc. Taxes (410.2)	(111 0)			234, 272-277			
	() / I I I I I I I I I I I I I I I I I I	(411.2)			234, 272-277			
-	Investment Tax Credit AdjNet (411.5) (Less) Investment Tax Credits (420)							
\rightarrow		-1 -5 AC	2.41	50)				
	TOTAL Taxes on Other Income and Deduct. (To Net Other Income and Deductions (Enter Total I			•			64,100	1,956,355
	Interest Charges	ines 39,	44,	53)			,342,176	1,986,521
	Interest on Long-Term Debt (427)					#1 #		
$\overline{}$	Amort. of Debt Disc. and Expense (428)					21	,904,913	15,971,875
_	Amortization of Loss on Reaquired Debt (428.1)						418,400	293,547
	(Less) Amort. of Premium on Debt-Credit (429)	-						
	(Less) Amortization of Gain on Reaquired Debt-	Credit (4	129	1)				
	Interest on Debt to Assoc. Companies (430)	Olean (4	23.	1)	340			
	Other Interest Expense (431)				340		222 045	245 457
	(Less) Allowance for Borrowed Funds Used Duri	na Cons	struc	ction-Cr (432)	340	1	332,045	245,157
	Net Interest Charges (Enter Total of lines 56 thru			74017 01. (402)			,588,078	1,371,338
_	Income Before Extraordinary Items (Total of line		and	1 64)			,570,257	15,139,241 34,785,856
	Extraordinary Items						,510,231	
67	Extraordinary Income (434)							
68	(Less) Extraordinary Deductions (435)							
	Net Extraordinary Items (Enter Total of line 67 le	ss line 6	68)				\longrightarrow	
$\overline{}$	Income Taxes-Federal and Other (409.3)				262-263	,		
_	Extraordinary Items After Taxes (Enter Total of li	ne 69 le	ess I	ine 70)				
	Net Income (Enter Total of lines 65 and 71)			 		36	570,257	34,785,856
			-				,	- 1,. 55,556
- 1					I		1	,

Na	me of Respondent	T 				
	nerican Transmission Company LLC	This Re	port Is:] An Original	Date of Report (Mo, Da, Yr)	1	of Report
		(2)	A Resubmission	04/30/2003	Dec.	31,
1			OF RETAINED EARNING			
ı. sut	Report all changes in appropriated retained eapsidiary earnings for the year.	arnings,	unappropriated retained	l earnings, and unap	propriated und	istributed
2.	Each credit and debit during the year should be	e identif	ied as to the retained ea	arnings account in w	hich recorded	Accounts 433 436
	a inclusive). Show the contra primary accour	ητ aπecte	d in column (b)			, 1000ums 400, 400
3. 4.	State the purpose and amount of each reserva	ation or a	appropriation of retained	l earnings.		
by (List first account 439, Adjustments to Retained credit, then debit items in that order.	u Lanni	js, renecting adjustmen	ts to the opening ba	lance of retaine	ed earnings. Follow
5. 3	Show dividends for each class and series of c	apital sto	ock.			
5. i	Show separately the State and Federal income	e tax effe	ect of items shown in ac	count 439, Adjustme	ents to Retaine	đ Earnings.
eci	Explain in a footnote the basis for determining urrent, state the number and annual amounts	เทe amo to he res	unt reserved or appropriated a	riated. If such reserves	vation or appro	priation is to be
3. 1	f any notes appearing in the report to stockho	lders are	applicable to this state	ment, include them	on pages 122-1	e accumulated. 123
				,	on pages 122	.20.
ine No.					ontra Primary	Amount
	(a)			Acc	ount Affected (b)	(c)
	UNAPPROPRIATED RETAINED EARNINGS (Ad	count 216	5)		HE WHELE	
	Balance-Beginning of Year Changes					
	Adjustments to Retained Earnings (Account 439)					
				<u>-</u>		
	5					
e						
7						
10	(Acct. 459)					
11						
12						
13						
14						
15	TOTAL Debits to Retained Earnings (Acct. 439)					
	Balance Transferred from Income (Account 433 le	ss Accour	nt 418.1)			
17 18	Appropriations of Retained Earnings (Acct. 436)				Maria da M	
19						
20						
21						
22	TOTAL Appropriations of Retained Earnings (Acct.					
23	Dividends Declared-Preferred Stock (Account 437))		716	Harris III	
24 25						
26						
27						
28						
	TOTAL Dividends Declared-Preferred Stock (Acct.					
	Dividends Declared-Common Stock (Account 438)			gastille.	galesia eritekti ili da	A STATE OF THE STA
31 32						
33						
34		 				
35						
36	TOTAL Dividends Declared-Common Stock (Acct.	438)				
37	Transfers from Acct 216.1, Unapprop. Undistrib. Su	ıbsidiary E	arnings			
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37	')				
_	APPROPRIATED RETAINED EARNINGS (Accoun	t 215)			Plant Inc.	100

	ne of Respondent	This (1)	Report Is: X An Original	Date of R (Mo, Da,	Vr)	ear of Report
Ame	erican Transmission Company LLC	(2)	A Resubmission	04/30/20	, i	Dec. 31,
	STA	TEMEN	NT OF RETAINED EAR	NINGS FOR THE YEA	·R	
I. F	Report all changes in appropriated retained ea	arning	s, unappropriated re	tained earnings, and	unappropriated i	undistributed
subs	sidiary earnings for the year.					
4. E	Each credit and debit during the year should b	e ider	ntified as to the retail	ned earnings accoun	t in which record	ed (Accounts 433, 436
43	9 inclusive). Show the contra primary accour state the purpose and amount of each reservant	nt affe	cted in column (b)	hata a di a a di		
,	ist first account 439, Adjustments to Retained	d Farn	or appropriation of re nings, reflecting adju-	tained earnings, etments to the openi	an balance of ret	sined comings. Fellow
у с	redit, then debit items in that order.	a Larr	ingo, reneeting adju	sunerits to the openi	ig balance of feta	aineu earnings. Follov
5. S	Show dividends for each class and series of c	apital	stock.			
3. S	show separately the State and Federal incom-	e tax e	effect of items showr	in account 439, Adj	ustments to Reta	ined Earnings.
′. E	explain in a footnote the basis for determining	the a	mount reserved or a	opropriated. If such	reservation or ap	propriation is to be
ecu E H	rrent, state the number and annual amounts	to be i	reserved or appropri	ated as well as the to	otals eventually to	be accumulated.
). II	any notes appearing in the report to stockho	naers a	are applicable to this	statement, include t	hem on pages 12	22-123.
ine No.	Item				Contra Primary	
	(a)				Account Affected (b)	(c)
39						
40						
41						
42						
43						
44						
45	TOTAL Appropriated Retained Earnings (Account					
AC	APPROP. RETAINED EARNINGS - AMORT. Res)	Paris de la composición dela composición de la composición de la composición de la composición dela composición de la composición dela composición dela composición de la composición dela composición de la composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición de	a de la companione de la companione de la companione de la companione de la companione de la companione de la c
	TOTAL Approp. Retained Earnings-Amort. Reser					
	TOTAL Approp. Retained Earnings (Acct. 215, 21 TOTAL Retained Earnings (Account 215, 215.1, 2					
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDI					
49	Balance-Beginning of Year (Debit or Credit)	IARYE	ARNINGS (Account 2	6.1)		i lasinida anga
	Equity in Earnings for Year (Credit) (Account 418.	1)				
	(Less) Dividends Received (Debit)	. 1)	, , , , , , , , , , , , , , , , , , ,			
52						
	Balance-End of Year (Total lines 49 thru 52)					<u> </u>
	()		 		 	
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Nan	ne of Respondent	This R	eport Is:	Date	e of Report	Voor of Bonom	
Am	erican Transmission Company LLC	(1)	An Original		, Da, Yr)	Year of Report	t 2002
		(2) [A Resubmission		0/2003	Dec. 31,	
			TATEMENT OF CASH				
reco 2. U 3. C	the notes to the cash flow statement in the respon- age 122-123. Information about non-cash investing inciliation between "Cash and Cash Equivalents at I finder "Other" specify significant amounts and group operating Activities - Other: Include gains and losse ities should be reported in those activities. Show of	and fination and of Your others. So others. So pertain	incing activities should be ear" with related amoun ning to operating activition	e provided on ts on the balan es only. Gains	Page 122-123. ce sheet. and losses pert	Provide also on page:	s 122-123 a
Line	Description (See Instruction No. 5 for Expl	anation.	**Codoo\				
No.		anation	or Codes)			Amounts	
	(a) Net Cash Flow from Operating Activities:				7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	(b)	
			· · · · · · · · · · · · · · · · · · ·			16	
							36,570,257
4							24 905 449
5	Amortization of						34,825,448
6	Start Up Expenses						3,582,156
7	Bond Discount and Debt Issuance Costs		· · · · · · · · · · · · · · · · · · ·				418,400
8							1,649,427
9	Investment Tax Credit Adjustment (Net)			·			-654,638
10	Net (Increase) Decrease in Receivables						-6,709,809
11	Net (Increase) Decrease in Inventory						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
12	Net (Increase) Decrease in Allowances Inventory			, "			
13	Net Increase (Decrease) in Payables and Accrued				7,520,938		
14	Net (Increase) Decrease in Other Regulatory Asset					-	4,722,039
15	Net Increase (Decrease) in Other Regulatory Liab						15,916
16	(Less) Allowance for Other Funds Used During Co				1,675,410		
17	(Less) Undistributed Earnings from Subsidiary Co	mpanies					
18	Other (provide details in footnote):		-				
19	Increase in Prepaids and Other Current Assets						-428,465
20	Current income tax provision passed through to	member	S				16,491,660
21	Mot Cook Drovided by (U. 11) A Cook						
23	Net Cash Provided by (Used in) Operating Activities	es (Tota	2 thru 21)				96,327,919
24	Cash Flows from Investment Activities:						
25	Construction and Acquisition of Plant (including la	nd):					
26	Gross Additions to Utility Plant (less nuclear fuel)	nu).	•			·	
27	Gross Additions to Nuclear Fuel						
28	Gross Additions to Common Utility Plant						00 440 570
29	Gross Additions to Nonutility Plant					1	23,446,579
30	(Less) Allowance for Other Funds Used During Co	nstructio				· · · · · · · · · · · · · · · · · · ·	1.067.000
31	Other (provide details in footnote):						1,067,280
32							
33							
34	Cash Outflows for Plant (Total of lines 26 thru 33)					-1	24,513,859
35							
	Acquisition of Other Noncurrent Assets (d)						2011 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Proceeds from Disposal of Noncurrent Assets (d)						
38							
	Investments in and Advances to Assoc. and Subsi						
	Contributions and Advances from Assoc. and Subs	sidiary C	ompanies				
$\overline{}$	Disposition of Investments in (and Advances to)					or established the	10.00
42	Associated and Subsidiary Companies						
	Purchase of Investment Securities (a)						
$\overline{}$	Proceeds from Sales of Investment Securities (a)						
+	(a)		-				

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report			
Ame	American Transmission Company LLC (1) X An Origin		(Mo, Da, Yr)	Dec. 31, 2002			
(2)			04/30/2003				
_	STATEMENT OF CASH FLOWS						
4. Ir	4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities						
assu	assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20: instead						
provi	de a reconciliation of the dollar amount of Leases	capitalized with the plant cost on page	ges 122-123.	,			
	odes used:						
) Include commercial paper.					
	onds, debentures and other long-term debt. (d) Identify separately such items as in	ivestments, fixed assets, intar	ngibles, etc.			
	nter on pages 122-123 clarifications and explanation						
Line	Description (See Instruction No. 5 for Exp	lanation of Codes)		Amounts			
No.	(a)			(b)			
46	Loans Made or Purchased						
47	Collections on Loans						
48							
49	Net (Increase) Decrease in Receivables						
50	Net (Increase) Decrease in Inventory						
51	Net (Increase) Decrease in Allowances Held for S	2					
52							
	Net Increase (Decrease) in Payables and Accrue	d Expenses					
53	Other (provide details in footnote):						
54							
55							
56	Net Cash Provided by (Used in) Investing Activities	es	**************************************	Secretary of the second			
57	Total of lines 34 thru 55)			-124,513,859			
58			SASSAGE A SA				
59	Cash Flows from Financing Activities:						
60	Proceeds from Issuance of:						
61	Long-Term Debt (b)			49,376,561			
62	Preferred Stock			49,376,301			
63	Common Stock						
64	Other (provide details in footnote): Issuance of M	lembership I Inite					
65	Advances under interconnection agreements	lembership Offics		578,340			
66	Net Increase in Short-Term Debt (c)			3,775,909			
67	Other (provide details in footnote):						
68	Other (provide details in footnote):						
69							
-	Cook Devided by Out 1 Out 1						
	Cash Provided by Outside Sources (Total 61 thru	69)		53,730,810			
71							
	Payments for Retirement of:		All to play at 4				
\rightarrow	Long-term Debt (b)						
	Preferred Stock						
	Common Stock						
76	Other (provide details in footnote): Redemption of	f Membership Units		-523,392			
77	Cash Distributions to Members			-48,188,506			
78	Net Decrease in Short-Term Debt (c)			-40,100,000			
79							
80	Dividends on Preferred Stock						
	Dividends on Common Stock						
	Net Cash Provided by (Used in) Financing Activitie	es					
	(Total of lines 70 thru 81)						
84				5,018,912			
	Net Increase (Decrease) in Cash and Cash Equiva	Nonto					
	(Total of lines 22,57 and 83)	arcii (5		3.4 生物學學學科學			
87	(15th of lines 22,07 dru 03)			-23,167,028			
	Cash and Cash Equivalents at B			安排 的证据。			
	Cash and Cash Equivalents at Beginning of Year			37,997,172			
89	2			4. 14. 14. 14. 14.			
90 (Cash and Cash Equivalents at End of Year			14,830,144			

Name of Booperdent	TTI: D		
Name of Respondent American Transmission Company LLC	This Report Is: (1) [X] An Original	Date of Report	Year of Report
7 shonoan Transmission Company LLC	(2) A Resubmission	04/30/2003	Dec. 31, 2002
NOTE	S TO FINANCIAL STATEMENTS		
1. Use the space below for important notes regar Earnings for the year, and Statement of Cash Flooroviding a subheading for each statement except 2. Furnish particulars (details) as to any significant action initiated by the Internal Revenue Service claim for refund of income taxes of a material arm cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explains position contemplated, giving references to Coadjustments and requirements as to disposition that. Where Accounts 189, Unamortized Loss on Reference accounts 189, U	ws, or any account thereof. Clas it where a note is applicable to ment contingent assets or liabilities of the ce involving possible assessment mount initiated by the utility. Given plain the origin of such amount, deminission orders or other author hereof. The eacquired Debt, and 257, Unamount these items. See General Instructions restrictions and state the action of the respondent company appearing the continuous control of the control of the respondent company appearing the control of the cont	sify the notes according to ore than one statement. existing at end of year, incit of additional income taxes also a brief explanation of lebits and credits during the distributions respecting classifications of the Uniform Symbol of the Uniform Symbol of the annual report to the ore than the annual report to the ore than the annual report to the ore than the annual report to the ore than the annual report to the ore than the annual report to the ore than the annual report to the ore than the annual report to the ore than the annual report to the ore than the annual report to the ore than the annual report to the ore than the annual report to the ore than the ore the o	each basic statement, cluding a brief explanation of es of material amount, or of any dividends in arrears the year, and plan of ication of amounts as plant dividents, are not used, give yetem of Accounts. The stockholders are
PAGE 122 INTENTIONALLY LEFT BLAN SEE PAGE 123 FOR REQUIRED INFOR			

N.I	- (D.)				
Name of Respondent American Transmission Company LLC		This Report Is: (1) [X] An Original (2) [7] A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
	STATEMENTS OF ACCUMULA			EHENSIVE INCOME. AN	ND HEDGING ACTIVITIES
1. Re	eport in columns (b) (c) and (e) the amounts of	accumulated other compi	rehensive income it	tems, on a net-of-tax bas	is, where appropriate.
					- ,
2. NE	eport in columns (f) and (g) the amounts of othe	r categories of other casi	n flow hedges.		
3. F o	r each category of hedges that have been acco	ounted for as "fair value h	edges", report the	accounts affected and the	e related amounts in a footnote.
ine	Item	Unrealized Gains and	Minimum Pensi		rency Other
No.		Losses on Available- for-Sale Securities	Liability adjustme		Adjustments
	(a)	(b)	(net amount) (c)	(d)	(0)
1	Balance of Account 219 at Beginning of		(0)	(0)	(e)
	Preceeding Year				
2	Preceding yr. Reclassification from Account				
	219 Net Income				
	Preceding Year Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of				
- 6	Preceding Yr/Beginning of Current Yr Current Year Reclassification From Account				
J	219 to Net Income				
7	Current Year Changes in Fair Value				
_	Total (lines 6 and 7)				
9	Balance of Account 219 at End of Current				
	Year				
i					
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Na	me of Respondent	This	Report Is:	Data	of Donort	V (5	
American Transmission Company LLC		(2)	This Report Is: (1) [X] An Original (2) A Resubmission		Da, Yr) 0/2003	Year of Report Dec. 31, 2002	
	STATEMENTS OF	ACCUMULATED COM	PREHENSIVE INCOME, COI	MPREHENS	IVE INCOME, AND H	EDGING ACTIVITIES	3
_	Other Cash Flow	Other Cook	Flour Totals for	t			
_ine	Hedges	Other Cash			Net Income (Carrie		
No	[Specify]	Hedges [Specify			Forward from	Comprehensi	ve
	[opeony]	[Specify	Account		Page 117, Line 72) Income	
	(f)	(g)	(h)		(i)	(1)	
	1	(9)	(1)		(i)	(j)	
_	2						
	3						
	4	+					
	5	 					
	6	 					
	7						
	8						
	9				·		
	i						

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•			
American Transmission Company LLC	(2) _ A Resubmission	04/30/2003	Dec 31, 2002			
NOTES TO FINANCIAL STATEMENTS (Continued)						

American Transmission Company LLC

Notes to Financial Statements December 31, 2002

(1) Nature of Operations and Summary of Significant Accounting Policies

(a) General

American Transmission Company LLC (the Company) was organized on June 12, 2000 as a limited liability company under the Wisconsin Limited Liability Company Act as a single purpose, for-profit electric transmission company. The Company's purpose is to construct, operate and maintain transmission facilities in order to provide electric transmission services for a single, system-wide rate under an open-access transmission tariff. The Company primarily serves a geographic area including southern and eastern Wisconsin, portions of Illinois and the Upper Peninsula of Michigan. The Company is subject to regulation by the Federal Energy Regulatory Commission ("FERC") as to rates, terms of service and financing and by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets.

The Company was in the development stage through December 31, 2000. On January 1, 2001, a number of utilities contributed transmission assets to the Company, in exchange for membership interests, and operations commenced. Additional utilities contributed assets in June 2001. The Company recorded all of the assets received at an amount equal to the former owners' carrying amounts.

The Company is managed by a corporate manager, ATC Management Inc. ("Management Inc."). The Company and Management Inc. have common ownership and operate as a single functional unit. Under the Company's operating agreement, Management Inc. has complete discretion over the business of the Company. Accordingly, Management Inc. provides all management services to the Company at cost. The Company itself has no employees. The Company's operating agreement also establishes that all expenses of Management Inc. are the responsibility of the Company. These expenses consist primarily of payroll, benefits, payroll-related taxes and other employee expenses. All such expenses are recorded in the Company's accounts as if they were direct expenses of the Company. As of December 31, the following net payables to Management Inc. were included in the Company's balance sheets (in thousands):

	2002	2001
Acct 228.3 – Accumulated Provision for Pensions and Benefits Acct 234 – Accounts Payable to Associated Companies	\$3,143 4,398	\$3,433 6,524
Net Amount Payable to Management Inc.	\$7,541	\$9,957

Amounts included in Account 234 are primarily payroll and benefit related accruals. Amounts included in Account 228.3 relate primarily to post-retirement medical benefits and certain long-term compensation arrangements covering Management Inc. employees as described in Note (2). These amounts are offset by a \$4.8 million receivable for income taxes paid on Management Inc.'s behalf by the Company. The income taxes relate to timing differences for certain employee-related costs.

Name of Respondent	This Report is:	Date of Report	Year of Report
American Transmission Community	(1) X An Original	(Mo, Da, Yr)	
American Transmission Company LLC	(2) A Resubmission	04/30/2003	Dec 31, 2002
NOTES	S TO FINANCIAL STATEMENTS (Continued)		

As these timing differences reverse in future years, Management Inc. will recover the income taxes paid and repay the advances to the Company.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission, as set forth in its Uniform System of Accounts, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States. The differences between these financial statements and the Company's financial statements prepared in accordance with accounting principles generally accepted in the United States are mainly attributable to the inclusion in these financial statements, as described in notes 1(j) and 6, of state and federal income tax provisions. Certain balance sheet amounts are also classified differently within the Uniform System of Accounts than they would be under accounting principles generally accepted in the United States.

The preparation of financial statements in accordance with the Uniform System of Accounts requires management to make estimates and assumptions that affect: a) the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements; and b) the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Certain prior period amounts have been reclassified to be consistent with the current year presentation.

(b) Revenue Recognition

Wholesale electric transmission service for utilities, municipalities, municipal electric companies, electric cooperatives and other eligible entities is provided through the Company's facilities under the Midwest Independent System Operator ("MISO") open-access transmission tariff regulated by the FERC. The tariff specifies the calculation of amounts to be paid and the general terms and conditions of service on the transmission system. The Company's revenues are derived from agreements for the receipt and delivery of electricity at points along the transmission system. The Company does not own the electricity that it transmits. Revenue is recognized based on the amounts billable under the tariff for services provided during the reporting period. Based on a true-up provision in the Company's FERC-approved rates, the Company records or defers additional revenues if the actual revenue requirement for the year is higher or lower than the amounts billed during the year (see Note 7).

(c) Transmission and General Plant and Related Depreciation

Transmission Plant is recorded at the original cost of construction. Assets transferred to the Company by its members, which include investor-owned utilities, municipalities, municipal electric companies and electric cooperatives, have been recorded at their original cost in property, plant and equipment with the related reserves for accumulated depreciation also recorded.

The original cost of construction includes materials, labor, construction overhead, outside contractor costs and an allowance for funds used during construction. Additions to and significant replacements of transmission assets are charged to property, plant and equipment at cost; replacement of minor items is charged to maintenance expense. The cost of transmission plant, together with removal cost less salvage value, is charged to accumulated depreciation when assets are retired.

The provision for depreciation of transmission assets is an integral part of the Company's cost of service under FERC-approved rates. Depreciation rates include estimates for future removal costs and salvage value. Depreciation expense as a percentage of average transmission plant was 2.65% in 2002 and 2.62% in 2001.

General plant, which includes buildings, office furniture and equipment, computer hardware and software, is recorded at cost.

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Depreciation is recorded at straight-line rates over the estimated useful life of the assets, which ranges from three to forty years.

(d) Allowance for Funds Used During Construction

Allowance for funds used during construction ("AFUDC") represents the approximate cost of debt used to fund the construction of transmission assets and a return on members' capital devoted to construction. The portion of the allowance that applies to borrowed funds is presented in the statement of operations as a reduction of interest expense; the return on members' capital is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets. In accordance with FERC Order 561, the Company capitalized AFUDC at the following average rates in 2002 and 2001:

Total Rate	8.4%	9.6%
Equity Rate	5.1%	5.0%
Debt Rate	3.3%	4.6%
	2002	2001

(e) Interconnection Agreements

The Company has entered into a number of interconnection agreements with entities planning to build generation plants within the Company's service territory ("generators"). During construction, the generators have the obligation to construct the necessary facilities or will finance and bear all financial risk of constructing the interconnection facilities under these agreements. The Company will own and operate the interconnection facilities when the generation plants become operational and will reimburse the generator for construction costs plus interest. If the generation plants do not become operational, the Company has no obligation to reimburse the generator for costs incurred during construction.

Certain of the agreements require the Company to construct the related transmission facilities. In such cases, the Company receives cash advances for construction costs from the generators. During construction, these costs are included in construction work in progress ("CWIP"). Cash advances from the generators, along with accruals for interest, are recorded as liabilities. Accruals for interest are also capitalized and included in CWIP. At December 31, 2002, advances and accrued interest totaling \$3.8 million were included in Account 252, Customer Advances for Construction. No advances were recorded as of December 31, 2001.

(f) Cash and Cash Equivalents

Cash and cash equivalents include highly liquid investments with original maturities of three months or less.

(g) Regulatory Assets

The Company's accounting policies conform to Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation". Accordingly, assets and liabilities that result from the regulated ratemaking process are recorded that would otherwise not be recorded under accounting principles generally accepted in the United States for non-regulated companies. Certain costs and credits are recorded as regulatory assets and liabilities as incurred and are

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recognized in the statements of operations at the time they are reflected in rates. As of December 31, the following amounts were recorded in Account 182.3, Other Regulatory Assets (in thousands):

	2002	2001
Deferred Start-up Costs, Net of Amortization	\$10,746	\$14,329
True-up of 2001 Revenue, Including Interest	5,699	5,582
True-up of 2002 Revenue, Including Interest	(4,838)	-
	\$11,607	\$19,911

Under the rate settlement agreement (see Note 7) that was approved by FERC in November 2001, the Company anticipates recovering in rates, over a five-year period, certain start-up and development costs incurred in 2000 and 2001. The Company also earns its allowed rate of return on the unamortized portion of the start-up costs during each year. Accordingly, deferred start-up costs of \$ 17.9 million are being amortized to expense over a five-year period beginning in 2001. Amortization of \$ 3.6 million is included in 2002 and 2001 in Account 407.3, Regulatory Debits.

As discussed further in Notes 2(b) and 7, the November 2001 rate settlement approved by FERC provides for a true-up mechanism. Under the true-up mechanism, the Company will include an under-collection of approximately \$5.4 million from 2001, plus interest, in its billings in 2003. During 2002, the Company over-collected approximately \$4.6 million. Under the terms of the tariff, this amount would ordinarily be refunded, with interest, to customers in 2004; however, the Company filed an application (in conjunction with MISO) with FERC on December 31, 2002, for a one-time amendment to the rates which would allow the Company to accelerate this refund by one year and net it against the 2001 under-collection. The company expects FERC to approve this amendment.

The Company continually assesses whether the regulatory assets continue to meet the criteria for probability of future recovery. If future recovery of costs is no longer probable, the assets are charged to expense in the period in which such determination is made.

(h) Other Assets

As of December 31, other assets are comprised of the following (in thousands):

	2002	2001
Preliminary Survey and Investigation Costs (Acct 183) Unamortized Debt Issuance Costs (Acct 181)	\$ 7,410 3,539 \$10,949	\$ 1,247 3,164 \$4,411

Preliminary survey and investigation costs relate to study and planning costs in the early stages of construction projects. Costs directly attributable to the construction of transmission assets are capitalized as other assets until all required regulatory approvals are obtained and construction begins, at which time the costs are transferred to construction work in progress.

(i) Impairment of Long-lived Assets

FERC	FORM	NO. 1	(ED	. 12-88)

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The Company reviews the carrying values of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying values may not be recoverable. Impairment would be determined based upon a comparison of the undiscounted future operating cash flows to be generated during the remaining life of the assets to their carrying values. An impairment loss would be measured by the amount that an asset's carrying amount exceeds its fair value. As long as its assets continue to be recovered through the rate-making process, the Company believes that such impairment is unlikely.

(i) Income Taxes

The Company is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statues. As such, it is not liable for federal or state income taxes. The Company's members report their share of the Company's income, gains, losses, deductions and tax credits on their respective federal and state income tax returns. Accordingly, under accounting principles generally accepted in the United States, the Company would not report an income tax provision.

However, the Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members. As such, the Company has included a provision for its members' federal and state income tax expenses, deferred taxes, excess deferred taxes and deferred investment tax credits in the income statement, balance sheet and statement of cash flows in this annual report. Approximately 10% of the membership units outstanding during the year were held by members that pay no income tax on their share of the Company's taxable income. Accordingly, the income tax expense in this report does not include amounts attributable to those members' shares of income, expense or tax credits.

The income tax expense included in this report is derived using the liability method as prescribed by Statement of Financial Accounting Standards No. 109, "Accounting for Income Taxes." Under this method, deferred income taxes have been recorded using currently enacted tax rates for the differences between the members' tax basis of the Company's assets and liabilities and the basis reported in the financial statements. Investment tax credits related to contributed property have been recorded as deferred credits and are being amortized to income tax expense over the service lives of the related property.

As noted in 1(a), the Company and Management Inc. have common ownership and operate as a single functional unit. The Company's operating agreement also establishes that all expenses of Management Inc. are the responsibility of the Company. Accordingly, income tax expense in this report includes amounts related to Management Inc.

(2) Benefits

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Management Inc. provides certain postretirement health care benefits to employees. The weighted average assumptions as of the measurement date of October 1 are as follows:

	2002	2001
Discount Rate	6.75%	7.00%
Medical Cost Trend:		
Initial Range	18.00%	9.00%
Ultimate Range	5.50%	5.50%

The components of Management Inc.'s postretirement benefits expense for 2002 and 2001 are as follows (in thousands):

	2002	2001
Service Cost	\$ 658	\$ 553
Interest Cost	292	225
Amortization of Prior Service Cost	250	250
Net Periodic Postretirement Cost	<u>\$1,200</u>	<u>\$1,028</u>

The assumed medical trend rates are critical assumptions in determining the service and interest cost and accumulated postretirement benefit obligation related to postretirement benefit costs. A one percent change in the medical trend rates for 2002, holding all other assumptions constant, would have the following effects (in thousands):

	One	One
	Percent	Percent
	Increas	Decreas
	<u> e </u>	e
Effect on Total of Service and Interest		
Cost Components	\$258	(\$197)
Effect on Postretirement Benefit Obligation at the End		
of Year	\$1,789	(\$1,403)

A reconciliation of the change in the benefit obligation during 2002 and 2001 is as follows (in thousands):

	2002	2001
Accumulated Postretirement Benefit Obligation		
at the Beginning of Year	\$4,168	\$3,003
Service Cost	658	553
Interest Cost	292	225
Actuarial Losses	2,822	387
Benefit Obligation at End of Year	\$7,940	\$4,168

The plan is not funded with assets. Claims paid during 2002 and 2001 were not significant. A reconciliation of the funded status of the plan to the amounts recognized by the Company in Account 228.3, Accumulated Provision for Pensions and Benefits (payable to Management Inc.) in the December 31, 2002 balance sheet is as follows (in thousands):

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	2002	2001
Funded Status as of December 31	\$(7,940)	\$(4,168)
Unrecognized Prior Service Cost	2,502	2,752
Unrecognized Net Actuarial Loss	3,209	388
Net Amount Recognized as of December 31	\$(2,229)	\$(1,028)

Management Inc. sponsors a defined contribution money-purchase pension plan, in which substantially all employees participate, and makes contributions to the plan for each participant based on several factors, including years of service with Management Inc. or member utilities. Contributions made by Management Inc. to the plan totaled \$1.4 million in 2002 and \$1.1 million in 2001. Certain employees who agreed to leave their prior employers and become employees of Management Inc. receive pension benefits from Management Inc. which are at least equal to the benefits the employees would have received under the pension plans of their prior employers. As of December 31, 2002 and 2001, \$.3 million and \$.9 million, respectively, was included in Account 228.3 related to this plan.

Management Inc. provides a deferred compensation plan for certain employees. The plan allows for the elective deferral of a portion of an employee's base salary and incentive compensation and also contains a supplemental retirement and 401(k) component. As of December 31, 2002 and 2001, \$2.2 million and \$1.3 million, respectively, was included in Account 228.3 related to this deferred compensation plan. Amounts charged to expense in 2002 and 2001 were \$.9 million and \$1.3 million, respectively.

(3) Members' Equity

The Company's members include investor-owned utilities, municipalities, municipal electric companies and electric cooperatives. Each member was issued membership interests in proportion to the value of transmission assets and/or cash it contributed to the Company.

Distribution of earnings to members is at the discretion of the corporate manager. The operating agreement of the Company established a target for distribution of 80% of annual earnings. During 2002 and 2001, the Company distributed \$48.2 million and \$27.2 million, respectively, of its earnings to its members in proportion to each member's ownership interest in the Company. A distribution of earnings for the fourth quarter of 2002 was made subsequent to December 31, 2002 to bring the total distributions to 80% of 2002 earnings.

(4) Debt

(a) Credit Facilities

On June 29, 2001, the Company entered into a syndicated, 364 day, revolving credit facility that allowed the Company to borrow up to an aggregate \$100 million from certain financial institutions. The credit facility provided backup liquidity to the Company's \$100 million commercial paper program (see below). Interest rates on outstanding borrowings under the facility were based on either a LIBOR rate plus a margin or an Alternate Base Rate plus a margin. The applicable margin was based on the Company's debt rating from Moody's and S&P and ranged from 0.39% to 1.25%. The Company had no borrowings outstanding under this credit facility at December 31, 2001.

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The \$100 million credit facility contained restrictive covenants, including restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, conduct of business and certain financial ratios. The credit facility also provided for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

On June 28, 2002, the Company's credit facility was replaced by a new syndicated, 364 day, revolving credit facility that allows the Company to borrow up to an aggregate \$75 million from certain financial institutions. The Company may request that the aggregate commitment be increased to up to \$100 million either by increasing the commitment of an existing lender or by adding additional lenders. The credit facility provides backup liquidity to the Company's \$100 million commercial paper program. Interest rates on any outstanding borrowings under the facility are based on either a LIBOR rate plus a margin or an Alternate Base Rate plus a margin. The applicable margin is based on the Company's debt rating from Moody's and S&P and ranges from 0.35% to 1.25%. As of December 31, 2002, the Company had no borrowings outstanding under the credit facility.

The credit facility contains restrictive covenants, including restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, conduct of business, certain financial ratios and requires certain financial reporting. The credit facility also provides for certain customary events of default.

The Company had no outstanding letters of credit as of December 31, 2002 and 2001.

(b) Commercial Paper

On August 29, 2001, the Company and certain dealers closed on a \$100 million unsecured, private placement, 4(2) commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par less a discount or, if interest bearing, at par. The Company had no borrowings outstanding under the commercial paper program as of December 31, 2002; the highest outstanding balance during the year was \$28 million. The Company did not borrow under the commercial paper program during 2001.

(c) Long-term Debt

On April 2, 2001, the Company issued \$300 million of unsecured, 7.125% senior notes maturing on March 15, 2011. The net proceeds from the issuance of the notes were approximately \$294 million, after deducting the initial purchaser's discount and offering expenses. A portion of the proceeds was used to redeem an aggregate 50% of the initial membership interests issued to members that had contributed assets to the Company. The remainder of the proceeds was used for general purposes, including funding capital expenditures associated with the operation, maintenance and expansion of the transmission system. Interest on these notes will be paid semiannually on March 15 and September 15 of each year through maturity. The purchaser's discount and offering expenses are being amortized to interest expense over the life of the notes using the effective interest method, resulting in an effective interest rate of 7.39%.

On June 19, 2002, the Company entered into an agreement to issue, under Regulation D of the Securities Act, up to \$50 million of unsecured, 7.02% senior notes maturing on August 31, 2032. Interest on these notes will be paid semiannually on February 28 and August 31, commencing on February 28, 2003. The agreement allowed the Company to defer note issuance over a certain period. The initial closing and sale of \$17.5 million of the notes occurred on August 31, 2002. The remaining \$32.5 million of the notes were sold on December 13, 2002. The net proceeds from the issuances were

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approximately \$49.4 million, after deducting offering expenses. The offering expenses are being amortized to interest expense over the life of the issuance using the effective interest method, resulting in an effective interest rate of 7.12%.

The notes rank equivalent in right of payment with all of the Company's existing and future unsubordinated, unsecured indebtedness and senior in right of payment to all subordinated indebtedness of the Company.

The senior notes contain restrictive covenants, which include restrictions on liens, certain mergers and sales of assets and require certain financial reporting. The notes also provide for certain customary events of default. No principal amounts of the senior notes become due in the next five years.

(5) Fair Value of Financial Instruments

The carrying amount and estimated fair value of the Company's long-term debt at December 31 are as follows (in millions):

	2002	2001
Carrying amount	\$ 348.0	\$ 297.9
Estimated fair value	\$ 395.6	\$ 300.5

The carrying amount of the Company's financial instruments included in current assets and current liabilities approximates fair value due to the short maturity of such financial instruments. The fair value of the Company's long-term debt is estimated based upon quoted market value for the same or similar issues or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for the Company's bond rating.

(6) Income Taxes

The Company is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statues. As such, it is not liable for federal or state income taxes. However, the Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members. As such, the Company has included a provision for its members' federal and state income tax expenses, deferred taxes, excess deferred taxes and deferred investment tax credits in the income statement, balance sheet and statement of cash flows in this annual report

The income tax provision for the years ended December 31 consisted of the following (in thousands):

	2002	2001
Current taxes:		
Federal	\$12,639	\$14,046
State	3,853	3,207
Deferred taxes	1,649	1,524
Amortization of deferred investment tax credits	(655)	(362)
	\$17,486	\$18,415

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A reconciliation of income tax at the federal statutory rate to tax expense is as follows:

	2002	2001
Tax at federal statutory rate	\$18,926	\$18,620
State tax, net of federal benefit	2,256	2,329
Equity AFUDC	(586)	(536)
Amortization of deferred investment tax credits	(655)	(362)
Reversal of excess deferred federal income tax	(705)	(502)
Other permanent differences	231	298
Adjustment for tax exempt members	(1,981)	(1,432)
	\$17,486	\$18,415

A reconciliation of income tax expense to income taxes recovered in rates is as follows:

	2002	2001
Income tax expense	\$17,486	\$18,415
Difference in tax benefit for debt component of return on rate base and tax benefit for interest expense Impact of other non-operating income / expense	135 (206)	(866) (1,301)
Income taxes recovered in rates	\$17,415	\$16,248

(7) Regulatory Proceedings

In December of 2000, the Company filed a rate proceeding with FERC to supersede the original formula rates included as part of the open-access transmission tariff filed in July of 2000. On December 29, 2000, FERC accepted the Company's proposed rates, subject to refund and future hearings. As of January 1, 2001, the Company began collecting revenues under the proposed rates. In March 2001, the Company filed revised rates with FERC. The proposed rates were accepted and consolidated with the previous rate filing, subject to refund and future hearings. The Company began collecting revenues under the new rates on June 1, 2001. The proposed revisions modified the rate from a formula based on historical costs to a formula based on projected costs, subject to an annual true-up for the billing period.

In August 2001, the Company filed comprehensive settlement proposals with FERC that resolved all outstanding rate issues. The proposed settlements were certified by the presiding Administrative Law Judge of FERC in October 2001 and an order approving the settlements was issued by FERC in November 2001. Due to the transfer of tariff administration to MISO, described in Note 8(c), the Company's approved rates have been incorporated in Attachment O of the MISO tariff. The settlement rates included an annual true-up mechanism, whereby the Company must adjust its revenue requirement in the second year following the reporting year by the difference between the Company's actual cost of service plus allowed return for the reporting year and the amounts actually billed in the reporting year. As a result of applying the true-up mechanism for 2002, the Company determined that amounts billed to customers in 2002 were approximately \$4.6 million greater than its actual cost of service plus allowed return. Accordingly, the Company has recorded this amount as a reduction of regulatory assets as of December 31, 2002. In 2001 the Company had determined that amounts billed to customers were approximately \$5.4 million less than its actual cost of service plus allowed return. This amount is included in regulatory assets as of December 31, 2002 and 2001.

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(8) Commitments and Contingencies

(a) Operating Leases

The Company leases office space under non-cancelable operating leases. Amounts incurred during 2002 and 2001 totaled approximately \$1.0 million and \$0.7 million, respectively. Amounts incurred during the period June 12, 2000 (date of inception) through December 31, 2000 were deferred as recoverable start-up costs. Future minimum lease payments, which will be expensed as incurred, under non-cancelable operating leases are as follows for the years ending December 31 (in thousands):

\$1,266
1,238
1,256
1,197
1,131
297
\$6,385

(b) Transfer of Operational Control of Transmission System

In compliance with Wisconsin law, the Company completed the transfer of the operational control of its transmission system to MISO on February 1, 2002.

(c) Transfer of Tariff Administration Responsibilities

In accordance with FERC Order 2000, MISO has become the tariff administrator for all of its transmission-owning members. MISO and the Company made a joint Section 205 filing with FERC that created an ATC pricing zone within MISO's tariff. This filing, which was accepted by FERC on February 11, 2002, reflected the terms and conditions of the Company's settlement agreement approved by FERC on November 7, 2001. As of February 1, 2002, the Company's rates for service are now administered under MISO's tariff. The Company will continue to file with FERC for approval of future changes to the formula that determines its revenue requirements.

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(d) Regulatory Changes that may Affect the Company's Future Responsibilities and Relationship with MISO

On July 31, 2002, FERC issued a Notice of Proposed Rulemaking ("NOPR") that will ultimately lead to future orders that will likely make changes to the Company's current tariff and rates for service. Future orders may also modify the Company's functional responsibilities in areas such as expansion planning, performing facilities and system impact studies, building new facilities, reliability management, congestion management and regional coordination. Comments on the NOPR were due to FERC in mid-January 2003 and a final ruling is expected to be issued before the summer of 2003. In addition, the NOPR contains provisions related to allocation and collection of congestion revenue rights. The impact of these provisions on the Company is uncertain. The current tariff does not specify if congestion revenues are subject to the true-up mechanism, or if earnings are at risk due to the volatility of congestion revenues. Due to the uncertainty of how the true-up mechanism will be applied, the NOPR could affect earnings and cash flows if adopted as proposed. At this time, the Company cannot predict whether the NOPR will be promulgated as proposed.

(e) Arrowhead to Weston Line Project

The Arrowhead to Weston Line Project ("Project") is a transmission line construction project sponsored by Wisconsin Public Service Corporation ("WPSC") and Minnesota Power, Inc. ("Minnesota Power") under which a new high voltage 345kv electric transmission line would be built from the vicinity of Duluth, Minnesota to the vicinity of Wausau, Wisconsin. The Project was originally approved, at an estimated total cost of \$165 million, by the Public Service Commission of Wisconsin ("PSCW") on August 17, 2001. Management, along with WPSC and Minnesota Power, has reviewed the Project's original cost estimate and has revised the project estimate to \$397 million. The original approval requires that the PSCW be notified of any change, greater than 10%, of the approved cost estimate of \$165 million. The Company notified the PSCW of the cost increase on November 26, 2002. Based on the most likely course of regulatory action, a decision from the PSCW on the revised estimate is anticipated sometime early in the summer of 2003.

It is the Company's intent to own the transmission line. The Company and WPSC have reached agreement on the specifics of how and when transfer of the Wisconsin portion of the Project will be affected. Subject to regulatory approval, the Company will acquire the Project from WPSC at WPSC's cost (approximately \$18.4 million through December 31, 2002), assume primary project leadership responsibility and acquire the project facilities on an as-constructed basis. The Company filed for regulatory approval of the transfer on November 15, 2002. Assumption of the \$18.4 million is contingent only upon regulatory approval by the PSCW of the terms of the agreement to transfer the project costs and leadership to the Company and is not contingent on the ultimate approval of the revised project estimate. Other approvals from FERC are required for the acquisition by WPSC (and one of its affiliates, WPS Investments LLC) of additional membership interests in the Company and Management Inc. The Company has made a Section 203 filing with FERC to acquire WPSC's interest in the Project.

The Company is currently in discussions with Minnesota Power to acquire its interest in the Minnesota portion of the Project. It is the Company's intent to reach an agreement under which the Company will assume approximately \$2.5 million of project costs from Minnesota Power, assume primary project leadership responsibility and acquire the project facilities on an as-constructed basis. The proposed agreement may require regulatory approvals.

The Company has also accumulated approximately \$1.7 million of costs associated with the Project. These costs are currently included in Account 183, Preliminary Survey and Investigation Charges, on the Company's balance sheet. To the extent the appropriate regulatory approvals related to the Project are obtained and the transmission line is constructed and

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placed in service, the \$18.4 million from WPSC, the \$2.5 million from Minnesota Power and the \$1.7 million of the Company's cost will be included in the Company's rate base and the Company will recover the cost of the line plus a return on its investment. In the event the line is not approved or not constructed, the Company would seek rate recovery of all costs it has incurred related to the Project, including costs assumed from WPSC or Minnesota Power. If rate recovery is not permitted such costs will be charged to expense.

(f) Interconnection Agreements

The Company has entered into a number of interconnection agreements with entities planning to build generation plants within the Company's service territory. During construction, the generators will construct the interconnection facilities or finance and bear all financial risk of constructing the interconnection facilities under these agreements. The Company will own and operate the interconnection facilities when the generation plants become operational and will reimburse the generator for construction costs plus interest. If the generation plants do not become operational, the Company has no obligation to reimburse the generator for costs incurred during construction.

The current estimate of the Company's commitment, if the generation plants become operational, under these agreements is approximately \$174 million with the expected completion dates ranging from 2002 to 2011. In addition, there may be transmission service requests that require the Company to construct additional, or modify existing, transmission facilities to accommodate such requests. Whether such additions or upgrades to the Company's transmission system are required depends on the state of the transmission system at the time the transmission service is required. Whether the Company will be required to pay for all such upgrades may depend on the adoption of new rules being considered by FERC. The Company believes that any such costs borne by the Company to upgrade or add to the transmission system to fulfill transmission service requests will be recovered in future rates.

(g) Potential Adverse Legal Proceedings

The Company may, in the future, become party to lawsuits, including certain suits that may involve claims for which it may not have sufficient insurance coverage. Such litigation could include suppliers and purchasers of energy transmitted by the Company and others with whom the Company conducts business. Effective August 5, 2002, this liability exposure has been limited by FERC-approved revisions to MISO's tariff that limit potential damages, to which the Company could be held liable for interruption of service, to only direct damages.

(9) Related Party Transactions

(a) Asset Transfers and Membership Interests

On January 1, 2001, Wisconsin Electric Power Company, Edison Sault Electric Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Wisconsin Public Service Corporation and Madison Gas and Electric Company (together "the contributing utilities") transferred transmission assets to the Company in exchange for equity interests in the Company. The Company recorded the transferred assets at the net book values of the previous owners, which were initially estimated to be \$543.1 million. The contributing utilities originally had a 150-day true-up period within which to provide the Company with finalized net book values for the transmission assets transferred to the Company. The true-up period was subsequently extended to December 1, 2001 to accommodate new members joining the Company in June 2001. The final net book values reported by the contributing utilities were \$554.5 million. In addition, Wisconsin Public Power, Inc. and Management Inc. contributed cash of approximately \$16.9 million and \$95,000 respectively, in exchange for equity interests in

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the Company.

On April 2, 2001, \$186.1 million, or 40%, of the initial membership interests of the Company were redeemed.

On June 25, 2001, Algoma Utilities, Badger Power Marketing Authority, Kaukauna Utilities, Manitowoc Public Utilities, Marshfield Electric and Water Department, Menasha Utilities, Oconto Falls Municipal Utilities, Plymouth Utilities, City of Reedsburg, Sheboygan Falls Utilities, Sturgeon Bay Utilities, Sun Prairie Water and Light, and Wisconsin Rapids Water Works and Lighting (together "the contributing municipalities") transferred transmission assets with a net book value of \$10.5 million and cash in the amount of \$5.3 million to the Company in exchange for equity interests in the Company. This net book value was subsequently adjusted to \$10.2 million in accordance with the true-up provisions of the operating agreement. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, Adams-Columbia Electric Cooperative, Central Wisconsin Electric Cooperative, Cloverland Electric Cooperative, and Rock County Electric Cooperative Association (together "the contributing cooperatives") transferred transmission assets with a net book value of \$5.5 million, as well as cash in the amount of \$2.1 million, in exchange for equity interests in the Company. Similarly, on June 29, 2001, Upper Peninsula Power Company ("UPPCo") transferred transmission assets with a net book value of approximately \$22.2 million in exchange for an equity interest in the Company. This net book value was adjusted to \$22.0 million based on a subsequent true-up adjustment in 2001. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, \$73.8 million was used to redeem an additional 10% of the initial membership interests as well as to redeem 50% of the membership interest of the contributing municipalities, contributing cooperatives and UPPCo.

During 2002, minor adjustments were made to the members' equity accounts as the net book values of the contributed assets were adjusted.

(b) Operations & Maintenance and Transitional Services Agreements

During 2002 and 2001, the Company operated under transitional services and operations and maintenance agreements under which the utilities, municipalities and cooperatives that contributed assets to the Company have provided certain administrative, operational, maintenance and construction services to the Company.

Beginning January 1, 2001, the contributing utilities were obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The Company is required to reimburse each utility for all reasonable direct and indirect costs incurred by the utility in performing these services. Additionally, the Company is obligated to pay each utility a minimum of 85% of the expenses previously incurred by the utility for such activities in a representative year. The amount paid exceeded the minimum in 2002 and 2001. At the end of the initial three-year period, these operating and maintenance contracts will automatically renew for subsequent one-year terms unless either the Company or utility provider notifies the other party at least one year prior to the end of any given year. One of the contributing utilities notified the Company in December 2002 of its intent to terminate its current operations and maintenance agreement; however, the Company is currently in negotiations to extend the operations and maintenance services under a new agreement.

Beginning June 25, 2001 and June 29, 2001, respectively, the contributing municipalities and the contributing cooperatives and UPPCo were also obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The terms of the agreements are identical to the

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,				
American Transmission Company LLC	(2) _ A Resubmission	04/30/2003	Dec 31, 2002				
NOTES TO FINANCIAL STATEMENTS (Continued)							

contributing utilities with the exception that only the agreement with UPPCo contains the 85% minimum payment clause.

The Company was billed approximately \$91.4 million in 2002 and \$89.8 million in 2001 under these agreements. Account 234, Accounts Payable to Associated Companies includes amounts payable to these companies at December 31, 2002 and 2001of \$18.1 million and \$12.8 million, respectively.

(c) Transmission Service

The contributing utilities, municipalities, cooperatives and UPPCo are the primary parties receiving service utilizing the Company's facilities under the MISO tariff. As such, the Company has entered into distribution-transmission interconnection agreements with each of the contributing members interconnected to it. In fewer instances, the Company has also entered into generation-transmission interconnection agreements with certain of these parties. Neither agreement contains a provision for the payment of rates or charges, except to provide that the Company shall offer transmission services pursuant to the applicable FERC-approved tariff.

The Company entered into a network integration transmission services agreement and a network operating agreement with each of the contributing utilities. The network integration transmission services agreement specifies the terms of service and the network load which shall be served to each of the contributing members. The obligation to render service under these agreements was transferred to MISO effective February 1, 2002. The network operating agreement specifies the procedures and safeguards each of the contributing members must follow to allow for integration of its load and resources on the Company's system.

Revenues from Wisconsin Electric Power Company, Wisconsin Power and Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power, Inc. accounted for approximately 90% of the Company's transmission service revenue for the years ended December 31, 2002 and 2001.

(d) Lease Agreement with Alliant Energy

Beginning January 1, 2001, the Company entered into a lease agreement with Alliant Energy Corporate Services, Inc. for a portion of the Company's system operating center in Stoughton, WI and agreed to provide control and operational services at such center to Alliant. Both the lease and the services are being provided to Alliant at cost. Amounts billed under these agreements totaled \$4.2 million in 2002 and \$5.5 million in 2001.

(e) Management Inc.

As discussed in Note 1(a), the Company is managed by Management Inc. Management Inc. charged the Company approximately \$39.9 million and \$29.5 million for 2002 and 2001, respectively, primarily for employee related expenses. These amounts were charged to the applicable operating expense accounts, or capitalized as construction work in progress or other assets, as appropriate. The amounts are recorded in the Company's accounts in the same categories the amounts would have been recorded had the Company incurred the costs directly, except for income tax benefit or expense of Management Inc. that is recorded as other expense.

(f) Interconnection Agreements

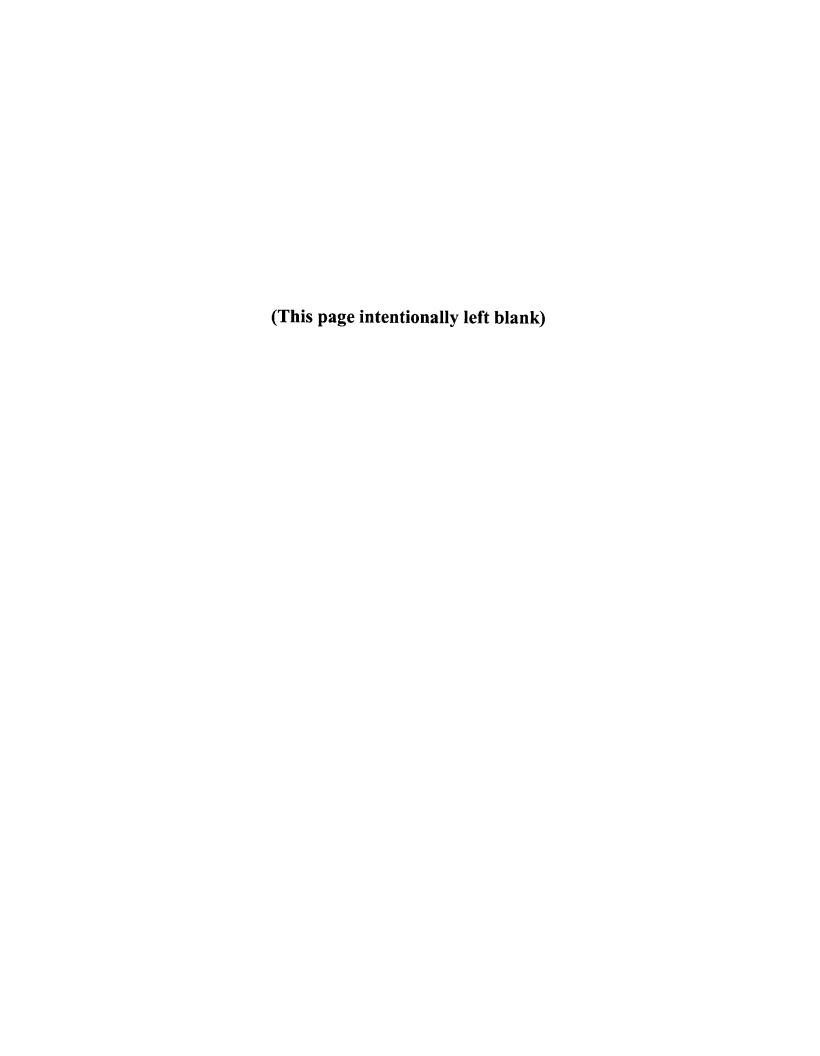
As discussed in Notes 1(e) and 8(f), the Company has interconnection agreements related to the capital improvements required to connect new generation equipment to the grid. Some of these agreements are with members of the Company. At

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)	Ĺ				
American Transmission Company LLC	(2) _ A Resubmission	04/30/2003	Dec 31, 2002				
NOTES TO FINANCIAL STATEMENTS (Continued)							

December 31, 2002, Account 252, Customer Advances for Construction included \$1.0 million of amounts received plus accrued interest related to these agreements from entities that are also members of the Company.

(10) New Accounting Pronouncements

In June 2001, the FASB issued SFAS No. 143, "Accounting for Asset Retirement Obligations", which amends SFAS No. 19, "Financial Accounting and Reporting by Oil and Gas Producing Companies", and applies to all companies. SFAS No. 143 provides accounting requirements for retirement obligations associated with tangible, long-lived assets. Retirement obligations associated with long-lived assets included within the scope of SFAS No. 143 are those for which there is a legal obligation to settle under existing or enacted law, statute, written or oral contract, or by legal construction under the doctrine of promissory estoppel. SFAS No. 143 is effective for fiscal years beginning after June 15, 2002. The Company has performed a preliminary assessment and believes that it does not have significant asset retirement obligations. In addition, the Company collects removal costs through its depreciation rates for certain assets that do not have legal asset retirement obligations. Beginning in 2003, the amount of unspent removal costs within accumulated depreciation will be characterized and disclosed as a regulatory liability.



Name	e of Respondent This Report Is:	Date	e of Report	Year of Report
Ame	rican Transmission Company LLC (1) X An Origi (2)		, Da, Yr) 30/2003	Dec. 31, 2002
	SUMMARY OF UTILITY PL	ANT AND ACCUMULATED	PROVISIONS	
	FOR DEPRECIATION.	AMORTIZATION AND DEP	LETION	
Line	Classification		Total	Electric
No.	(a)		(b)	(c)
1	Utility Plant		1905 - 194 9 -	**************************************
2	In Service	.k+400000	Carrotte a m	
3	Plant in Service (Classified)		1,124,057,959	1,124,057,959
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified		84,629,792	84,629,792
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		1,208,687,751	1,208,687,751
9	Leased to Others			
10	Held for Future Use		329,842	329,842
11	Construction Work in Progress		49,208,541	49,208,541
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)		1,258,226,134	1,258,226,134
14	Accum Prov for Depr, Amort, & Depl		526,401,209	526,401,209
15	Net Utility Plant (13 less 14)		731,824,925	731,824,925
16	Detail of Accum Prov for Depr, Amort & Depl		1.00	
17	In Service:			
18	Depreciation	-	526,401,209	526,401,209
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant			
22	Total In Service (18 thru 21)		526,401,209	526,401,209
23	Leased to Others		and the second state	
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use	44.7		
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			Committee of the commit
	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)		526,401,209	526,401,209

Name of Respondent American Transmission Company LLC		This Report Is: 1) X An Original 2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002	, <u>, , , , , , , , , , , , , , , , , , </u>
		OF UTILITY PLANT AND ACCU			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
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Nam	e of Respondent		eport Is: Ҁ∣An Original	Date of Report (Mo, Da, Yr)	Year of Report				
Ame	rican Transmission Company LLC		A Resubmission	04/30/2003	Dec. 31, 2002				
	ELECTRIC	l ` ′ L	IN SERVICE (Account 1						
1. R	eport below the original cost of electric plant in ser								
	In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold;								
Acco	unt 103, Experimental Electric Plant Unclassified;	and Acco	ount 106, Completed Cor	struction Not Classified-Electri	c.				
	clude in column (c) or (d), as appropriate, correction				•				
	nclose in parentheses credit adjustments of plant a								
n col	lassify Account 106 according to prescribed accou lumn (c) are entries for reversals of tentative distrit	nts, on a outions o	n estimated basis if nece f prior year reported in co	ssary, and include the entries i	n column (c). Also to be included				
of pla	ant retirements which have not been classified to p	rimary ac	counts at the end of the	vear, include in column (d) a te	entative distribution of such				
retire	ments, on an estimated basis, with appropriate co	ntra entry	y to the account for accur	nulated depreciation provision.	Include also in column (d)				
ever	sals of tentative distributions of prior year of uncla	ssified re	tirements. Show in a foo	tnote the account distributions	of these tentative classifications				
n coi	lumns (c) and (d), including the reversals of the pri	or years	tentative account distribu	itions of these amounts. Carefu	d observance of the above				
ine	Account			Balance Beginning of Year	Additions				
No.	(a)			(b)	(c)				
1	1. INTANGIBLE PLANT			· · · · · · · · · · · · · · · · · · ·					
2	(301) Organization								
3	(302) Franchises and Consents								
4	(303) Miscellaneous Intangible Plant								
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)							
	2. PRODUCTION PLANT				ATT A UP - A UP A CORPORATION OF THE				
				Alice Comment of the	。 				
	(310) Land and Land Rights								
	(311) Structures and Improvements								
	(312) Boiler Plant Equipment								
	(313) Engines and Engine-Driven Generators								
	` · · · · · · · · · · · · · · · · · · ·	· · · · · ·							
	(315) Accessory Electric Equipment								
	(316) Misc. Power Plant Equipment TOTAL Steam Production Plant (Enter Total of lin	O 4h	44						
	B. Nuclear Production Plant	es a inru	1 14)						
	(321) Structures and Improvements								
	· · · · · · · · · · · · · · · · · · ·								
	(323) Turbogenerator Units								
	(324) Accessory Electric Equipment			-					
22	(325) Misc. Power Plant Equipment								
	TOTAL Nuclear Production Plant (Enter Total of li	nes 17 th	nru 22)						
	C. Hydraulic Production Plant			rose and them a					
25	(330) Land and Land Rights								
26	(331) Structures and Improvements								
27	(332) Reservoirs, Dams, and Waterways								
28	(333) Water Wheels, Turbines, and Generators								
29	(334) Accessory Electric Equipment								
30	(335) Misc. Power PLant Equipment								
	(336) Roads, Railroads, and Bridges								
	TOTAL Hydraulic Production Plant (Enter Total of	lines 25	thru 31)						
\rightarrow	D. Other Production Plant			PROCESS OF THE SECTION	基础图: 46 1: 为 161				
	(340) Land and Land Rights								
	(341) Structures and Improvements								
	(342) Fuel Holders, Products, and Accessories								
	(344) Congretors								
	(344) Generators (345) Accessory Electric Equipment								
55	(070) Accessory Liectric Equipment	_							

Name of Respondent		This Depart I		5.	(5)			
Name of Respondent		This Report Is		(Mo, D	f Report	Year of Re		
American Transmission Compan	y LLC		esubmission	04/30/2		Dec. 31,	2002	
	ELECTRIC PLA	1	E (Account 101, 102, 1	1				
								
nstructions and the texts of Acco rear. S. Show in column (f) reclassificates arising from distributions arising from distribution, acquision for depreciation, acquisions.	ations or transfers with	nin utility plant a	ccounts. Include also i Account 102, include in	n column (f) column (e)	the additions or the amounts wit	r reductions of p	orimary ac	count
ccount classifications. 7. For Account 399, state the nat	ure and use of plant i	ncluded in this a	account and if substanti	ial in amoun	t submit a suppl	ementary state	ment shov	vina
ubaccount classification of such	plant conforming to the	ne requirement	of these pages.					
For each amount comprising to	he reported balance a	ind changes in A	Account 102, state the p	property pur	chased or sold,	name of vendo	r or purcha	ase,
and date of transaction. If propos	sed journal entries hav	e been filed wit	th the Commission as re	equired by t	he Uniform Syst	em of Accounts	s, give also	date
of such filling.								
Retirements	Adjustr	nents	Transfers	S		nce at		Line
(d)	(e)	(f)		End o	f Year		No.
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Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Ame	rican Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2002
	ELECTRIC DI A	(2) A Resubmission NT IN SERVICE (Account 101, 102	04/30/2003	
Line	Account	IN SERVICE (ACCOUNT TOT, TOZ		Addition
No.			Balance Beginning of Year	Additions
	(a)		(b)	(c)
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Prod. Plant (Enter Total of lines 34			
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 3	2, and 41)		
43	3. TRANSMISSION PLANT		CHI TANG	
44	(350) Land and Land Rights		39,590,	
45	(352) Structures and Improvements		21,815,	
	(353) Station Equipment		433,057,	
47	(354) Towers and Fixtures		53,912,	
48	(355) Poles and Fixtures		241,004,	
49	(356) Overhead Conductors and Devices		233,883,	
50	(357) Underground Conduit		25,533,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
51	(358) Underground Conductors and Devices		31,923,	
	(359) Roads and Trails		110,	
53	TOTAL Transmission Plant (Enter Total of lines 4	4 thru 52)	1,080,831,	136 99,196,900
	4. DISTRIBUTION PLANT		大利 学者 デー (注意)能	
55	(360) Land and Land Rights			
56	(361) Structures and Improvements	-		
	(362) Station Equipment			
58	(363) Storage Battery Equipment			
	(364) Poles, Towers, and Fixtures			
60	(365) Overhead Conductors and Devices			
	(366) Underground Conduit			
	(367) Underground Conductors and Devices			
	(368) Line Transformers			
	(369) Services			
	(370) Meters			
	(371) Installations on Customer Premises			
	(372) Leased Property on Customer Premises			
	(373) Street Lighting and Signal Systems			
	TOTAL Distribution Plant (Enter Total of lines 55	thru 68)		
	5. GENERAL PLANT		Albertan green states	
$\overline{}$	(389) Land and Land Rights		90,4	
	(390) Structures and Improvements		5,041,	
	(391) Office Furniture and Equipment		27,031,	-
	(392) Transportation Equipment		20,4	
	(393) Stores Equipment		43,9	
	(394) Tools, Shop and Garage Equipment		44,4	
_	(395) Laboratory Equipment		143,9	
	(396) Power Operated Equipment			739
	(397) Communication Equipment		1,837,8	
	(398) Miscellaneous Equipment		243,6	
	SUBTOTAL (Enter Total of lines 71 thru 80)		34,498,9	7,930,368
	(399) Other Tangible Property	00)		
	TOTAL General Plant (Enter Total of lines 81 and	ŏ∠)	34,498,9	
_	TOTAL (Accounts 101 and 106)		1,115,330,1	112 107,127,268
- +	(102) Electric Plant Purchased (See Instr. 8)			
\longrightarrow	(Less) (102) Electric Plant Sold (See Instr. 8)			
	(103) Experimental Plant Unclassified	0.0 (A Abril (97)		
00	TOTAL Electric Plant in Service (Enter Total of lin	es o4 tnru 8/)	1,115,330,1	112 107,127,268
,				
				

Name of Respondent	This Report Is:	Date of riginal (Mo, Da	Report Year of Re	
American Transmission Company L	LC (1) X An O	submission 04/30/20	, Yr) 003 Dec. 31,	2002
		(Account 101, 102, 103 and 106)		
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	(f)	End of Year (g)	No.
			(3)	40
				41
				42
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	-496,280		39,415,169	44
15,962	-11,689,324		22,090,412	45
1,445,094	8,957,918		492,865,514	46
101,110	-2,184,936		51,841,438	47
363,369	-7,758,973		245,895,732	48
282,508	13,643,870		257,857,951	49
	-1,797,038		28,308,945	50
81,278	1,574,333		40,737,346	51
2 200 221	240.570	4 424 444	110,189	52
2,289,321	249,570	1,134,411	1,179,122,696	53 54
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3种64年,·				70
			90,489	71
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14,603,006	-87,781		20,162,665 20,467	73 74
	-43,983		20,467	75
	-44,485			76
	-143,988			77
	42,244		43,983	78
73,732	272,036	2,062,019	4,206,298	79
	-243,613		, , , , , , , , , , , , , , , , , , , ,	80
14,676,738	-249,570	2,062,019	29,565,055	81
				82
14,676,738	-249,570	2,062,019	29,565,055	83
16,966,059		3,196,430	1,208,687,751	84
				85
				86
				87
16,966,059		3,196,430	1,208,687,751	88
		1		

	e of Respondent rican Transmission Company LLC	This Report Is: (1) X An Origina (2) A Resubm	ission	(Mc 04/3	e of Report , Da, Yr) 30/2003	Year Dec.	of Report 31, 2002
for fut 2. Fo	eport separately each property held for future use ture use. or property having an original cost of \$250,000 or required information, the date that utility use of	r more previously used	ving an original co in utility operation ontinued, and the	st of \$29 s, now I date the	50,000 or more. Group neld for future use, give original cost was trans	e in co sferre	olumn (a), in addition to
Line No.	Description and Location Of Property (a)		Date Originally Ir in This Acco (b)	ount	Date Expected to be u in Utility Service (c)	sed	Balance at End of Year (d)
1			Action 1		· 阿里里		
2	Land held for future substation site (Femrite)		09	/2002	200	6	329,841
3						\longrightarrow	
4						\dashv	****
5 6							
7							
8					· · · · · · · · · · · · · · · · · · ·		
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19 20							
21	Other Property:						
22				8.150 W.H.es	ERRORE SENSE CONTROL - I SENS AUTON	2 1 42	#FT[3645] 128 Web., 24 44
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47	Total				10 15 15 15 15 15 15 15 15 15 15 15 15 15		329,84 ⁻

Name	of Respondent	1	Report Is:	Date of Report	Year of Report
Amer	ican Transmission Company LLC	(1)	X An Original ☐ A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31,
<u></u>	CONSTRUC	1 ' '	WORK IN PROGRESS ELEC		
Re	port below descriptions and balances at end of ye				
. Sh	ow items relating to "research, development, and	demo	nstration" projects last, under a	caption Research, Develo	pment, and Demonstrating (see
	nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	or Acc	sount 107 or \$100 000, whicheve	r is less) may be arouned	
), IVIII	for projects (5% of the balance End of the Tear to	JI ACC	ount for or whoo,ood, windheve	r is less) may be grouped	•
ine	Description of Project	ct			Construction work in progress -
No.	(a)				Electric (Account 107) (b)
1	Riverside Substation - 10700				2,818,602
2	GGR 2458 GRAN GREA 161-69 SUB - 60004				173,234
3	Rock River 138 KV Ckt Bkr Replacement - 6000)			387,785
4	Sauk County Electric Reliability - 60014				1,068,964
5	Pole Replacements - 60022				460,157
6	N.W. Beloit 138 KV Conversion - 60068				274,307
7	Artesian 138-69 KV Substation - 60075				3,116,900
8	Circuit Breaker Purchases 2002 - 60077				127,832
9	S Fond du Lac 345 KV Relays-Co - 60078				261,566
10	Columbia to South Fond du Lac - 60113				154,628
11	Pheasant Branch 69 KV Bus Modification - 60				546,399
12	Fitchburg-Tokay 69 KV UGTL - 60121				603,686
13	Haymarket Square Substation - 60126				208,136
14	Haymarket-Harbor UGT - 60130				2,324,133
15	KK3611 Fiebrantz-Center Rebuild - 60144				2,296,011
16	Dewey Substation Modifications - 60162				102,521
17	138 KV UG Line Modifications - 60168				404,051
18	138 KV OH Line Modifications - 60169				2,983,801
19	Glacier SS - T-line Construction - 60235				326,550
20	Rockdale-500 MVA Tr 345 KV - 60238				703,445
21	T6210-20-30 69 KV Shield Wire Replacement -				540,169
22	Rocky Run SS - Uprate M-91 - 60319		,		118,135
23	Hartman Creek SS - Construct 1 - 60327				286,785
24	Hwy V SS - Replace G-85 Line - 60329				112,888
25	Canal SS - Replace M-143 Line - 60330				144,352
26	Maint Mgmt System - 60399				417,456
27	Downtown Milwaukee Reliability - 60406				1,341,680
28	Gateway 69 KV Bus Additions - 60432				348,927
29	32354-Jan 2246 100MVA XFMR - 60443				139,846
30	Small Line Projects (Alliant) - 60572				167,041
31	New 345 KV ROW Costs - 60863				121,616
32	New Forest Junction 345 KV Ring - 60864				619,526
33	Microwave Tower Installation - 60865	· - · · · ·			195,403
34	Hwy V Substation Modifications - 60867				892,221
35	138 KV Line Modifications - 60878				546,246
36	KK26442 138 KV Line Rebuild - 60883				2,255,822
37	New 138 KV Line from FJ to LD - 60885				519,428
38	Parkland Substation -Transmission - 60930				136,429
39	Lancaster Expand 138 KV Bus - 60946				112,577
40	Columbia Install two 345 KV Breakers - 60983				945,768
41	L6950 - Rebuild 19 miles - Det - 61007				1,240,428
42	Waupaca SS - Install 2 14 4 MV - 61014				402,969
43	TOTAL				49,208,541

Name	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Amer	ican Transmission Company LLC	(2) A Resubmission	04/30/2003	Dec. 31, 2002
	CONSTRUC	CTION WORK IN PROGRESS ELEC	CTRIC (Account 107)	
2. Shi Accou	port below descriptions and balances at end of year ow items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year for	demonstration" projects last, under a	caption Research, Devel	
Line No.	Description of Project	ct		Construction work in progress - Electric (Account 107) (b)
1	Paddock 345 KV Relay Upgrade - 61017			151,621
2	North Randolph 2nd 47 MVA 138 KV - 61047	11101		215,229
3	Y-103 - Reroute for Hwy 110 WD - 61051			171,776
4	KK77353 Whitewater to Mukwonago - 61061			534,638
5	Sussex Install two 28-8 MVAR - 61068			823,688
6	Petenwell 138 KV Relay Upgrade - 61091			118,703
7	Saratoga 138 KV Relay Upgrade - 61092			150,121
8	Danz Ave SS - Install - 61109			142,265
9	KK77353 - Whitewater to Mukwonago - 61117			332,445
10	KK77353 - Whitewater to Mukwonago - 61118		****	718,044
11	Roberts SS Additions - 61130			149,417
12	High Falls SS - Replace Line - 61143			103,315
13	KK77353 - Whitewater to Mukwonago - 61202			149,558
14	Victoria Hydro Replace Relays - 61203			105,237
15	Weston SS - Install Hathaway S - 61227			308,281
16	Westown to Tokay Construct 69 KV - 61244			229,490
17	WMD-PHB 69 KV Relocation - 61259			229,443
18	Royster Upgrade Micro Processor - 61263			214,657
19	Birchwood 138 KV Substation - 61273		***	432,470
20	Russell Bus - 100 MVA Transformer - 61288			271,722
21	North Bluff SS-Add 69 KV Bus Ti - 61291			245,908
22	PORT EDWARDS SUB Breaker-Bus - 61294			120,915
23	Inland Line - Replace - 61307			101,154
24	RTU Installations Undefined-CG - 61309			120,135 211,558
25	Whitewater- Upgrade Substation - 61312 Kewaunee SS - Replace Circuit - 61323			268,021
26 27	Kirkwood 138 KV Terminal - 61338			199,526
28	Kegonsa - Christiana Reconduct - 61342			125,066
29	MTF Line - Replace Fiberglass- 61357			114,231
30	East Shawano SS - Maplewood - 61380			250,736
31	West Shawano SS - Maplewood - 61381			242,301
32	Badger SS - 115 KV to 138 KV - 61382			408,652
33	Maplewood SS - Remove X-Frmr - 61383			229,975
34	Saukville to Granville 138 KV - 61387			2,772,133
35	Saukville to Granville 138 KV - 61388			758,842
36	Saukville to Granville 138 KV - 61389			231,667
37	Saukville to Granville 138 KV - 61390			259,158
38	Saukville to Granville 138 KV - 61395			695,707
39	R-304 - Replace Crossarms - 61450			101,312
40	PIPP Part 1 - Install Control - 61451			677,443
41	Install Security Monitoring Devices - 61460			334,358
42	White Clay SS - Upgrade Relay - 61527			132,242
43	TOTAL			49 208 541

Name	of Respondent	This	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	ican Transmission Company LLC	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31,
		3	WORK IN PROGRESS ELEC		
1 Par	port below descriptions and balances at end of ye				
2. Sho	ow items relating to "research, development, and	demor	nstration" projects last, under a c	aption Research, Develop	ment, and Demonstrating (see
Accou	nt 107 of the Uniform System of Accounts)				
3. Min	or projects (5% of the Balance End of the Year fo	or Acco	ount 107 or \$100,000, whichever	is less) may be grouped.	
Line	Description of Project	et .			Construction work in progress -
No.		-			Electric (Account 107) (b)
	Zobel 138-12 KV Substation - 61543				175,155
2	20001 100-12 IV Oubstation - 01040				,
	MINOR PROJECTS LESS THAN \$100,000				3,931,806
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43	ΤΟΤΔΙ				40 208 541

Nam	e of Respondent	This Report Is:		Date of F (Mo, Da,	Report		of Report
Ame	rican Transmission Company LLC	(1) X An Original (2) A Resubmission	on	04/30/20		Dec.	31, 2002
	ACCUMULATED PROV	VISION FOR DEPRECIATION	ON OF ELEC	TRIC UTILIT	Y PLANT (Acc	ount 108)	
. E	xplain in a footnote any important adjustme	nts during year.					
	xplain in a footnote any difference between					c), and th	at reported for
lect	ric plant in service, pages 204-207, column he provisions of Account 108 in the Uniforn	9d), excluding retirements	nts of non-de	epreciable irements of	property. f denreciable	nlant he	recorded when
i. I uch	plant is removed from service. If the respo	ondent has a significant	amount of pl	ant retired	at vear end v	vhich has	not been recorded
ind/	or classified to the various reserve function	al classifications, make p	oreliminary o	losing entri	es to tentativ	ely funct	ionalize the book
	of the plant retired. In addition, include all	costs included in retirem	ent work in p	orogress at	year end in	the appro	priate functional
	sifications.	in a femal an aimilea medala	ad af dansa	istian sees	unting		
i. S	how separately interest credits under a sinl	king tund or similar meth	oa oi aepred	iauon acce	ounung.		
	Se	ection A. Balances and C	hanges Durin	g Year			
ine	Item	Total (c+d+e)	Electric F Servi		Electric Plan		Electric Plant Leased to Others
No.	(a)	(b)	(c)		(d)	3 030	(e)
1	Balance Beginning of Year	507,805,195	5	07,805,195			
2	Depreciation Provisions for Year, Charged to	STATE OF BUILDING	124			E BOSES	
3	(403) Depreciation Expense	34,825,448		34,825,448			(1) 中央 电路形式
4	(413) Exp. of Elec. Plt. Leas. to Others		10.00	1144	Baran P ara		
5	Transportation Expenses-Clearing				非特殊。	36. TH	
6	Other Clearing Accounts						
7	Other Accounts (Specify, details in footnote):						
8							
9	TOTAL Deprec. Prov for Year (Enter Total of	34,825,448		34,825,448			
	lines 3 thru 8)						
_	Net Charges for Plant Retired:						
	Book Cost of Plant Retired	16,966,059		16,966,059			
	Cost of Removal	1,411,831		1,411,831			
	Salvage (Credit)	8,830		8,830			
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	18,369,060		18,369,060			
15	Other Debit or Cr. Items (Describe, details in footnote):						
16	Assets Contributed to Partnership	2,139,626		2,139,626			
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	526,401,209	Ę	526,401,209			
		. Balances at End of Yea	r According 1	o Function	al Classificati	on	
18	Steam Production						
19	Nuclear Production						
20	Hydraulic Production-Conventional						
21	Hydraulic Production-Pumped Storage						
22	Other Production						
23	Transmission	517,707,695		17,707,695			
24	Distribution						
25	General	8,693,514		8,693,514			
26	TOTAL (Enter Total of lines 18 thru 25)	526,401,209		526,401,209			

	of Respondent rican Transmission Company LLC	This Report Is: (1) X An Original	(Mo, D	a, Yr) Dec	r of Report . 31, 2002
Amer		(2) A Resubmission	04/30/2	2003	· ——
		THER REGULATORY ASSETS (A		re created through the	rate making actions
	eport below the particulars (details) called fo gulatory agencies (and not includable in othe		isseis willeli a	orcated unough the	, rate making delicits
2. Fc	or regulatory assets being amortized, show p	period of amortization in columi	n (a)		
3. M	inor items (5% of the Balance at End of Yea	r for Account 182.3 or amounts	s less than \$50	0,000, whichever is les	ss) may be grouped
oy cla	asses.		·		
ine No.	Description and Purpose of Other Regulatory Assets	Debits	Account	CREDITS Amount	Balance at End of Year
INO.	(a)	(b)	Charged (c)	(d)	(e)
1	2001 True-up Receivable, to be billed in 2003	116,943	(0)		5,698,855
2	2002 True-up Refund, to be repaid in 2003		n/a	4,837,961	-4,837,961
3	Start-up Costs, 5 year amort. period		407.3	3,582,156	10,746,458
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44	TOTAL	116 943	48.00	8.420.117	11,607,352

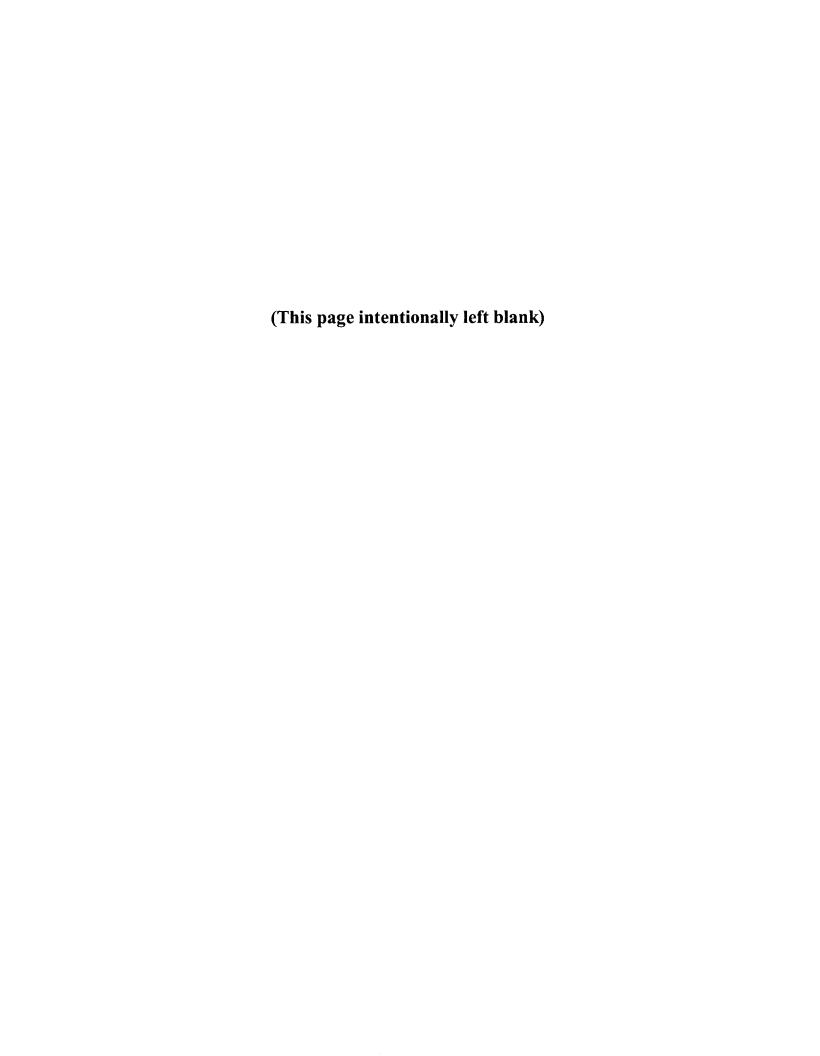
Name of Respondent American Transmission Company LLC This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) 04/30/2003			Year of Report Dec. 31, 2002
eport the information called for below conce	rning the respondent's accounting		es.
Description and Locati	on	Balance of Begining of Year	Balance at End of Year
(a)		(b)	(c)
Electric		. In the state of	
Deferred Compensation			3,197,800
Post Retirement Health			863,600
			808,100
Accrued Pension			299,200
			810,900
			5,979,600
Gas		5.44	
			-1,000
			5,978,600
	Notes		
	ACCUME PORT TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify)	rican Transmission Company LLC (1) An Original (2) A Resubmission ACCUMULATED DEFERRED INCOME TAX eport the information called for below concerning the respondent's accounting to Other (Specify), include deferrals relating to other income and deductions. Description and Location (a) Electric Deferred Compensation Post Retirement Health Accrued Vacation Accrued Pension Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17)	ACCUMULATED DEFERRED INCOME TAXES (Account 190) eport the information called for below concerning the respondent's accounting for deferred income taxe to Other (Specify), include deferrals relating to other income and deductions. Description and Location (a) Electric Deferred Compensation Post Retirement Health Accrued Vacation Accrued Pension Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17)

Name	of Respondent	This Report Is:	Date of Report	Year of Report
	ican Transmission Company LLC	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2002
Amer		(2) A Resubmission HER PAID-IN CAPITAL (Accounts 208	04/30/2003	
	t below the balance at the end of the year and th			I accounts Provide a
subhe colum chang (a) Do	eading for each account and show a total for the a ns for any account if deemed necessary. Explain le. onations Received from Stockholders (Account 20	account, as well as total of all accounts n changes made in any account during 08)-State amount and give brief explana	for reconciliation with baland the year and give the accountation of the origin and purpose	ce sheet, Page 112. Add more Inting entries effecting such se of each donation.
amou (c) Ga of yea (d) Mi	eduction in Par or Stated value of Capital Stock (Ants reported under this caption including identification on Resale or Cancellation of Reacquired Capitar with a designation of the nature of each credit as scellaneous Paid-in Capital (Account 211)-Classing the general nature of the transactions which g	ation with the class and series of stock tal Stock (Account 210): Report balance and debit identified by the class and serify amounts included in this account	to which related. he at beginning of year, cred hies of stock to which related	its, debits, and balance at end
Line No.		ltem (a)		Amount (b)
	Beginning Balance	(4)		308,078,146
	2002 Net Income			36,570,257
3	Current Income Tax Provisions Passed Through	to Members		16,491,660
4	Issuance of Membership Units for Transmission	Assets		2,505,880
5	Redemption of Membership Units and Cash			-523,392
6	Cash Distributions to Members			-48,188,506
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39				
40	TOTAL			314,934,045

Name	of Respondent	This Report Is:	Date of Report	Year of Report
	ican Transmission Company LLC	(1) X An Original	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
	iodii i validii oo oo oo oo oo oo oo oo oo oo oo oo o	(2) A Resubmission LONG-TERM DEBT (Account 221, 22		
Reacci 2. In 3. Fo 4. Fo dema 5. Fo ssue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the partic quired Bonds, 223, Advances from Associated Bonds, 223, Advances from Associated Companies, and notes as such. Include in column (a) or receivers, certificates, show in column (d.) column (b) show the principal amount of column (c) show the expense, premium or column (c) the total expenses should be ate the premium or discount with a notatic urnish in a footnote particulars (details) reserved by the Uniform System of Accounts.	ciated Companies, and 224, Other I ssion authorization numbers and dated in column (a) the name of the preparately advances on not names of associated companies from (a) the name of the court and date is bonds or other long-term debt originary or discount with respect to the amore listed first for each issuance, therefore, such as (P) or (D). The expension a footnote the date of the Commission authorized in a footnote the date of the Commission authorized in a footnote the date of the Commission authorization.	tes. issuing company as well as a tes and advances on open ac tes and advances were rec of court order under which so inally issued. unt of bonds or other long-ter to the amount of premium (in p es, premium or discount should ed debt expense, premium or	a description of the bonds. counts. Designate eived. uch certificates were m debt originally issued. parentheses) or discount. uld not be netted.
_ine	Class and Series of Obli		Principal Amount	Total expense,
No.	(For new issue, give commission A	uthorization numbers and dates)	Of Debt issued	Premium or Discount (c)
	(a)		(b)	
	7 1/8% Senior Note, Due 2011		300,000,00	3,338,521 2,256,000 E
	(94 FERC 62, 184 Docket No. ES01-19-000) 7.02% Senior Notes, Due 2032		50,000,00	
	(100 FERC 62, 041 Docket No. ES01-19-001	0	30,000,00	70 022,000
5	(1001 ENG 02, 041 BOCKETHO. 2001-10-001	,		
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33	TOTAL		350,000,0	6,217,05

Name of Respond		110	This Report Is: (1) X An Origin	nal	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2002	
American Fransi	mission Company		(2) A Resub		04/30/2003	***************************************	
			<u>`</u>		3 and 224) (Continued)		
11. Explain any on Debt - Credi 12. In a footnot advances, show during year. Gi 13. If the response of 14. If the response of 15. If interest expense in colutions.	y debits and cre it. te, give explana w for each comp ive Commission ondent has pled if the pledge. ondent has any such securities expense was ind umn (i). Explain bt and Account	edits other than de atory (details) for A cany: (a) principal a authorization nur ged any of its long long-term debt se in a footnote. curred during the y in a footnote any 430, Interest on D	accounts 223 and a advanced during onbers and dates. g-term debt securities which have been on any obligation difference between ebt to Associated	28, Amortization 224 of net changyear, (b) interest ties give particulate been nominally tions retired or reen the total of colo Companies.	and Expense, or creditions and Expense, or creditions and are nominated acquired before end of	unt, and (c) principle repart e including name of pledg ally outstanding at end of year, include such interes Account 427, interest on	aid Jee
Nominal Date of Issue	Date of Maturity	Date From	TION PERIOD Date To (g)	reduction to	itstanding toutstanding without r amounts held by spondent)	Interest for Year Amount (i)	Line No.
(d) 4/2/2001	(e) 3/15/2011	(f) 4/1/2001	3/1/2011		300,000,000	21,375,000	1
							2
8/31/2002	8/31/2032	8/31/2002	8/31/2032		50,000,000	529,913	3
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ere silveren	and the second of the second				350,000,000	21,904,913	33

	e of Respondent This Report Is: Date of Report	Year of Report
	(1) X An Original (Mo, Da, Yr)	Dec. 31, 2002
Ameri	rican Transmission Company LLC (2) A Resubmission 04/30/2003	
	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDE	
compusion to the year of year of the year of the year of the year of year	eport the reconciliation of reported net income for the year with taxable income used in computing Federal incomputation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished of ear. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income was rate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated where, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated to substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistence instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide the substitute Page in the consolidated tax and provide tax and provide tax and provide tax and provide tax and provide tax and provide tax and provide tax and provide tax and provide tax and provide tax and provide tax and provide tax and provide tax and provide tax and provi	in Schedule M-1 of the tax return for f each reconciling amount. with taxable net income as if a d return. State names of group ax among the group members. tent and meets the requirements of
···	Postigulors (Potailo)	Amount
ine No.	Particulars (Details) (a)	(b)
1	Net Income for the Year (Page 117)	36,570,257
2		The state of the s
3		
	Taxable Income Not Reported on Books	AND PROPERTY OF THE PROPERTY O
	Revenue True-up to be Paid in Future Year	4,611,622
6		
7		
8	Deductions Recorded on Books Not Deducted for Return	Part Silver
	Income Tax Expense Recorded in Book Income	17,486,425
	Compensation Accruals	5,267,682
	? Tax Capitalized Construction Costs	2,769,682
		1,186,053
14	Income Recorded on Books Not Included in Return	Librario de la compania de la compania de la compania de la compania de la compania de la compania de la compa
15	AFUDC Accruals	-2,742,690
16	Project Costs	-590,994
17		
18		
	Deductions on Return Not Charged Against Book Income	as-12年15年16日1日1日1日1日
	Tax Depreciation in Excess of Book	-25,618,069
_	Prepaid Insurance	-235,125
	2 Commission Fees	-694,446 -3,710,500
	State Tax Deductions	-5,710,500
24		
26		
	7 Federal Tax Net Income	34,299,897
	Show Computation of Tax:	
	Statutory Federal Income Tax (35.0%)	12,011,200
30	Reduction Attributable to Allocation to Tax Exempt Members	-1,075,300
31	Prior Years True-up Adjustment	1,708,823
32	Current Federal Tax Expense	12,638,523
33	3	
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38 39		
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42		
43		
44	4	



Name	of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Re Dec. 31,	
Amer	ican Transmission Company LLC	(2)	A Resubmission	04/30/2003		
			CRUED, PREPAID AND C			
he ye actual 2. Inc Enter 3. Inc b)am han a	we particulars (details) of the comear. Do not include gasoline and l, or estimated amounts of such to clude on this page, taxes paid duthe amounts in both columns (d) clude in column (d) taxes charged to proportions of paccrued and prepaid tax accounts the aggregate of each kind of the column of the column are consisted.	other sales taxes which taxes are know, show the ring the year and charge and (e). The balancing d during the year, taxes operated taxes chargeable s.	have been charged to the a e amounts in a footnote and d direct to final accounts, (I of this page is not affected charged to operations and (e) to e to current year, and (c) tax	accounts to which the taxed designate whether estimate the charged to prepaid or by the inclusion of these other accounts through (a kes paid and charged directions).	ed material was char- nated or actual amount accrued taxes.) taxes.) accruals credited to act to operations or ac	ged. If the nts.
ine	Kind of Tax	BALANCE AT BE	GINNING OF YEAR Prepaid Taxes	Taxes Charged	Paid Paid During	Adjust-
No.	(See instruction 5)	(Account 236)	(Include in Account 165)	During Year	During Year	ments (f)
	(a)	(b)	(c)	(d)	(e)	(1)
	Income Taxes:			12,638,523	12,638,523	
2	Federal WI			3,853,137	3,853,137	
3	VVI			5,555,107	0,000,107	
4 5	Employment					
5 6				1,104,869	1,434,581	-
7	FUTA			13,242	17,194	
8	SUTA			78,700	102,186	
9	3014			70,700	102,100	
10				-		
11						
	Property Tax					
		13,954			13,954	
13	MI Personal Property	2,037,562		3,043,536	2,597,332	
14		2,037,302		10,705	2,437	
15 16				10,700	2,107	
	Use Tax			-		
		70,000		3,546,116	3,270,766	
18 19		70,000		3,340,170	3,2,70,700	
		45,000		44.004	80,000	
21	MI Single Business	45,000		44,004	00,000	
	WI License Fee	243,000		482,411	725,411	
		243,000		402,411	720,411	
23	WI Other Tax			19,700	19,700	
25				13,730	13,730	
	WI Insurance			6,653	6,653	<u> </u>
	DC & Others			9,518	9,518	
28					0,5.0	
29						
30						
31						
32						
33			-			
34						· · · · · · · · · · · · · · · · · · ·
35						
36						
37						
38		****				-
39		<u> </u>				
40						
			-			
41	TOTAL	2,409,516		24,851,114	24,771,392	
	i l	_,,	1 1			

Name of Respondent		This Report Is:		ate of Report	Year of Report	
American Transmission C	Company LLC	(1) X An Original (2) A Resubmi		1/30/2003	Dec. 31, 2002	
	TAXES A	ACCRUED, PREPAID AND				
If any tax (exclude Fed		ixes)- covers more then on			y for each tax year,	
dentifying the year in colubia. Enter all adjustments on parentheses. 7. Do not include on this transmittal of such taxes to pretaining to electric operationing to electric operations.	umn (a). of the accrued and preparage entries with respecto the taxing authority. hrough (I) how the taxes ations. Report in columnations and 409.2. A	id tax accounts in column (t to deferred income taxes were distributed. Report in (I) the amounts charged to	f) and explain each adjortaxes collected throus column (I) only the arrow Accounts 408.1 and 1 taxes charged to utility	ustment in a foot- note. Igh payroll deductions of nounts charged to Accout 09.1 pertaining to other y plant or other balance:	Designate debit adjustment otherwise pending onts 408.1 and 409.1 utility departments and sheet accounts.	nents
For any tax apportione	ed to more than one utility	department or account, st		isis (necessity) of apport	ioning such tax.	
BALANCE AT		DISTRIBUTION OF TAX		Adjustments to Ret.		Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Earnings (Account 439		No.
		10.505.000			52,900	_
		12,585,623			11,200	-
		3,841,937			11,200	_
		1,104,869			329,712	:
		13,242			3,952	
		78,700			23,486	
						1
						1
						1
						1
2,483,766		3,043,536				1
8,268		10,705				1
						1
0.45.050		025 440			2,620,697	-
345,350		925,419			2,020,097	1
9.004		44.004				1 2
5,004		44,004				2
		482,411				1 2
						1 2
		19,700				1 2
						2
		6,653				2
		9,518				2
						2
						1 2
						- 3
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						+
						+-
						+ ;
						1
2,846,388		22,166,317			3,041,947	7 4

			T = 1	1	Data - (D -	port	Vaara	Report
	e of Respondent		This Report (1) X An	ls: Original	Date of Re (Mo, Da, Y	r)	Dec. 3	
Ame	rican Transmission Con	npany LLC		Resubmission	04/30/2003		Dec. 3	1,
,		ACCUMULA		ED INVESTMENT TAX	CREDITS (Acco	ount 255)		
Don	art holow information	applicable to Account					tions by	utility and
noni	utility operations. Exp	lain by footnote any c	orrection adju	stments to the accour	nt balance sho	wn in column	ı (g).Incl	ude in column (i)
the a	average period over w	hich the tax credits ar	re amortized.					
Line	Account	Balance at Beginning of Year		ed for Year	Allo Current	cations to Year's Income		Adjustments
No.	Subdivisions (a)	(b)	Account No.	Amount	Account No.	Amoun	t	(g)
			(c)	(d)	(e)	<u>(†)</u>		(9/
	Electric Utility	44 944	1	15 151431 91	##: 	- 200		
	3%	070 750					65,158	
	4%	676,753					65,156	
	7%						500 400	
5	10%	7,449,554					589,480	
6								
7								
	TOTAL	8,126,307					654,638	
9	Other (List separately	表达 基件。	Maria Maria					
	and show 3%, 4%, 7%,		10.5					
	10% and TOTAL)	A CONTRACTOR	, i					
10								
11								
12								
13								
14								
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17								
18								
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46								
47	7							
48	3							
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American Transmission	Company LLC	(1)	X An Original A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31,	
	ACCUMULATE		RED INVESTMENT TAX CR		nued)	
	71000111027112	<i>5</i>	THE STATE OF THE S	(Ooma	illou)	
Balance at End of Year	Average Period of Allocation to Income (i)		ADJUS	TMENT EXPLANATION		Line
į.	to Income					No.
(h)						1
a Balla de Berka de Santo de Partido de Trabajo.	. Norvet testifodolataki Makilla					
611,595						$\frac{1}{3}$
			· · · · · · · · · · · · · · · · · · ·			4
6,860,074						5
					•	6
						2 3 4 5 6 7
7,471,669						8
						9
						10
						11
						12
						13
,						14
			· · · · · · · · · · · · · · · · · · ·			15
						16
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						45
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	of Respondent ican Transmission Company LLC	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
<u></u> .	ACCUMULATE	D DEFFERED INCOME TAXES - OTH	ER PROPERTY (Account 2	282)
subje	eport the information called for below concer ct to accelerated amortization		for deferred income taxe	s rating to property not
2. Fo	r other (Specify),include deferrals relating to	o other income and deductions.	CHANCE	C DUDING VEAD
Line No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
	Account 282			705.070
	Electric	67,313,032	9,411,	600 705,273
	Gas			
4		67,313,032	9,411,	600 705,273
	TOTAL (Enter Total of lines 2 thru 4)	67,313,032	3,411,	500 100,270
6 7				
<u>'</u>				
	TOTAL Account 282 (Enter Total of lines 5 thru	67,313,032	9,411,	600 705,273
	Classification of TOTAL			
	Federal Income Tax	60,363,210	8,901,	500 705,273
12	State Income Tax	6,949,822	510,	100
13	Local Income Tax			
		NOTES		

Name of Responde	nt		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
American Transmis	ssion Company LLC		(2) AResubmis	ssion	(Mo, Da, 17) 04/30/2003	Dec. 31, 2002	ĺ
AC	CCUMULATED DEFE	RRED INCOM	E TAXES - OTHER PI				
3. Use footnotes							
	·						
							l
CHANGES DURI			ADJU	ISTMENTS			
Amounts Debited	Amounts Credited		Debits		Credits	Balance at End of Year	Line No.
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Accoun Debited	t Amount		NO.
(e)	(f)	(g)	(h)	(i)	(i)	(k)	
							1
						76,019,359	
							3
							4
						76,019,359	5
							6
							7
							8
		1.0				76,019,359	9
100000000000000000000000000000000000000							10
			28-4-1-12-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		38 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	68,559,437	11
						7,459,922	12
							13
·		NOTE	S (Continued)	·······	· · · · · · · · · · · · · · · · · · ·		

Name	e of Respondent	This R	leport Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Ame	ican Transmission Company LLC	(2)	A Resubmission	04/30/2003	Dec. 31, 2002
			EFFERED INCOME TAXES -		
	eport the information called for below conce	rning th	ne respondent's accounting	for deferred income tax	es relating to amounts
	rded in Account 283. or other (Specify),include deferrals relating t	o other	income and deductions		
Z. F	or other (Specify), include deletrals relating t	O Other		CHANG	ES DURING YEAR
Line	Account		Balance at Beginning of Year	Amounts Debited	Amounts Credited
No.	(a)		(b)	to Account 410.1	to Account 411.1 (d)
	Account 283			10.00	
	Electric				4.705.400
	Deferred Revenues		2,134,13	5	1,735,100
4	Other				-656,800
5					
6					
7					
8					
	TOTAL Electric (Total of lines 3 thru 8)		2,134,13	5	1,078,300
	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	2,134,13	5	1,078,300
20	Classification of TOTAL				
21	Federal Income Tax		1,737,43	3	951,100
	State Income Tax		396,70	2	127,200
23	Local Income Tax				
					!
			NOTES		
			NOTES		
ı					

CHANGES DURING YEAR				ADJUST	MENTS			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	ebits	Amount	Cre Account Debited (i)	Amount	Balance at End of Year	Line No.
(e)	(f)	Credited (g)		(h)	(i)	(j)	(k)	
om politico (g. dilate 1986). eg		an e a gestinati	juo akiilli a	and a definition of the	Average Maria		399,035	-
			 				656,800	├
			 					
				N. S. S. S. S. S. S. S. S. S. S. S. S. S.			1,055,835	1
								1
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			-					1
				-				1
-								1
								1
					-			1
								1
10 Mg - 200							1,055,835	2
		Militaria (n. 13) Militaria					786,333	_
							269,502	
						<u> </u>		2
	•	NOTES	(Continue	ed)		•	•	•

	e of Respondent rican Transmission Company LLC	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
2. R wher aver 3. If	eport below operating revenues for each preeport number of customers, columns (f) and e separate meter readings are added for bill rage number of customers means the average increases or decreases from previous year asistencies in a footnote.	(g), on the basis of meters, in ing purposes, one customer shape of twelve figures at the close	tured gas revenues in total. addition to the number of flat resoluted for each groups of each month.	p of meters added. The
.ine	Title of Acco	punt	OPERATII	NG REVENUES
No.	(a)		Amount for Year (b)	Amount for Previous Year
1	Sales of Electricity			(c)
2	(440) Residential Sales			
3	(442) Commercial and Industrial Sales		and the second disease	
4	Small (or Comm.) (See Instr. 4)			
5	Large (or Ind.) (See Instr. 4)			
6	(444) Public Street and Highway Lighting			
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers			
11	(447) Sales for Resale			
12	TOTAL Sales of Electricity			
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds			
15	Other Operating Revenues			
16	(450) Forfeited Discounts			31,34
17	(451) Miscellaneous Service Revenues			
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property		2,441,69	8 3,155,66
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues		202,856,13	6 171,345,65
22				
23				
24				
25				
26	TOTAL Other Operating Revenues		205,297,83	4 174,532,662
	TOTAL Electric Operating Revenues		205,297,83	174,532,662

Name of Respondent American Transmission Company	(=)	l l	Year of Report Dec. 31, 2002	
Large or Industrial) regularly us (See Account 442 of the Unifor 5. See pages 108-109, Import 6. For Lines 2,4,5,and 6, see	ELECTRIC OPERATING Sales, Account 442, may be classified sed by the respondent if such basis of rm System of Accounts. Explain basis ant Changes During Year, for importar Page 304 for amounts relating to unbill Provide details of such Sales in a footn	classification is not generally gr of classification in a footnote.) ht new territory added and imported led revenue by accounts.	eater than 1000 Kw of dema	and.
MEGA	WATT HOURS SOLD		OMERS PER MONTH	Line
Amount for Year	Amount for Previous Year	Number for Year (f)	Number for Previous Year (g)	No.
(d)	(e)		(9)	
A STATE OF STREET STREET, STREET STREET, STREE		: K. 456 - 1 - 5 - 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Restauration is a saturate see a comment	
				- -
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				1
				-
Line 12, column (b) includes \$	0 of unbilled revenue	s.		
Line 12, column (d) includes	0 MWH relating to un			

Name	e of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Ame	rican Transmission Company LLC	04/30/2003	Dec. 31, 2002	
		(2) A Resubmission		
IC N	amount for previous year is not derived fron			
	Account	in previously reported lightes		Amount for
Line No.			Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
	1. POWER PRODUCTION EXPENSES		e had global and a second	THE RESIDENCE OF THE PARTY.
	A. Steam Power Generation		建筑建筑	11. 机制作的 经销售
	Operation		The transfer of the second of	作用。在 在 6000 1000 1000 1000 1000 1000 1000 100
	(500) Operation Supervision and Engineering			
	(501) Fuel			
	(502) Steam Expenses			
7				
	(Less) (504) Steam Transferred-Cr.			
	(505) Electric Expenses			
	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	Name of the second seco			
	TOTAL Operation (Enter Total of Lines 4 thru 12))		
	Maintenance		46.70	
	(510) Maintenance Supervision and Engineering			
	(511) Maintenance of Structures			
17				
	(513) Maintenance of Electric Plant			
	(514) Maintenance of Miscellaneous Steam Plant			
	TOTAL Maintenance (Enter Total of Lines 15 thru			
	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)		And the second second second second
	B. Nuclear Power Generation		THE TRANSPORT OF THE PARTY OF T	
	Operation Constitution of Engineering		** 1970 Secretario de la companya dela companya del companya de la	Barra Barra Barra Gulla Barra Barra Barra Barra Barra Barra Barra Barra Barra Barra Barra Barra Barra Barra Ba
	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses		-	
28	(521) Steam from Other Sources			
	(Less) (522) Steam Transferred-Cr.			
30				
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents	N		
	TOTAL Operation (Enter Total of lines 24 thru 32		files and a second of the second	THE PERSON NAMED OF STREET
	Maintenance		and the second second second second second	The state of the s
	(528) Maintenance Supervision and Engineering			
	(529) Maintenance of Structures			
-	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant			
-	(532) Maintenance of Miscellaneous Nuclear Plan			
	TOTAL Payer Production Evapones Nuc. Payer			
	TOTAL Power Production Expenses-Nuc. Power	(Enti tot lines 33 & 40)	THE THE PARTY OF T	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2
	C. Hydraulic Power Generation		4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
	Operation		Miller State (Addition to the order of the control	
$\overline{}$	(535) Operation Supervision and Engineering			
	(536) Water for Power			
	(537) Hydraulic Expenses			
	(538) Electric Expenses	Evenes		
	(539) Miscellaneous Hydraulic Power Generation	i Expenses	+	
	(540) Rents	0)		
 30	TOTAL Operation (Enter Total of Lines 44 thru 49	ع) 		
				1
i	l .		İ	I

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2002
Ame	ican Transmission Company LLC	(2) A Resubmission	04/30/2003	Dec. 31,
	ELECTRIC	OPERATION AND MAINTENAN	ICE EXPENSES (Continued)	
If the	amount for previous year is not derived from	m previously reported figures,	explain in footnote.	
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
51	C. Hydraulic Power Generation (Continued)		3.44 新 2 2 2 3 3	para separa se de destallantes de la
	Maintenance		CORRECT OF BUILDING	
	(541) Mainentance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Wa	aterways		
	(544) Maintenance of Electric Plant			
	(545) Maintenance of Miscellaneous Hydraulic P	Plant		
	TOTAL Maintenance (Enter Total of lines 53 thru			
	TOTAL Power Production Expenses-Hydraulic F			
	D. Other Power Generation		and a design of the first of the state of the state of	
61	Operation		《 明天 (27) 图 1930 年	
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Ex	cpenses		
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 60	6)		
68	Maintenance		Constitution (In Constitution)	
69	(551) Maintenance Supervision and Engineering]		
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric P	lant		
	(554) Maintenance of Miscellaneous Other Powe			
73	TOTAL Maintenance (Enter Total of lines 69 thru	u 72)		
74	TOTAL Power Production Expenses-Other Pow	er (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		AND THE PROPERTY OF THE PERSON NAMED IN	
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching			
78				
79	TOTAL Other Power Supply Exp (Enter Total of			
80		nes 21, 41, 59, 74 & 79)		
	2. TRANSMISSION EXPENSES			
	Operation			
83	(560) Operation Supervision and Engineering		2,233	
84	· · · · · · · · · · · · · · · · · · ·		17,632	
85			3,127	<u> </u>
	(563) Overhead Lines Expenses			,049 471,703
87			4	,498
88			1 749	,908 2,286,716
89			1,748 1,277	
90		(0)	26,212	
91		· · ·	20,212 389 B. B. Barrello	13,021,033
	Maintenance	~	4,098	3,134,235
93	+ • • • • • • • • • • • • • • • • • • •	9		7,655 951,323
			11,094	
96	(570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines		10,057	
97				2,785 109,259
	(573) Maintenance of Orderground Lines (573) Maintenance of Miscellaneous Transmiss	ion Plant		1,106,405
	TOTAL Maintenance (Enter Total of lines 93 thr		26,931	
	TOTAL Transmission Expenses (Enter Total of		53,144	·
	3. DISTRIBUTION EXPENSES		According to the second	— «Датанары» — ж <mark>азган</mark> ы «Тары
	Operation CAL ENGES		TO THE PROPERTY OF STREET	AND RELEASED FOR
	(580) Operation Supervision and Engineering			
· · · ·	(, special control of the control			

Name	of Respondent	This Report Is: (1) [X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Amer	ican Transmission Company LLC	(1) X An Original (2) A Resubmission	04/30/2003	Dec. 31, 2002
	ELECTRIC	OPERATION AND MAINTENANCE	EXPENSES (Continued)	
16.11	amount for previous year is not derived from			
		if previously reported figures, e.		Amount for
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
	3. DISTRIBUTION Expenses (Continued)		E THE STATE OF THE	24.24
	(581) Load Dispatching			
	(582) Station Expenses			
	(583) Overhead Line Expenses			
	(584) Underground Line Expenses			
	(585) Street Lighting and Signal System Expense	98		
110	(586) Meter Expenses			
111	(587) Customer Installations Expenses			
	(588) Miscellaneous Expenses		-	
	(589) Rents	12)		
	TOTAL Operation (Enter Total of lines 103 thru 1	13)	See Control of the Co	
	Maintenance			
	(590) Maintenance Supervision and Engineering			
	(591) Maintenance of Structures			
	(592) Maintenance of Station Equipment			
	(593) Maintenance of Overhead Lines			
120	(594) Maintenance of Underground Lines			
121	(595) Maintenance of Line Transformers	Systems		
122	(596) Maintenance of Street Lighting and Signal	Systems		
123	(597) Maintenance of Meters (598) Maintenance of Miscellaneous Distribution	Plant		
124				
-	TOTAL Maintenance (Enter Total of lines 116 thr			
	TOTAL Distribution Exp (Enter Total of lines 114 4. CUSTOMER ACCOUNTS EXPENSES	and 123)	real (Prof.)	
127	Operation			And the second s
128	(901) Supervision		21.10 v.35.2848/dags vr. (2000) 1 5-1-4 m	10 10 10 10 10 10 10 10 10 10 10 10 10 1
129	(902) Meter Reading Expenses			
130	(903) Customer Records and Collection Expense	26		
131	(904) Uncollectible Accounts			
133	(905) Miscellaneous Customer Accounts Expens	200		
134	TOTAL Customer Accounts Expenses (Total of I			
	5. CUSTOMER SERVICE AND INFORMATION			
136	Operation	AE EXI ENGLO		
	(907) Supervision		25512.600	77 × 77 × 77 × 77 × 77 × 77 × 77 × 77
_	(908) Customer Assistance Expenses			
_	(909) Informational and Instructional Expenses			
	(910) Miscellaneous Customer Service and Infor	mational Expenses		
	TOTAL Cust. Service and Information. Exp. (Tot			
	6. SALES EXPENSES		CANCELL CONTRACTOR	
	Operation		Propies Helderschiller	
	(911) Supervision			
	(912) Demonstrating and Selling Expenses			
	(913) Advertising Expenses			
	(916) Miscellaneous Sales Expenses			
	TOTAL Sales Expenses (Enter Total of lines 144	thru 147)		
	7. ADMINISTRATIVE AND GENERAL EXPENS		process policy and process with	u Studies estimatica estimatica estimatica estimatica estimatica estimatica estimatica estimatica estimatica e
-	Operation		resident SARES SARES AND	966、
	(920) Administrative and General Salaries		13,42	28,219 10,266,783
	(921) Office Supplies and Expenses		5,10	02,332 4,619,109
	(Less) (922) Administrative Expenses Transferre	ed-Credit		

l	e of Respondent rican Transmission Company LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
<u> </u>		OPERATION AND MAINTENANCE		
If the	amount for previous year is not derived from	m previously reported figures, ex	plain in footnote.	
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
154	7. ADMINISTRATIVE AND GENERAL EXPENS	ES (Continued)	(基础)	和推翻。
	(923) Outside Services Employed		5,773,59	
	(924) Property Insurance		726,49	
157	(925) Injuries and Damages		880,40	
158	(926) Employee Pensions and Benefits		5,277,16	2 3,926,520
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses		1,374,25	
161	(929) (Less) Duplicate Charges-Cr.		1,717,64	8 1,545,114
162	(930.1) General Advertising Expenses			
163	(930.2) Miscellaneous General Expenses		1,425,91	
164	(931) Rents		1,141,06	
165	TOTAL Operation (Enter Total of lines 151 thru	164)	33,411,78	2 25,278,367
166	Maintenance			
167	(935) Maintenance of General Plant			
168	TOTAL Admin & General Expenses (Total of line		33,411,78	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 1	26, 134, 141, 148, 168)	86,555,81	5 70,389,426

1 1

Name	of Respondent	This Report Is:	Date of Report	Year of Report	
	ican Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31,	<u>)2</u>
	TPANS	VISSION OF ELECTRICITY FOR OTHER	RS (Account 456)		
		including transactions referred to as whee	eling')		
1. Re	eport all transmission of electricity, i. e., w	heeling, provided for other electric uti	lities, cooperatives, mu	nicipalities, other	oublic
autho	prities, qualifying facilities, non-traditional u	Itility suppliers and ultimate custome	rs. a the entities listed in c	olumn (a) (b) and	(c)
2. U	se a separate line of data for each distinct eport in column (a) the company or public	authority that paid for the transmission	on service. Report in co	olumn (b) the com	on or
პ. Ki publi	c authority that the energy was received fr	om and in column (c) the company o	r public authority that th	e energy was deli	vered to.
Provi	de the full name of each company or publ	ic authority. Do not abbreviate or tru	ncate name or use acro	nyms. Explain in	a footnote
any c	wnership interest in or affiliation the response	ondent has with the entities listed in c	columns (a), (b) or (c)		
4. În	column(d) enter a Statistical Classification	n code based on the original contract	ual terms and condition	is of the service as	s follows:
LF - 1	for Long-term firm transmission service. "	Long-term" means one year or longe	r and "firm" means that	service cannot be	tified as
interr	upted for economic reasons and is intend rovide in a footnote the termination date of	ed to remain reliable even under adv	erse conditions. For all date that either huver o	r seller can unilate	erally get
	rovide in a footnote the termination date of f the contract.	n uie contract demied as the earliest	adio dia odinoi bayer o	. Johor Jan arman	, 90.
SF -	r the contract. for short-term firm transmission service. l	Jse this category for all firm services,	where the duration of	each period of con	nmitment
	ervice is less than one year.	.			
	•				
	Payment By	Energy Received From	Energy De	elivered To	Statistical
Line	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority)	Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)		Affiliation) c)	cation (d)
	(a) Alliant Energy Corp	(b) Alliant Energy Corp	Alliant Energy Corp		SF
	Alliant Energy Corp	Commonwealth Edison Co	Alliant Energy Corp		SF
	Alliant Energy Corp	Commonwealth Edison Co	Alliant Energy Corp		os
	Alliant Energy Corp	Dairyland Power Cooperative	Alliant Energy Corp		os
	Alliant Energy Corp	Madison Gas and Electric Co	Alliant Energy Corp		os
	Alliant Energy Corp	Xcel Energy	Alliant Energy Corp		SF
7	Alliant Energy Corp	Xcel Energy	Alliant Energy Corp		LF
8	Alliant Energy Corp	Wisconsin Electric Cooperatio	Alliant Energy Corp		SF
9	Alliant Energy Corp	Wisconsin Electric Cooperatio	Alliant Energy Corp		os
10	Alliant Energy Corp	Wisconsin Public Service Corp	Alliant Energy Corp		os
11	Consolidated Water Power	Alliant Energy Corp	Wisconsin Public Se	ervice Corp	os
12	Consolidated Water Power	Dairyland Power Cooperative	Wisconsin Public Se		os
13	Consolidated Water Power	Xcel Energy	Wisconsin Public Se		SF
	Consolidated Water Power	Wisconsin Electric Cooperatio	Wisconsin Public Se		os
15	Consolidated Water Power	Wisconsin Public Service Corp	Wisconsin Public Se	<u> </u>	LF
16	Consolidated Water Power	Wisconsin Public Service Corp	Wisconsin Public Se		os
17	GEN-SYS Energy	Dairyland Power Cooperative	Alliant Energy Corp		SF
	-0741				
	TOTAL				

Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
TRANSM	ISSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as 'v	S (Account 456)(Continued) wheeling')	
OS - for other service. Use this category of nonfirm service regardless of the length of	nly for those services which cannot b the contract and service from, design	e placed in the above-def	ined categories, such as all
the service in a footnote for each adjustme AD - for out-of-period adjustment. Use this	nt. s code for any accounting adjustments	s or "true-ups" for service	provided in prior reporting

- years. Provide an explanation in a footnote for each adjustment.

 See this code for any accounting adjustments of the day for service provided in prov
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Point of Receipt		Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
	Various	Various	11			1
	Various	Various	390	163,535		
	Various	Various	514	51,463	51,463	
	Various	Various	460	2,175	2,175	
	Various	Various	650	625	625	-
	Various	Various	49	13,350	13,350	6
	Various	Various	100	73,612	73,612	7
	Various	Various	7			8
	Various	Various	685	885	885	9
	Various	Various	139	173	173	3 10
	Various	Various	1,730	2,190	2,190	11
	Various	Various	1,340	2,175	2,175	5 12
	Various	Various	100	61,150	61,150	13
	Various	Various	845	1,545	1,545	14
	Various	Various	26	19,344	19,344	4 15
	Various	Various	9,175	22,113	22,113	3 16
	Various	Various	5	1,985	1,985	5 17
			78,261	6,837,721	6,847,974	4

Name of Respondent	T T	his Report Is:		Data of D	V 15	
American Transmission Company L	ic (1) 💢 An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2002	
- Turioriodi Transmission Company El	(-	2) A Resubmis		04/30/2003		
	TRANSMISSION C	ling transactions re	ffered to as 'wheeling	ount 456) (Continu ig')	ed)	
8. Report in column (i) and (j) the 9. In column (k) through (n), report charges related to the billing den amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column in columns (i) and (j) must be reported. 11. Footnote entries and provided.	ort the revenue am nand reported in co a column (m), providin in a footnote all to the entity Listed in g the nature of the cumn (i) through (n) ported as Transmiss	ounts as shown outling (h). In coluing the total revent components of the column (a). If representations as the last Line. It is to Received and	on bills or voucher mn (I), provide revues from all other e amount shown in no monetary settle ttlement, including Enter "TOTAL" in d Delivered on Pa	venues from end charges on bills in column (m). It is ment was made g the amount an column (a) as t	ergy charges related to the s or vouchers rendered, incluse Report in column (n) the totale, enter zero (11011) in colured type of energy or service the Last Line. The total amounts	iding I mn
Demand Charges	REVENUE FR Energy (ON OF ELECTRICIT		Total Revenues (\$)	Line
(\$) (k)	(\$ (!))	(\$) (m)		(k+l+m) (n)	No.
						1
						2
						3
						4
						5
						7
						8
						9
		-				10
						11
						12
						13
						14
						15
						16
						17
14,997,295		0		1,241,814	16,239,109	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Ame	erican Transmission Company LLC	(2) A Resubmission	04/30/2003	Dec. 31, 200	<u>2</u>
	TRANS	MISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheelin	(Account 456) g')		
1. F	Report all transmission of electricity, i. e., w			cinalities other n	ublic
auth	orities, qualifying facilities, non-traditional	utility suppliers and ultimate customers.	oo, oooporaaroo, mara	orpandos, outer p	abiic
	Jse a separate line of data for each distinc		he entities listed in colu	umn (a), (b) and	(c).
3. F	Report in column (a) the company or public	authority that paid for the transmission	service. Report in colu	ımn (b) the comp	anv or
oubl	ic authority that the energy was received f	rom and in column (c) the company or p	ublic authority that the	energy was deliv	ered to.
orov	ride the full name of each company or pub	lic authority. Do not abbreviate or trunca	ate name or use acrony	ms. Explain in a	a footnote
any	ownership interest in or affiliation the resp	ondent has with the entities listed in colu	ımns (a), (b) or (c)		
ł. II	n column(d) enter a Statistical Classificatio	on code based on the original contractua	terms and conditions	of the service as	follows:
-r - nter	for Long-term firm transmission service. " rupted for economic reasons and is intend	Long-term means one year or longer at	nd "firm" means that se	rvice cannot be	
.F. ı	provide in a footnote the termination date of	of the contract defined as the earliest date	e conditions. For all tr	ansactions ident	rolly act
out o	of the contract.	or the contract defined as the camest date	e that entrer buyer or s	ener can unhate	ially get
3F -	for short-term firm transmission service. I	Use this category for all firm services, wh	nere the duration of eac	ch period of com	mitment
or s	ervice is less than one year.	•		on ponog or com	manone
	Payment By	Energy Received From	Troom, Dalis	T-	01.41.41.1
ine No.	(Company of Public Authority)	(Company of Public Authority)	Energy Deliv (Company of Pub		Statistical Classifi-
NO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Aff		cation
	(a)	(b)	(c)		(d)
	Madison Gas and Electric Co	Alliant Energy Corp	Madison Gas and Elect		os
	Madison Gas and Electric Co	Commonwealth Edison Co	Madison Gas and Elect	ric Co	LF
	Madison Gas and Electric Co	Commonwealth Edison Co	Madison Gas and Elect		os
	Madison Gas and Electric Co	Xcel Energy	Madison Gas and Elect	ric Co	LF
	Madison Gas and Electric Co	Xcel Energy	Madison Gas and Elect	ric Co	SF
	Madison Gas and Electric Co	Xcel Energy	Madison Gas and Elect	ric Co	os
	Madison Gas and Electric Co	Wisconsin Electric Cooperatio	Madison Gas and Elect	ric Co	os
	Madison Gas and Electric Co	Wisconsin Public Service Corp	Madison Gas and Elect	ric Co	SF
	Madison Gas and Electric Co	Wisconsin Public Service Corp	Madison Gas and Elect		os
	Manitowoc Pub. Utilities	Alliant Energy Corp	Wisconsin Public Service		SF
	Manitowoc Pub. Utilities	Wisconsin Public Service Corp	Wisconsin Public Service		SF
	Manitowoc Pub. Utilities	Wisconsin Public Service Corp	Wisconsin Public Service	ce Corp	os
	Upper Peninsula Power Company	Alliant Energy Corp	Upper Peninsula Power		SF
	Upper Peninsula Power Company	Alliant Energy Corp	Upper Peninsula Power	Company	LF
	Upper Peninsula Power Company	Alliant Energy Corp	Upper Peninsula Power	Company	os
_	Upper Peninsula Power Company	Madison Gas and Electric Co	Upper Peninsula Power	Company	SF
17	Upper Peninsula Power Company	Wisconsin Electric Cooperatio	Upper Peninsula Power	Company	SF

TOTAL

N	1 51 5		
Name of Respondent	This Report Is: (1) X An Original	Date of Report	Year of Report
American Transmission Company LLC	(2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
TRANSMISSI (I	ON OF ELECTRICITY FOR OTHERS (An including transactions reffered to as 'which	Account 456)(Continued) eeling')	-
OS - for other service. Use this category only f nonfirm ser ∜ ice regardless of the length of the o the service in a footnote for each adjustment.	or those services which cannot be	placed in the above-defir	ned categories, such as all year. Describe the nature of

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
	Various	Various	1,035	1,420	1,420	1
	Various	Various	30	11,160	11,160	2
	Various	Various	130	120	120	3
	Various	Various	60	5,614	5,614	4
	Various	Various	10	998	998	5
	Various	Various	275	755	755	6
	Various	Various	865	1,215	1,215	7
	Various	Various	101	52,298	52,298	8
	Various	Various	1,898	2,641	2,641	9
	Various	Various	11	7,626	7,626	10
	Various	Various	18			11
	Various	Various	99	139	139	12
	Various	Various	9	216	216	13
	Various	Various	15	11,145	11,145	14
	Various	Various	45	65	65	15
	Various	Various	2	33	33	16
	Various	Various	65	1,560	1,560	17
			78,261	6,837,721	6,847,974	

14,997,295		1,241,814	16,239,109	
				17
				16
				15
				14
				13
				12
				11
				10
				9
				8
				7
				6
				5
				4
				3
				1
(17)	()	(m)	(n)	
(\$) (k)	(\$) (I)	(\$)	Total Revenues (\$) (k+l+m)	No.
Demand Charges	Energy Charges	ON OF ELECTRICITY FOR OTHER (Other Charges)	,	Line
out of period adjustments. Expla charge shown on bills rendered t (n). Provide a footnote explaining rendered. 10. Provide total amounts in colu in columns (i) and (j) must be rep	unin in a footnote all components of to the entity Listed in column (a). If g the nature of the non-monetary sumn (i) through (n) as the last Line. Ported as Transmission Received as explanations following all required	he amount shown in column (m). no monetary settlement was madettlement, including the amount a Enter "TOTAL" in column (a) as nd Delivered on Page 401, Lines	Report in column (n) the total de, enter zero (11011) in columnd type of energy or service the Last Line. The total amounts	nn
charges related to the billing den	ort the revenue amounts as shown nand reported in column (h). In col n column (m), provide the total reve	umn (I), provide revenues from ei	nergy charges related to the	
8. Report in column (i) and (j) the	e total megawatthours received and	d delivered.		
	(Including transactions r	FOR OTHERS (Account 456) (Contine effered to as 'wheeling')	ued)	
	TRANSMISSION OF ELECTRICITY			
American Transmission Company L	(2) A Resubr	nission 04/30/2003	Dec. 31, 2002	

Nam	e of Respondent	This Report Is:	Date of Report Year of Repo	ort
American Transmission Company LLC		(1) X An Original	(Mo, Da, Yr)	2002
	TRANS	(2) A Resubmission	04/30/2003	
	110111	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	eling')	
1. F	Report all transmission of electricity, i. e., w	heeling, provided for other electric uti	lities, cooperatives, municipalities, other	er public
auth	orities, qualifying facilities, non-traditional u	utility suppliers and ultimate customer	S.	
2. L 3. E	Jse a separate line of data for each distinct	type of transmission service involving	g the entities listed in column (a), (b) ar	nd (c).
o. 1 publ	Report in column (a) the company or public ic authority that the energy was received fr	om and in column (c) the company or	on service. Report in column (b) the col	mpany or
Pro۱	ride the full name of each company or publ	ic authority. Do not abbreviate or trur	ncate name or use acronyms Fxolain i	in a footnote
any	ownership interest in or affiliation the respo	endent has with the entities listed in co	olumns (a), (b) or (c)	
4. lı	n column(d) enter a Statistical Classification	n code based on the original contracti	ual terms and conditions of the service	as follows:
LH -	for Long-term firm transmission service. "I	ong-term" means one year or longer	and "firm" means that service cannot be	oe
l F	rupted for economic reasons and is intende provide in a footnote the termination date o	ed to remain reliable even under adve f the contract defined as the carlingt	erse conditions. For all transactions ide	entified as
out o	of the contract.	i the contract defined as the earliest (date that either buyer or seller can unita	iterally get
SF -	for short-term firm transmission service. L	Jse this category for all firm services,	where the duration of each period of co	mmitment
for s	ervice is less than one year.		, , , , , , , , , , , , , , , , , , ,	
ine	Payment By	Energy Received From	Energy Delivered To	Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Authority)	Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote Affiliation) (c)	cation (d)
1	Upper Peninsula Power Company	Wisconsin Electric Cooperatio	Upper Peninsula Power Company	LF
2	Upper Peninsula Power Company	Wisconsin Electric Cooperatio	Upper Peninsula Power Company	os
3	Upper Peninsula Power Company	Wisconsin Public Service Corp	Upper Peninsula Power Company	SF
4	Upper Peninsula Power Company	Wisconsin Public Service Corp	Upper Peninsula Power Company	LF
		Wisconsin Public Service Corp	Upper Peninsula Power Company	os
6	Wisconsin Electric Cooperation	Alliant Energy Corp	Wisconsin Electric Cooperation	SF
7	Wisconsin Electric Cooperation	Alliant Energy Corp	Wisconsin Electric Cooperation	os
		Commonwealth Edison Co	Wisconsin Electric Cooperation	SF
		Commonwealth Edison Co	Wisconsin Electric Cooperation	LF
		Commonwealth Edison Co	Wisconsin Electric Cooperation	os
		Dairyland Power Cooperative	Wisconsin Electric Cooperation	os
12	Wisconsin Electric Cooperation	Michigan Electric Coord Sys	Wisconsin Electric Cooperation	LF
13	Wisconsin Electric Cooperation	Michigan Electric Coord Sys	Wisconsin Electric Cooperation	os
14	Wisconsin Electric Cooperation	Madison Gas and Electric Co	Wisconsin Electric Cooperation	os
15	Wisconsin Electric Cooperation	Xcel Energy	Wisconsin Electric Cooperation	os
16	Wisconsin Electric Cooperation	Upper Peninsula Power Company	Wisconsin Electric Cooperation	os
17	Wisconsin Electric Cooperation	Wisconsin Electric Cooperatio	Upper Peninsula Power Company	LF
	TOTAL			
			1	

Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
TRANSMI	SSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as 'w	(Account 456)(Continued) heeling')	4
OS - for other service. Use this category or	nly for those services which cannot be	placed in the above-defir	ned categories, such as all

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
	Various	Various	65	48,295	48,295	1
	Various	Various	60	75	75	2
	Various	Various	22	16,346	16,346	3
	Various	Various	30	22,290	22,290	4
	Various	Various	500	1,177	11,777	5
	Various	Various	25			6
	Various	Various	2,003	3,344	3,344	7
	Various	Various	950	90,817	90,817	8
	Various	Various	100	39,235	39,235	9
	Various	Various	2,180	41,366	41,366	10
	Various	Various	75	250	250	11
	Various	Various	20	14,860	14,860	12
	Various	Various	225	216	216	13
	Various	Various	1,375	1,764	1,764	14
	Various	Various	8,640	96,747	96,747	15
	Various	Various	5	189	189	16
	Various	Various	220			17
			78,261	6,837,721	6,847,974	

14,997,295	0	1,241,814	16,239,109	17
				17
				17
				16
				15
				14
				13
				12
				11
				10
				8
				7
				6
				5
				4
				3
				2
				1
(k)	(1)	(m)	(n)	1,,,
(\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
Demand Charges		ON OF ELECTRICITY FOR OTHER		
out of period adjustments. Explaining shown on bills rendered in). Provide a footnote explaining endered. 10. Provide total amounts in columns (i) and (j) must be rejected.	ain in a footnote all components of the total reversal in a footnote all components of the tothe entity Listed in column (a). If the graph of the non-monetary securing the nature of the non-monetary securing (i) through (n) as the last Line. Proported as Transmission Received are explanations following all required	ne amount shown in column (m). no monetary settlement was madettlement, including the amount a Enter "TOTAL" in column (a) as nd Delivered on Page 401. Lines	Report in column (n) the total de, enter zero (11011) in column type of energy or service the Last Line. The total amount	al mn
In column (k) through (n), rep charges related to the billing der	no total megawatthours received and port the revenue amounts as shown mand reported in column (h). In column or column (m), provide the total rever	on bills or vouchers. In column (l umn (l), provide revenues from er	nergy charges related to the	
Report in column (i) and (i) th	(Including transactions re ne total megawatthours received and			
	TRANSMISSION OF ELECTRICITY	OR OTHERS (Account 456) (Contin	ued)	
			200.01,	
American Transmission Company L	LC (1) X An Origina (2) A Resubm	(, = =,)	Year of Report Dec. 31, 2002	

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report	
Ame	erican Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 200	02
	TRANS	MISSION OF ELECTRICITY FOR OTHERS noluding transactions referred to as 'wheeli			
1 0	Opport all transmission of allocaticity:	ncluding transactions referred to as 'wheel	nġ')		
i. r auth	Report all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional u	neeling, provided for other electric utili Itility suppliers and ultimate customers	ties, cooperatives, mun	icipalities, other p	oublic
2. L	Jse a separate line of data for each distinct	type of transmission service involving	the entities listed in col	umn (a) (b) and	(c)
3. F	Report in column (a) the company or public :	authority that paid for the transmissior	service. Report in coli	umn (b) the comr	any or
publ	ic authority that the energy was received from	om and in column (c) the company or	public authority that the	energy was deliv	vered to
Prov	ride the full name of each company or publi	c authority. Do not abbreviate or trunc	cate name or use acron	yms. Explain in	a footnote
any 4. h	ownership interest in or affiliation the respo	ndent has with the entities listed in co	lumns (a), (b) or (c)	<i>.</i>	
LF -	n column(d) enter a Statistical Classification for Long-term firm transmission service. "L	Ong-term" means one year or longer :	and "firm" means that so	of the service as	follows:
inter	rupted for economic reasons and is intende	ed to remain reliable even under adver	se conditions. For all to	ransactions ident	ified as
LF,	provide in a footnote the termination date of	the contract defined as the earliest da	ate that either buyer or	seller can unilate	rally get
out o	of the contract.				
or c	for short-term firm transmission service. U ervice is less than one year.	se this category for all firm services, w	here the duration of ea	ch period of com	mitment
01 5	ervice is less triair one year.				
ine	Payment By (Company of Public Authority)	Energy Received From	Energy Deliv		Statistical
No.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pub (Footnote Af		Classifi- cation
	(a)	(b)	(c)	illation)	(d)
1	····	Wisconsin Electric Cooperatio	Wisconsin Electric Coo	peration	SF
2		Wisconsin Public Service Corp	Wisconsin Electric Coc	peration	SF
3		Wisconsin Public Service Corp	Wisconsin Electric Coc	peration	LF
4		Wisconsin Public Service Corp	Wisconsin Electric Coc	pperation	os
		Alliant Energy Corp	Wisconsin Electric Coo	peration	SF
		Alliant Energy Corp	Wisconsin Electric Coo		LF
		Alliant Energy Corp	Wisconsin Electric Coo	peration	os
		Commonwealth Edison Co	Wisconsin Electric Coo	peration	SF
		Commonwealth Edison Co	Wisconsin Electric Coo	peration	os
		Madison Gas and Electric Co	Wisconsin Electric Coo	peration	os
		Coel Energy	Madison Gas and Elec	tric Co	os
		(cel Energy	Wisconsin Electric Coo	peration	SF
13	Wisconsin Public Power Inc	(cel Energy	Wisconsin Electric Coo	peration	os
		Visconsin Public Service Corp	Wisconsin Electric Coo	peration	os
_	·	Alliant Energy Corp	Wisconsin Public Servi	ce Corp	os
-		Commonwealth Edison Co	Wisconsin Public Servi	ce Corp	SF
17	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Servi	ce Corp	LF
_					
	TOTAL				

Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
TRANSMIS	SSION OF ELECTRICITY FOR OTHERS (A (Including transactions reffered to as 'who	Account 456)(Continued) eeling')	
OS - for other service. Use this category on	ly for those conject which connet be		

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

			78,261	6,837,721	6,847,974	
			200	30,100	30,100	''
	Various	Various	200	30,100		├
	Various	Various	311	76,092	76,092	
	Various	Various	500	500	500	
	Various	Various	895	5,740	5,740	-
	Various	Various	1,155	38,966	38,966	
	Various	Various	104	72,808	72,808	
	Various	Various	15	60	60	
	Various	Various	280	355	355	10
	Various	Various	155	245	245	9
	Various	Various	220	62,180	62,180	8
	Various	Various	300	300	300	7
	Various	Various	74			6
	Various	Various	315	74,517	74,517	5
	Various	Various	3,441	5,695	5,695	4
	Various	Various	65	48,360	48,360	3
	Various	Various	1	-		2
	Various	Various	20			1
Tariff Number (e)	I -	Designation)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER OF ENERGY		Line

14,997,295		1,241,814	16,239,109	
				1/
				16 17
				15
				14
				13
				12
				11
				10
				9
				+
				7
				6
				5
				4
				3
				2
. ,	· ·	(11)	(n)	1
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m)	No.
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
	REVENUE FROM TRANSMISS	SION OF ELECTRICITY FOR OTHER	\$	
 In column (k) through (n), repecharges related to the billing demanded of the point of energy transferred. In put of period adjustments. Explain the provide a footnote explaining tendered. Provide a footnote explaining tendered. Provide total amounts in columns (i) and (j) must be repecharges. 	TRANSMISSION OF ELECTRICITY (Including transactions e total megawatthours received an ort the revenue amounts as shown and reported in column (h). In column (m), provide the total revenue and reported all components of the entity Listed in column (a). It is get the nature of the non-monetary summ (i) through (n) as the last Line ported as Transmission Received as explanations following all required	FOR OTHERS (Account 456) (Contireffered to as 'wheeling') d delivered. on bills or vouchers. In column (lumn (l), provide revenues from enues from all other charges on bithe amount shown in column (m). In no monetary settlement was makettlement, including the amount and Delivered on Page 401, Lines	(k), provide revenues from de nergy charges related to the lls or vouchers rendered, incl Report in column (n) the tota de, enter zero (11011) in colu and type of energy or service	uding al mn
<u> </u>	(2) A Resubi	mission 04/30/2003	Dec. 31, 2002	
American Transmission Company L	LC (1) X An Origin			

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report				
Ame	erican Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002				
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')							
1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.								
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Pu (Footnote A	ublic Authority) Classifi- Affiliation) cation				
1	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Ser	vice Corp OS				
2	Wisconsin Public Service Corp	Dairyland Power Cooperative	Wisconsin Public Ser	vice Corp OS				
3	Wisconsin Public Service Corp	Madison Gas and Electric Co	Wisconsin Public Ser	vice Corp OS				
4	Wisconsin Public Service Corp	Xcel Energy	Wisconsin Public Ser	vice Corp SF				
5	Wisconsin Public Service Corp	Xcel Energy	Wisconsin Public Ser	vice Corp OS				
9	Wisconsin Public Service Corp	Wisconsin Electric Cooperatio	Wisconsin Public Ser	vice Corp SF				
7	Wisconsin Public Service Corp	Wisconsin Electric Cooperatio	Wisconsin Public Ser	vice Corp OS				
8	Wisconsin Electric Cooperation	Wisconsin Electric Cooperatio	Wisconsin Electric Co	poperation RQ				
9	Edison Sault	Wisconsin Electric Cooperatio	Edison Sault	RQ				
10	Kiel Utilities	Wisconsin Electric Cooperatio	Kiel Utilities	RQ				
11	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Public Ser	vice Corp RQ				
12	Consolidated Water Power	Wisconsin Public Service Corp	Consolidated Water P	Power RQ				
13	Manitowoc Pub. Utilities	Wisconsin Public Service Corp	Manitowoc Pub. Utiliti	es RQ				
14	04 15 1341 4 151 11 11	Wisconsin Public Service Corp	Stratford Water and E	· · · · · · · · · · · · · · · · · · ·				
15	Washington Island Electric Cooperativ	Wisconsin Public Service Corp	Washington Island Ele	ectric Cooper RQ				
16	Madison Gas and Electric Co	Madison Gas and Electric Co	Madison Gas and Ele					
17	Upper Peninsula Power Company	Upper Peninsula Power Company	Upper Peninsula Pow					
	TOTAL							

Name of Respondent	This Report Is:	Date of Report	Year of Report			
American Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')						
OS - for other service. Use this category or	ly for those services which cannot be	e placed in the above-defir	ned categories, such as all			

- nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

			78,261	6,837,721	6,847,974	
	* dillodo	various	130	82,369	82,369	17
	Various Various	Various Various	513	263,852	263,852	
	Various	Various	1	1,156	1,156	
	Various	Various	2	1,157	1,157	14
	Various	Various	58	32,907	32,907	13
	Various	Various	148	95,680	95,680	12
	Various	Various	1,732	1,002,227	1,002,227	11
	Various	Various	12	6,653	6,653	10
	Various	Various	113	77,373	77,373	9
	Various	Various	4,497	2,406,392	2,406,392	8
	Various	Various	1,655	3,375	3,375	7
	Various	Various	50	1,600	1,600	—
	Various	Various	3,930	8,353	8,353	5
	Various	Various	150	110,550	110,550	Ь——
	Various	Various	1,685	1,908	1,908	ļ
	Various	Various	40	600	600	
	Various	Various	4,600	5,645	5,645	1
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	

1,826 812,057 410,564 14,997,295		0	54,928 16,333 1,241,814		
812,057					
812,057			54,928	866,985	16
				T	
			165	1,991	15
3,290			359	3,649	14
84,700			-49,428	35,272	13
215,381			25,035	240,416	12
2,482,446			257,273	2,739,719	11
17,235			2,412		
164,533			22,348		
6,544,454			570,440	7,114,894	+
					7
					6
					5
		·			4
	1				3
					2
	<u> </u>		()	(n)	1
(\$) (k)	(\$) (I)	3	(\$) (m)	(k+l+m)	No.
Demand Charges	Energy Ch		ON OF ELECTRICITY FOR OTHER (Other Charges)	Total Revenues (\$)	Line
9. In column (k) through (n), rep charges related to the billing den amount of energy transferred. In out of period adjustments. Explained the second of the charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (j) must be reported to the columns of the columns.	nort the revenue amous mand reported in column (m), provide ain in a footnote all cotto the entity Listed in ag the nature of the nature of the nature of the apported as Transmission	unts as shown oum (h). In colume the total revenomponents of the column (a). If ron-monetary sets the last Line.	on bills or vouchers. In column mn (I), provide revenues from a ues from all other charges on be amount shown in column (m) no monetary settlement was mattlement, including the amount a Enter "TOTAL" in column (a) as d Delivered on Page 401, Lines	energy charges related to the ills or vouchers rendered, inclu. Report in column (n) the total ide, enter zero (11011) in column and type of energy or service.	iding I mn
8. Report in column (i) and (j) th	(Includii	ng transactions re	mered to as 'wheeling')	· · · · · · · · · · · · · · · · · · ·	
	TRANSMISSION OF	ELECTRICITY F	OR OTHERS (Account 456) (Conti		
				Dec. 31, 2002	
American Transmission Company L	.LC (1)	X An Original	Date of Repor	t Year of Report	

(1) X An Original (Mo Da Vr)	ame	of Respondent	This Report Is:	Date of Report	Year of Report	_
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 455) (including transactions referred to as wheeling) 1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalitie authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a) 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. E any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the series. F. or Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service or interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactic provide in a foothote the termination date of the contract defined as the earliest date that either buyer or seller coult of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. In alliant Energy Corp 2. Wisconsin Public Power Inc 3. Wisconsin Public Power Inc 4. Wisconsin Public Power Inc 4. Wisconsin Public Power Inc 4. Wisconsin Public Power Inc 5. Adams-Columbia Electric Coop 6. Rock Country Electric Coop Associatio 7. Central Wisconsin Electric Coop 8. Pardeeville Public Utilities 8. Alliant Energy Corp 9. Prairie du Sac Utilities Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp All	meri	ican Transmission Company LLC		(Mo, Da, Yr)		002
1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalitie authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a) has a separate line of data for each distinct type of transmission service involving the entities listed in column (a) and public authority that public authority that public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. E any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the s LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service at interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transacti-LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller cautof the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. In Alliant Energy Corp 2. Wisconsin Public Power Inc 3. Wisconsin Public Power Inc 4. Wisconsin Public Power Inc 4. Wisconsin Public Power Inc 4. Wisconsin Public Power Inc 5. Adams-Columbia Electric Coop 6. Rock Country Electric Coop 7. Central Wisconsin Electric Coop 8. Pardeeville Public Utilities 8. Alliant Energy Corp 9. Prairie du Sac Utilities Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant		TRAN:	SMISSION OF FLECTRICITY FOR OTHER	S (Account 456)	·	
authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a) 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. E any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the set of the context of the context of the context of the context of the context of the contract at the energy error longer and "firm" means that service or interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transaction of the contract. Energy Periodic in a footnote the termination date of the contract defined as the earliest date that either buyer or seller caut of the contract. Energy Periodic in a footnote the termination date of the contract defined as the earliest date that either buyer or seller caut of the contract. Energy Periodic in a footnote the termination of each periodic service is less than one year. Payment By (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Footnote Affiliation) (Company of Public Power Inc Wisconsin Public Power Inc Wisconsin Public Power Inc Alliant Energy Corp Wisconsin Public Power Inc Wisconsin Public Power Inc Misconsin Public Power Inc Alliant Energy Corp Alliant Energy Corp Rock Country Electric Coop Associatio Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Ener			(including transactions referred to as 'whee	eling')		
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a) and several column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy reported the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. E any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) c. 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the s.F for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service content of the contract of reconomic reasons and is intended to remain reliable even under adverse conditions. For all transactive. F., provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller count of the contract. F for short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. In alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Pardeeville Public Utilities Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Pardeeville Public Utilities Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Dairyland Power Cooperative Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant Energy Corp Alliant En	. Re	port all transmission of electricity, i. e., v	vheeling, provided for other electric uti	lities, cooperatives, mur	nicipalities, other	public
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. E any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the st. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the st. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the st. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the st. In column(d) enter a Statistical Classification service. "Long-term" means one year or longer and "firm" means that service conterrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transacti. F., provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller cerul of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. In Alliant Energy Corp Alliant Energy Corp Alliant Energy Delivered To (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Pub	utno	rities, qualifying facilities, non-traditional	utility suppliers and ultimate customer	S.		
public authority that the energy was received from and in column (c) the company or public authority that the energy Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. E any ownership interest in or affiliation the respondent has with the entitles listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service or the contract to the contract that the provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller of out of the contract. 5. For or short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. The provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller of out of the contract. The provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller of out of the contract. The provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller of the contract. The provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller of the contract. The provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller of the contract. The provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller of the contract. The provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller of the contract. The provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller of contract. The provide in a footnote the termination date of the contract. The provide in a footnote the termination date of the cont	. US Re	enort in column (a) the company or public	ct type of transmission service involving	g the entities listed in co	lumn (a), (b) and	l (c).
rrovide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. E any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the s. F. for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service content of the contract of the contract of the contract of the contract. F. provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller capture of the contract. For short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. In Payment By (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Power Inc Wisconsin Public Power Inc Wisconsin Public Power Inc Wisconsin Public Service Corp Wisconsin Public Power Inc Wisconsin Public Service Corp Wisconsin Public Power Inc Alliant Energy Corp Adams-Columbia Electric Coop Alliant Energy Corp Rock Country Electric Coop Associatio Alliant Energy Corp Rock Country Electric Coop Associatio Alliant Energy Corp Pardeeville Public Utilities Prairie du Sac Utilities Alliant Energy Corp Dairyland Power Cooperative Alliant Energy Corp Dairyland Power Cooperative Polint Energy Corp Dairyland Power Cooperative Alliant Energy Corp Dairyland Power Cooperative Alliant Energy Corp Dairyland Power Cooperative Alliant Energy Corp Dairyland Power Cooperative Dairyland Energy Corp Alliant Energy Corp Dairyland Power Cooperative Ready Notes Energy Corp Dairyland Power Cooperative Ready Notes Energy Corp Alliant Energy Corp Ready Energy Corp Pardeeville Public Utilities Ready Corp Pardeeville Public Utilities Ready Corp Pardeevi	ublic	authority that the energy was received	from and in column (c) the company of	n service. Report in col	lumn (b) the com	pany or
any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the s. F - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service or interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactiful to the contract. F, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller count of the contract. F - for short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. S - for short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. S - for short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. S - for short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. S - for short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. S - for short-term firm transmission service. Use this category for all firm services, where the duration of each period or service is less than one year. S - for short-term firm transmission service. Use this category of Public Authority (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Author	rovio	de the full name of each company or put	olic authority. Do not abbreviate or trui	ncate name or use acror	ovms Explain in	a footnot
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the service in AD - for out-o years. Provice 5. In column designations 6. Report recodesignation for (g) report the	a footnote for each adjustm of-period adjustment. Use the de an explanation in a footnot (e), identify the FERC Rate under which service, as ide seipt and delivery locations for the substation, or other a	nent. nis code for any accounting a	djustments or "true On separate lines, l led. pint to point" transr nere energy was re	-ups" for service provients all FERC rate schemission service. In colectived as specified in	ded in prior reporting dules or contract umn (f), report the	g
contract. 7. Report in coreported in co	column (h) the number of molumn (h) must be in megaw	egawatts of billing demand th atts. Footnote any demand r	at is specified in th not stated on a meç	e firm transmission se gawatts basis and expl	rvice contract. Dem ain.	and
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
	Various	Various	1,874	1,025,873	1,025,873	1
	Various	Various	346	215,176	215,176	2
	Various	Various	63	36,128	36,128	3
	Various	Various	106	51,838	51,838	4
	Various	Various	62	39,855	39,855	5
	Various	Various	13	7,674	7,674	6
	Various	Various	14	8,580	8,580	7
	Various	Various	4	1,946	1,946	8
	Various	Various	7	1,946	1,946	9
	Various	Various	22	11,404	11,404	10
	Various	Various	25	15,241	15,241	11
						12
	Various	Various	64	64	62	13
	Various	Various	8,399	7,884	7,696	14
	Various	Various	6	3,808	3,715	15
	Various	Various	180	180	175	16
,	Various	Various	3	3		17
			78,261	6,837,721	6,847,974	

This Report Is:
(1) X An Original

A Resubmission

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')

(1)

(2)

Date of Report (Mo, Da, Yr)

04/30/2003

Year of Report

Dec. 31, 2002

Name of Respondent

American Transmission Company LLC

14,997,295	O	1 241 814	16 239 109			
13		1	14			
792		47	839	16		
9,161		763	9,924			
20,460		1,793	22,253			
282		20	302	ļ		
		0,004	15,002	12		
23,656		-8,654	15,002	10		
37,180		3,161	14,005 40,341	-		
12,355		1,650	6,545			
5,991		2,410	25,664			
23,254		2,177	24,081	6		
21,904		9,632	112,162	 		
102,530		13,263	<u></u>			
165,865		10,048		-		
91,825		46,496				
3,131,130 503,119		249,341	3,380,471			
(k)	(l)	(m)	(n)	<u> </u>		
(\$)	(\$)	(\$)	(k+l+m)	No.		
Demand Charges	Energy Charges	ON OF ELECTRICITY FOR OTHER: (Other Charges)	Total Revenues (\$)	Line		
American Transmission Company LLC This Report Is: (1) [X] An Original (Mo, Da, Yr) (Mo, Da, Yr) (Mo, Da, Yr) (Mo, Da, Yr) (Dec. 31, 2002) TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling') R. Report in column (i) and (j) the total megawatthours received and delivered. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand tharges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the imount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including but of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total harge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered. O. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. 1. Footnote entries and provide explanations following all required data.						
	(1) ☑ An Original	(Ma Da Va)	l real of Kepolt			

Nam	e of Respondent	This Report Is:	- D - (D					
		(1) X An Original	(MO 1)2 Vr)	Year of Report				
Ame	erican Transmission Company LLC	(2) A Resubmission	04/30/2003	Dec. 31, 2002				
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')							
1. F	Report all transmission of electricity, i. e., w	rheeling, provided for other electric utilit	es, cooperatives, municipa	alities other public				
autr	iorities, qualifying facilities, non-traditional	utility suppliers and ultimate customers.		·				
2. L	Jse a separate line of data for each distinct	t type of transmission service involving	the entities listed in column	n (a), (b) and (c).				
3. F	Report in column (a) the company or public	authority that paid for the transmission	service. Report in column	(b) the company or				
pub	ic authority that the energy was received fi	rom and in column (c) the company or p	ublic authority that the end	ergy was delivered to				
Prov	ride the full name of each company or publ	lic authority. Do not abbreviate or trunc	ate name or use acronyms	s. Explain in a footnote				
any	ownership interest in or affiliation the response	ondent has with the entities listed in col	umns (a), (b) or (c)					
4. II	n column(d) enter a Statistical Classificatio	n code based on the original contractua	I terms and conditions of t	he service as follows:				
inter	for Long-term firm transmission service. "	Long-term" means one year or longer a	nd "firm" means that service	ce cannot be				
I F	rupted for economic reasons and is intend	ed to remain reliable even under advers	se conditions. For all trans	actions identified as				
out o	provide in a footnote the termination date of the contract.	in the contract defined as the earliest da	te that either buyer or selle	er can unilaterally get				
	for short-term firm transmission service. U	Ise this category for all firm services w	here the duration of each r	soried of sometimes				
for s	ervice is less than one year.	occurrences, w	nere the duration of each p	bellod of commitment				
	,							
Line	Payment By	Energy Received From	Energy Delivere					
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Public A	**				
	(a)	(b)	(Footnote Affiliat	ion) cation (d)				
1	PECO Power Team	Commonwealth Edison Co	Commonwealth Edison Co					
2	Upper Peninsula Power Company	Upper Peninsula Power Company	Commonwealth Edison Co	os				
3	Wisconsin Electric Cooperation	Wisconsin Electric Cooperatio	Commonwealth Edison Co	os				
4	Wisconsin Electric Cooperation	Wisconsin Electric Cooperatio	Michigan Electric Coord Sy	rs OS				
5		Wisconsin Electric Cooperatio	Xcel Energy	os				
6	Wisconsin Public Power Inc	Alliant Energy Corp	Xcel Energy	SF				
		Wisconsin Electric Cooperatio	Wisconsin Electric Coopera	ation SF				
8		Wisconsin Public Service Corp	Commonwealth Edison Co	os				
9	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Xcel Energy	os				
10								
11								
12								
13 14								
15								
16								
17								
'								
	TOTAL							

OS - for other	r service. Use this category	only for those services whic	h cannot be placed	Lin the above defined	notogorios auch	-11
nonfirm service	ce regardless of the length o	f the contract and service fr	om designated uni	ts of less than one yea	r. Describe the not	alı
the service in	a footnote for each adjustm	ent	om, designated um	is or less than one yea	i. Describe the natu	ire of
	f-period adjustment. Use th		adiustments or "true	-une" for conjice previ	dad in prior raparting	
vears. Provid	de an explanation in a footno	te for each adjustment	adjustification if the	-ups for service provide	uea in prior reporting	3
	(e), identify the FERC Rate		On senarate lines	list all EERC rate scho	dulas ar contract	
designations	under which service, as ider	tified in column (d) is provi	ded	ist air i Livo rate sche	dules of contract	
6. Report red	ceipt and delivery locations for	or all single contract path. "r	ooint to point" transi	mission service In col	umn (f) report the	
designation for	or the substation, or other ap	propriate identification for w	here energy was re	eceived as specified in	the contract In coli	ımn
(g) report the	designation for the substation	on, or other appropriate iden	tification for where	energy was delivered a	as specified in the	uriiii
contract.					•	
7. Report in o	column (h) the number of me	gawatts of billing demand th	nat is specified in th	e firm transmission se	rvice contract. Dem	and
reported in co	olumn (h) must be in megawa	atts. Footnote any demand	not stated on a me	gawatts basis and expl	ain.	
				,		
EEDC Data	Deint of December	D :				
FERC Rate Point of Receipt Point of Delivery Billing Schedule of (Subsatation or Other (Substation or Other Demand			TRANSFER	OF ENERGY	Line	
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours	MegaWatt Hours	No.
(e)	(f)	(g)	(h)	Received (i)	Delivered (j)	
	Various	Various	80		0,	1
	Various	Various	1	1	1	2
	Various	Various	601	601	584	3
	Various	Various	531	470	458	4
	Various	Various	1,001	1,001	975	5
	Various	Various	51			6
	Various	Various	15			7
	Various	Various	11	11	11	8
	Various	Various	26	26	25	9
						10
						11
						12
						13
						14
						15
						16
						17
			78,261	6,837,721	6,847,974	

This Report Is:

(1) X An Original
(2) A Resubmission

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')

Year of Report

Dec. 31, 2002

Name of Respondent

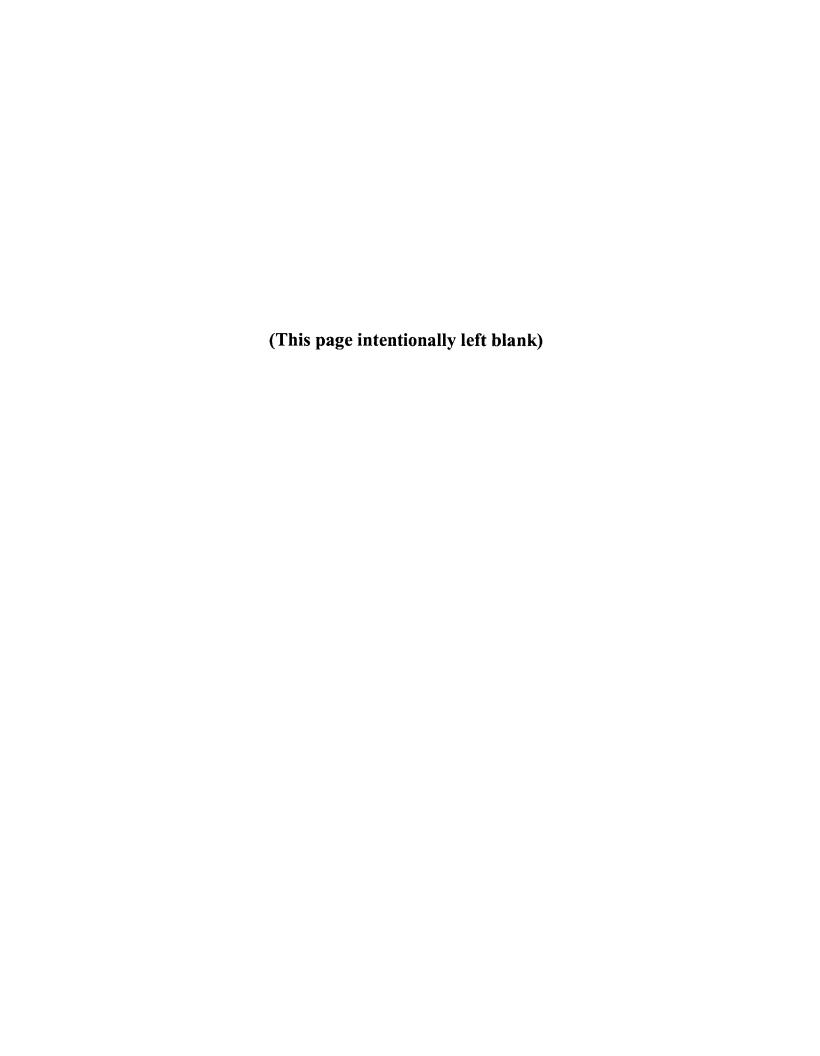
American Transmission Company LLC

					17
					16
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	<u> </u>				12 13
					11
					10
55			5	60	
48 55			3	5	
21,828	*		1,869	· · · · · · · · · · · · · · · · · · ·	
77,871			6,486		
2,576			223	-1,	
1,345			117	1,46	
1,927			152		_
4					1 2
5,638		·	392	6,03) 1
(k)		(1)	(m)	(n)	INO.
Demand Charges (\$)		Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
			ON OF ELECTRICITY FOR OTHER	S	
8. Report in column (i) and (j) the 9. In column (k) through (n), reported to the billing demander of energy transferred. In but of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in columns (i) and (j) must be reported to the columns (ii) and (ji) must be reported to the columns (iii) and (ji) must be reported to the columns (iiii) and (ji) must be reported to the columns (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	e total megawatth ort the revenue ar nand reported in column (m), provinin in a footnote al o the entity Listed g the nature of the umn (i) through (neorted as Transmi	ours received and mounts as shown of column (h). In columited the total revent I components of the I in column (a). If received another the column as the last Line.	delivered. delivered. n bills or vouchers. In column (mn (I), provide revenues from el ues from all other charges on bi e amount shown in column (m). to monetary settlement was mad ttlement, including the amount a Enter "TOTAL" in column (a) as d Delivered on Page 401, Lines	k), provide revenues from dei nergy charges related to the lls or vouchers rendered, inclu Report in column (n) the tota de, enter zero (11011) in colu and type of energy or service the Last Line. The total amo	uding il mn
TRANSMISSION		(2) A Resubmit	OR OTHERS (Account 456) (Contin	nued)	
American Transmission Company LLC		(2) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	: 04/20/2022	Dec. 51, 2002	
Name of Respondent American Transmission Company Li	ıc	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2002	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
American Transmission Company LLC	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

Schedule Page: 328.6 Line No.: 10 Column: a

Information on pages 328-330 regarding transmission service provided for others only includes the month of January 2002. Effective February 1, 2002, Midwest Independent System Operator, Inc. ("MISO") became the transmission provider in the ATC LLC territory.



Name of Respondent T		This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	l .	ear of Report	
American Transmission Company LLC		(2)	A Resubmission	04/30/2003	D	ec. 31, 2002	
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)							
Line							
No.	Description (a)				(b)		
1	Industry Association Dues					52,002	
2	Nuclear Power Research Expenses						
3	Other Experimental and General Research Expe	nses				1,133,381	
4	Pub & Dist Info to Stkhldrsexpn servicing outst	anding Sec	curities				
5	Oth Expn >=5,000 show purpose, recipient, amo					101,961	
6						138,568	
7	Directors i dec di Experience					100,000	
8							
9							
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46	TOTAL					1,425,912	

Name	e of Respondent	This Report Is:	Date of F	Report Year	of Report				
	rican Transmission Company LLC	(1) X An Original	(Mo, Da,	Yr) Dec.	·				
Airici		(2) A Resubmissio							
		Except amortization of aqu							
Plant 2. R to co 3. R chan Unle acco inclu In co show state (a). selec comp 4. If	eport in Section A for the year the amounts t (Account 404); and (c) Amortization of Oth eport in Section 8 the rates used to compute impute charges and whether any changes heport all available information called for in Section 8 to columns (c) through (g) from the consist composite depreciation accounting for to fount or functional classification, as appropriated in any sub-account used. Solumn (b) report all depreciable plant balance wing composite total. Indicate at the bottom is the method of averaging used. Columns (c), (d), and (e) report available information and the most appropriate for the account an posite depreciation accounting is used, report provisions for depreciation were made durity outlined to the amounts and nature potential.	er Electric Plant (Accou e amortization charges in ave been made in the basection C every fifth yea explete report of the preceptal depreciable plant is a total depreciable plant is a total depreciable plant is a total depreciable plant is a total depreciable plant is a present to which rates are apported on the plant is contact. The manner of the manner of the plant is a din column (g), if available in column (g), if available information ing the year in addition to	nt 405). for electric plant (Accordance to the plant of t	unts 404 and 405). So the preceding report year 1971, reporting by in column (a) each ottom of Section C the section C the section C the functional classificate in column (f) the type age remaining life of by through (g) on this d by application of report years.	tate the basis used tyear. annually only plant subaccount, e type of plant ifications and average balances, tion Listed in column mortality curve surviving plant. If basis.				
	A. Summary of Depreciation and Amortization Charges								
Line No.	Functional Classification	Depreciation Expense	Amortization of Limited Term Elec-	Amortization of Other Electric	Total				
NO.	(a)	(Account 403) (b)	tric Plant (Acc 404) (c)	Plant (Acc 405) (d)	(e)				
1	Intangible Plant								
2	Steam Production Plant								
3	Nuclear Production Plant								
4	Hydraulic Production Plant-Conventional								
5	Hydraulic Production Plant-Pumped Storage								
6	Other Production Plant								
7	Transmission Plant	31,537,523			31,537,52				
8	Distribution Plant								
9	General Plant	3,287,924			3,287,92				
10	Common Plant-Electric								
11	TOTAL	34,825,447			34,825,44				
		B. Basis for Amortizat	tion Charges						
		D. Daoio for Amortizati							

Nam	e of Respondent		This Report Is: (1) X An Original		Date of Rep (Mo, Da, Yr	ort	Year of	Report
Ame	rican Transmission Compar		(2) A Resubmis	04/30/2003	04/30/2003 De		c. 31, <u>2002</u>	
		DEPRECIATI	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)		
	C.	Factors Used in Estim						
Line	Account No.	Depreciable Plant Base	Estimated Avg Service	Net Salvage	Applied Depr. rates	Mor Ci	tality irve	Average Remaining
No.	(a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)		ırve /pe f)	Remaining Life (g)
12	(a)	(6)		(0)	(e)		<u>.</u>	(9)
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	e of Respondent rican Transmission Company LLC	This R (1) [eport Is: X] An Original A Resubmission		Date of Repo (Mo, Da, Yr) 04/30/2003	ort Year o	of Report 11, 2002
	F	1 L	TORY COMMISSION EX	PENSI			
being 2. R	eport particulars (details) of regulatory coming amortized) relating to format cases before eport in columns (b) and (c), only the current red in previous years.	mission a regula	expenses incurred dur atory body, or cases in	ing th which	e current year h such a body	was a party.	
ine No.	Description (Furnish name of regulatory commission or boo docket or case number and a description of the	dy the case)	Assessed by Regulatory Commission (b)		Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Annual Charges		1,220,379		(0)	1,220,379	(0)
	Public Service Commission of Wisconsin		153,873			153,873	
3							
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45							
46	TOTAL		1,374,252			1,374,252	

Name of Responden	n†		This R	eport Is:		Date of Report	Year of Report	
American Transmission Company LLC		(1) X An Original (2) A Resubmission			04/30/2003	Dec. 31,		
		REG	ULATO	RY COMMISSION EX	(PENSES (Co	ntinued)		
	(f), (g), and (h)	expenses incur	red duri				the period of amortization	
EXPE	NSES INCURRE	ED DURING YEAR	₹		Ι	AMORTIZED DURII	NG YEAR	
	RENTLY CHARC	SED TO		Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department (f)	Account No. (g)	Amount (h)		Account 182.3 (i)	Account (j)	(k)	End of Year (I)	No.
lectric	928	1,2	20,379					1
Electric	928	1	53,873					2
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Name	e of Respondent		Report	ls:	Date of Report	Year of Report
Ame	rican Transmission Company LLC	(1)		Original	(Mo, Da, Yr)	Dec. 31, 2002
	·	(2)	ш	Resubmission	04/30/2003	
	RESEAR	CH, E	PEVELO	PMENT, AND DEMONS	TRATION ACTIVITIES	
1. De	escribe and show below costs incurred and accou	nts ch	arged di	iring the year for technol	ogical research, developme	ent, and demonstration (R, D &
	pject initiated, continued or concluded during the y					
	ent regardless of affiliation.) For any R, D & D wo					
	s (See definition of research, development, and de					
	dicate in column (a) the applicable classification, a				•	
Class	ifications:					
4. EI	ectric R, D & D Performed Internally:		(3) Tra	nsmission		
. ,	Generation		a. Ov	rerhead		
	hydroelectric			Underground		
	Recreation fish and wildlife			Distribution		
	Other hydroelectric			Environment (other than		
	Fossil-fuel steam				items in excess of \$5,000.)	
	Internal combustion or gas turbine Nuclear		• •	al Cost Incurred Electric, R, D & D Perforr	nod Extornally:	
	Unconventional generation				e electrical Research Counc	il or the Electric
	Siting and heat rejection			wer Research Institute	ciectifical research count	in or the Electric
ine	Classification			To Trobbaron monate	Description	
No.	(a)					
				December Comment to EE	(b)	
	B. (2)			Research Support to EE		
	B. (1)			Research Support to EF	PRI	
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Name of Respondent		This Report Is:	Date of Report	Year of Report	
American Transmission	Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31,	
	RESEARCH, DE	VELOPMENT, AND DEMONSTRA	TION ACTIVITIES (Continued)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spe Group items under \$5,00 activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo 6. If costs have not been "Est."	o Others (Classify) all R, D & D items performed in cific area of R, D & D (such as 0 by classifications and indicate account number charged with struction Work in Progress, first e total unamortized accumulatinstration Expenditures, Outstan segregated for R, D &D activity	nternally and in column (d) those ite safety, corrosion control, pollution, te the number of items grouped. Urth expenses during the year or the at. Show in column (f) the amounts ing of costs of projects. This total randing at the end of the year. Ities or projects, submit estimates for the operated by the respondent.	automation, measurement, in nder Other, (A (6) and B (4)) cl account to which amounts were related to the account charged nust equal the balance in Acco	sulation, type of appliance lassify items by type of R, e capitalized during the yed in column (e) ount 188, Research,	e, etc.). D & D ear,
		AMOUNTO OLIABOED	IN OURDENT VEAR	Unamortized	
Costs Incurred Internally Current Year	Costs Incurred Externally Current Year	AMOUNTS CHARGED		Accumulation	Line
(c)	(d)	Account (e)	Amount (f)	(g)	No.
	103,561		103,561		1
	1,029,820	930.2	1,029,820		2
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Name	e of Respondent	This Report Is:	This Report Is: Date of		Yea	r of Report
Ame	rican Transmission Company LLC	(1) X An Original		(Mo, Da, Yr)	Dec	. 31, 2002
		(2) A Resubm		04/30/2003		·
		DISTRIBUTION OF	SALARIES AND \	WAGES		
	ort below the distribution of total salaries and				-	_
	Departments, Construction, Plant Removal					
	ded. In determining this segregation of sala	ries and wages orig	ginally charged t	o clearing accounts,	a method	of approximation
giving	g substantially correct results may be used.					
	0, 15		5: .5	Allocati	on of 1	N
Line No.	Classification		Direct Payro Distribution	≲" I Pavroll cha	arged for	Total
INO.	(a)		(b)	Cléaring A	ccounts	(d)
1	Electric		Longitude (Control	4 944.4	8.22	植物植物 特别公司
2	Operation		2000	w	400	
3	Production			1.4 34	Pro-H	PROBLEM
4	Transmission		6	,615,128 A	4,64,0	uk i erdikilik
5	Distribution			And the	At .	· (1) 经间期 100
6	Customer Accounts			stell sits	de la company	ere verificação
7	Customer Service and Informational			n de la lace	3 100	a profession
8	Sales			\$150,478.0	arting.	
9	Administrative and General		8	,805,512		
10	TOTAL Operation (Enter Total of lines 3 thru 9)		15	,420,640 441 it is a	West Service	el de William de
11	Maintenance		AND DESCRIPTION OF THE PERSON			
12	Production			I to the	HARLEY CO.	2.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1
13	Transmission		5	Management control accommon control acco	Afficiation in	The Late of the
14	Distribution			14. Im.	HARLEY HE	1,145,111,145,11
15	Administrative and General			\$ part		and the control of th
16	TOTAL Maint. (Total of lines 12 thru 15)		5	,695,734	April 1	
17	Total Operation and Maintenance		No. 19 ft	49/3/88		
18	Production (Enter Total of lines 3 and 12)			Managar Sanagar	<u> Bartinia al California de California de California de California de Pertección estableces.</u>	
19	Transmission (Enter Total of lines 4 and 13)		12	A		de til med kristisk fra i med som men som med stater.
20 21	Distribution (Enter Total of lines 5 and 14) Customer Accounts (Transcribe from line 6)	·			J. Ook Belling	
22	Customer Service and Informational (Transcribe	from line 7)			alatan kana arang 1998	
23	Sales (Transcribe from line 8)	nom me r)				
24	Administrative and General (Enter Total of lines	9 and 15)	8	,805,512		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 2				-4,749,060	16,367,314
26	Gas		edinaria and fil			1882 1882 1882
27	Operation		Harrist Complete	48964		
28	Production-Manufactured Gas			reed in the		arron resignation
29	Production-Nat. Gas (Including Expl. and Dev.)			an fire which is		er ersteren si
30	Other Gas Supply			E SERVICE	40.00	and the second
31	Storage, LNG Terminaling and Processing			A AMERICA	de Significan	J. 1
	Transmission			4-75 4	Res (学报期 报纸
33	Distribution			11.166		
	Customer Accounts					· · · · · · · · · · · · · · · · · · ·
	Customer Service and Informational			9.6		APPLICATION OF THE PROPERTY OF
36	Sales					经数据的
	Administrative and General TOTAL Operation (Enter Total of lines 28 thru 37	7\				
	Maintenance	<u>') </u>				
	Production-Manufactured Gas		a de la composición della composición della composición della composición della composición della composición della composición della composición della composición della composición della composición della composición della composición della composición della composición della composición della composición della composición della composición della composición della comp			
41	Production-Natural Gas					
	Other Gas Supply				tarigida (n. 1921). Barbara	
_	Storage, LNG Terminaling and Processing					
	Transmission			100 (0.00)	grifted - in	
45	Distribution			150	166	
46	Administrative and General				At Welder	
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			11.	Park ja	
[

Name	e of Respondent	This Report Is:		Date	of Report	Yea	ar of Report	
Ame	rican Transmission Company LLC	(1) X An Origina			Da, Yr)	Dec	ec. 31, 2002	
	• •	(2) A Resubm			0/2003			
	DIST	RIBUTION OF SALAF	RIES AND WAGES	S (Conti	nued)			
			1		All	, ,		
Line	Classification		Direct Payro Distribution	ll .	Payroll charge	d for	Total	
No.	(a)		(b)		Allocation of Payroll charge Clearing Acco (c)	unts	(d)	
48	Total Operation and Maintenance		(2)	444	(6)		(4)	
49	Production-Manufactured Gas (Enter Total of Iir	nes 28 and 40)	Ba-773555 + 25 ¥8435 + ₹ 19162 + 					
50	Production-Natural Gas (Including Expl. and De	· · · · · · · · · · · · · · · · · · ·						
51	Other Gas Supply (Enter Total of lines 30 and 4							
52	Storage, LNG Terminaling and Processing (Total							
53	Transmission (Lines 32 and 44)	a, or mice or and						
54	Distribution (Lines 33 and 45)							
55	Customer Accounts (Line 34)							
56	Customer Service and Informational (Line 35)						and delegion of Middle	
57	Sales (Line 36)							
58	Administrative and General (Lines 37 and 46)	h 50)				148 L.	sagisti i susti,	
59	TOTAL Operation and Maint. (Total of lines 49 t	nru 58)						
60	Other Utility Departments			-	-4,7	49,060	-4,749,060	
61	Operation and Maintenance							
62	TOTAL All Utility Dept. (Total of lines 25, 59, an	d 61)	21,	116,374	-4,7	49,060	16,367,314	
63	Utility Plant							
64	Construction (By Utility Departments)							
65	Electric Plant				2,8	84,800	2,884,800	
66	Gas Plant							
67	Other (provide details in footnote):							
68	TOTAL Construction (Total of lines 65 thru 67)				2,8	84,800	2,884,800	
69	Plant Removal (By Utility Departments)					91 (1) (1) 10 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		
70	Electric Plant		,,,,,					
71	Gas Plant							
72	Other (provide details in footnote):							
	TOTAL Plant Removal (Total of lines 70 thru 72							
	Other Accounts (Specify, provide details in footr	note):						
	, , , , , , , , , , , , , , , , , , , ,				5	41,232	541,232	
76	Acct. 14311, A/R - Other (Contract Services)	· · · ·			1,3	23,028	1,323,028	
77								
78								
79								
80								
81								
82								
83								
84								
85								
86						Ī		
87						İ		
88								
89								
90						İ		
91								
92								
93								
94								
95	TOTAL Other Accounts				1,80	64,260	1,864,260	
96	TOTAL SALARIES AND WAGES		21,1	116,374	· · · · · · · · · · · · · · · · · · ·		21,116,374	

1	e of Respondent rican Transmission Company LLC	This Report Is: (1) [X] An Original (2) A Resubmission ELECTRIC ENERGY ACCOUNTY				Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002			
Re	Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.									
Line	Item	Mega	aWatt I	Hours	Line		Item	MegaWatt Hours		
No.	(a)		(b)		No.		(a)	(b)		
1	SOURCES OF ENERGY	140-10	e me	***	21	DISPOSIT	ION OF ENERGY	in the second		
2	Generation (Excluding Station Use):	(90)	e dine.	erell tijn	22	Sales to UI	timate Consumers (Includi	ing		
3	Steam				1	Interdepart	mental Sales)			
4	Nuclear				23	Requireme	nts Sales for Resale (See			
5	Hydro-Conventional						4, page 311.)			
6	Hydro-Pumped Storage				24	Non-Requi	rements Sales for Resale ((See		
7	Other						4, page 311.)			
8	Less Energy for Pumping						rnished Without Charge			
9	Net Generation (Enter Total of lines 3				26		ed by the Company (Electr	ic		
	through 8)						Excluding Station Use)			
	Purchases	#2 X + 40 A A 1 + 6 + - 2 Thy a 1 + 7 A	*******************************			Total Energ				
\vdash	Power Exchanges:	r insuffic	- dh	(1) The	1	,	nter Total of Lines 22 Throu	l dbr		
	Received				<u> </u>	27) (MUST	EQUAL LINE 20)			
	Delivered									
	Net Exchanges (Line 12 minus line 13)		. Adda da da santa							
	Transmission For Other (Wheeling)		in i							
	Received									
	Delivered									
	Net Transmission for Other (Line 16 minus									
	line 17)									
	Transmission By Others Losses									
	TOTAL (Enter Total of lines 9, 10, 14, 18									
-	and 19)									
					L					

Nam	ne of Respondent		This Report Is:	Date of Report	Year of Re	port	
Ame	erican Transmissi	on Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31,	Dec. 31, 2002	
			MONTHLY PEAKS AN	ID OUTPUT			
2. F 3. F ener mak 4. F the c	Report in column (Report in column (gy losses associating the Non-Requiseport in column (difference betwee	has two or more power systems b) the system's energy output for a monthly breakdown of the lated with the sales so that the to direments Sales for Resale. d) the system's monthly maxim in columns (b) and (c) (e) and (f) the specified information of the system's monthly maxim in columns (b) and (c)	or each month such that the too Non-Requirements Sales For F otal on Line 41 exceeds the am um megawatt Load (60-minute	tal on Line 41 matches the total Resale reported on Line 24. incount on Line 24 by the amoun integration) associated with the	al on Line 20. Clude in the monthly ar t of losses incurred (or	mounts any estimated) in	
NAM	ME OF SYSTEM:						
Line			Monthly Non-Requirments Sales for Resale &	MC			
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour	
	(a)	(b)	(c)	(d)	(e)	(f)	
29	January				0		
30	February				0		
31	March				0		
32	April				0		
33	May				0		
34	June				0		
35	July				0		
36	August				0		
37	September				0		
38	October				0		
39	November				0		
40	December				0		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
American Transmission Company LLC	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 20 Column: b

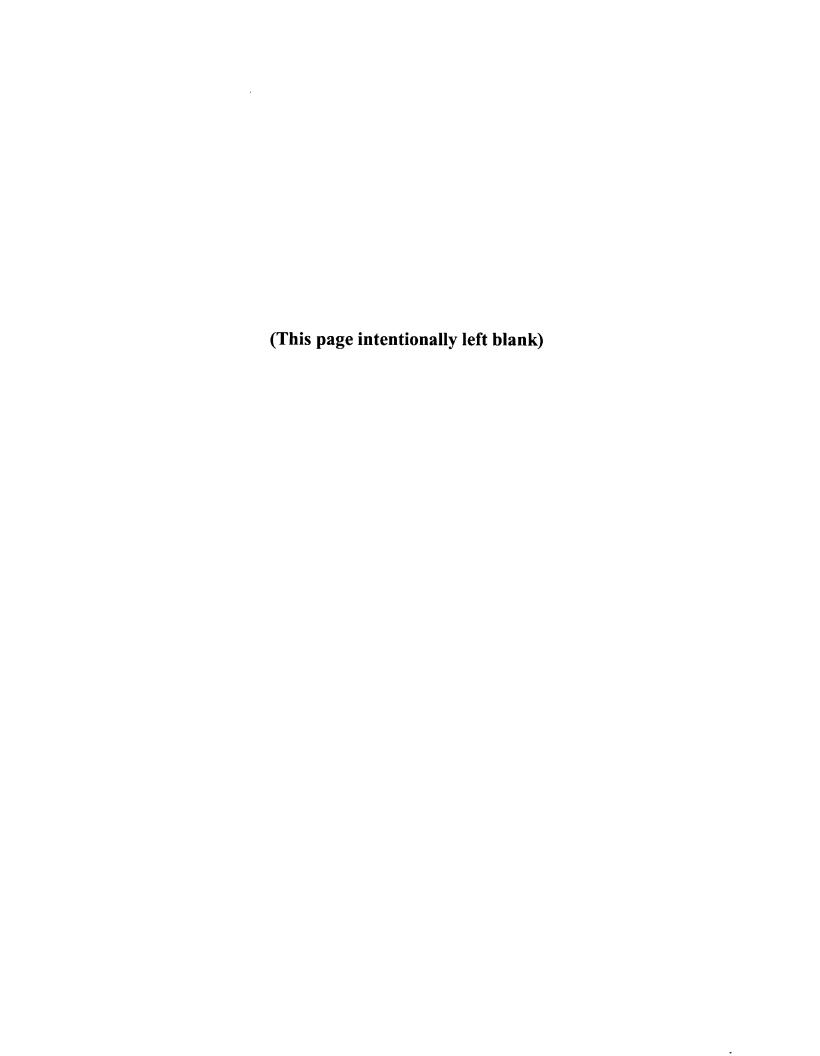
*Network Integration and Point-to-Point Customers provide energy to satisfy the requirements of ATC LLC's Open Access Transmission Tariff Attachment M (Energy Losses)

** Although ATCLLC transmitted 6,847,974 MWHs of energy in January, this amount does not include a substantial amount of energy generated and distributed at the distribution level (i.e., does not use ATCLLC's transmission system).

Schedule Page: 401 Line No.: 28 Column: b
Footnote Linked. See note on 401, Row: 20 Col/Item: b
Schedule Page: 401 Line No.: 29 Column: b

Respondent has left Page 401B blank because it does not generate nor sell electric energy at wholesale for resale nor at retail. Similarly, ATCLLC has no monthly system peak of its own. Because the coincident sum of the peaks of its customers are used in the determination of Load Ratio Share calculations for Network Integration Transmission customers, the following information is provided:

Month	Day	Hour	Megawatts
January	3	1800	9,112
February	4	1900	8,924
March	4	1900	9,046
April	16	1400	8,835
May	30	1400	9,456
June	25	1400	11,664
July	1	1700	12,240
August	1	1400	12,287
September	9	1700	12,114
October	1	2000	9,477
November	18	1800	9,120
December	16	1800	9,764



Associated Transmission Comments				Report	is: Original		Date of Report Mo, Da, Yr)	Ye	ar of Report	
Ame	American Transmission Company LLC			_	Resubmission	1 ')4/30/2003	De	c. 31,2002	
			(2) TI	<u> </u>	MISSION LINE					
								-		
kilov 2. T subs 3. R 4. E 5. Ir or (4 by th	teport information concerning tra- olts or greater. Report transmis- transmission lines include all line station costs and expenses on the teport data by individual lines for exclude from this page any trans- indicate whether the type of suppendicate whether the type of the line.	ssion lines below the descovered by the desired by	ese voli efinition equired nich pla orted in as more	tages in of tra by a sount cos n colume than	in group totals of insmission systems. State commission to are included nn (e) is: (1) sione type of suppose to the suppose type of suppose the suppose type of suppose type o	only for each vo- em plant as giv on. in Account 121 ngle pole wood porting structur	Itage. en in the Unifo , Nonutility Pro or steel; (2) H re, indicate the	orm System of Apperty. -frame wood, o	Accounts. Do not not not not not not not not not no	ot report tower;
6. R	eport in columns (f) and (g) the	total pole miles of e	each tra	ansmis	sion line. Show	v in column (f) t	he pole miles	of line on struct	tures the cost of	which is
pole	rted for the line designated; con miles of line on leased or partly ect to such structures are included	owned structures in led in the expenses	n colun	nn (g).	In a footnote,	explain the bas				
Line No.	DESIGNATI	ON			VOLTAGE (K)	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines	Number
110.					other than 60 cycle, 3 pha	ase)	Supporting	report cire	cuit miles)	Of
	From (a)	To (b)			Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Columbia	North Madison			345.00		Steel Pole	17.36	(9)	1
	Columbia	Wyocena			345.00		Steel Pole	8.74		2
	Wyocena	South Fon Du Lac	_		345.00		Steel Pole	46.12		1
	Columbia	Rockdale		-	345.00		Steel Pole	16.66		1
	Columbia	Rockdale			345.00		Steel Pole	10.00	8.74	2
	Columbia	Rockdale			345.00		Steel Pole	13.89	5.77	
7	Columbia	Rockdale			345.00		Steel Pole	12.77		
8	Granville SS	Pt. Beach SS			345.00		Steel Pole	14.90		2
9	Granville SS	Pt. Beach SS			345.00		Steel Tower	40.10		2
10	Granville SS	Pt. Beach SS		1	345.00		Wood H-Frame	54.00		1
11	Arcadian SS	Pt. Beach SS			345.00		Steel Tower	26.20		2
12	Arcadian SS	Pt. Beach SS			345.00		Wood H-Frame	82.50		1
13	Arcadian SS	Pt. Beach SS			345.00		Steel Tower	13.00		2
14	Arcadian SS	Pt. Beach SS			345.00		Wood H-Frame	18.00		1
15	N. Appleton SS	Pt. Beach SS			345.00		Wood H-Frame	43.30		1
16	Pleasant Prairie SS	Bain SS (East Line	;)		345.00		Steel Tower	1.73		1
17	Pleasant Prairie SS	Arcadian SS			345.00		Steel Tower		0.60	2
18	Pleasant Prairie SS	Arcadian SS			345.00		Steel Pole		1.80	2
19	Pleasant Prairie SS	Arcadian SS			345.00		Steel Tower	0.30		1
20	Pleasant Prairie SS	Arcadian SS			345.00		Steel Tower	14.60	33.80	2
	Racine SS	Pleasant Prairie SS			345.00		Steel Tower	1.20		2
	Racine SS	Pleasant Prairie SS			345.00		Steel Pole	10.90		1
	Racine SS	Pleasant Prairie SS			345.00		Steel Tower	0.70		1
	Pleasant Prairie SS	Bain SS (West Line			345.00		Steel Tower		1.16	
	Pleasant Prairie SS	Zion (CE) - (Illinois	<u>_</u>		345.00		Steel Tower		1.00	2
	Pleasant Prairie SS	Zion (CE) - (Illinois			345.00		Steel Pole	2.10		2
	Pleasant Prairie SS	Zion (CE) - (Illinois	<u></u>		345.00		Steel Tower	0.60		2
_	Arcadian SS	Zion (CE) - (Illinois			345.00		Steel Tower	0.20		1
	Arcadian SS	Zion (CE) - (Illinois	Line)		345.00		Steel Tower	52.90		2
	Granville SS Granville SS	Saukville SS Saukville SS			345.00 345.00		Steel Pole Steel Tower	0.04	14.90	2
	N. Appleton SS	Rocky Run SS (WF	267	-	345.00			2.81	2.00	
_	Arcadian SS	Granville SS	٥)		345.00 345.00		Wood H-Frame Steel Tower	67.12 7.30	8.70	2
_	Oak Creek SS	Arcadian SS			345.00		Steel Tower	7.30	35.01	2
	Racine SS	Oak Creek SS			345.00		Steel Tower	0.90	33.01	2
36							TOTAL	7 504 00	1 114 50	074
50							IOIAL	7,521.96	1,114.52	871

Name of Respondent			This Report Is	i., , ,	Date of Rep	ort Yea	r of Report	
American Trans	smission Company	y LLC	(1) [X An C (2) ☐ A Re	Priginal Submission	(Mo, Da, Yr	Dec	. 31, 2002	
			L_`′ 🖳		04/30/2003			
				N LINE STATISTICS	<u> </u>			
you do not include pole miles of the 8. Designate and give name of les which the responsarrangement and	de Lower voltage e primary structure by transmission lin ssor, date and terr ndent is not the so d giving particular:	lines with higher vo e in column (f) and to e or portion thereof ms of Lease, and and tole owner but which s (details) of such r	oltage lines. If two the pole miles of the f for which the resp mount of rent for y in the respondent of matters as percent	or more transmission or more transmission other line(s) in consondent is not the secondent. For any transmiperates or shares in ownership by response	nd higher voltage ling in line structures sure sure (g) on le owner. If such phission line other that the operation of, fundent in the line, nated accounts affected.	pport lines of the sa roperty is leased from an a leased line, or prinish a succinct sta arme of co-owner, ba	ame voltage, report om another compar portion thereof, for tement explaining to asis of sharing	the ny, the
	associated comp		, and respondent	aro accounted for, a		d. opcony whether	103301, 00-044101, 0	~
			r company and giv	e name of Lessee,	date and terms of le	ase, annual rent for	r year, and how	
determined. Spe	ecify whether less	ee is an associated	d company.				•	
10. Base the pla				ok cost at end of yea	ar.			
	COST OF LIN	E (Include in Colun	nn (j) Land,	EXPE	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	
Size of	Land rights,	and clearing right-o	of-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material		Other Costs		Expenses	Expenses		Expenses	Line No.
(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	\sqcup
2156, ACSR			-					1
2156, ACSR								2
2156, ACSR								3
2156, ACSR								4
2156, ACSR								5
2156, ACSR			·					6
2156, ACSR								7
2156, ACSR								8
2156, ACSR 2156, ACSR								9
2156, ACSR								10
						<u>.</u>		11
2156, ACSR								12
2156, ACSR								13
2156, ACSR 2156, ACSR								14
1								15
2156, ACSR 2156, ACSR								16
2156, ACSR								17
2156, ACSR								18
2156, ACSR					···			19
2156, ACSR								20
2156, ACSR								22
2156, ACSR								23
2156, ACSR								24
2156, ACSR								25
2156, ACSR						<u></u>		26
2156, ACSR				,.				27
2156, ACSR								28
2156, ACSR								29
2156, ACSR								30
2156, ACSR								31
2156, ACSR								32
2156, ACSR	-							33
2156, ACSR								34
2156, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent		This Repor	t ls:		Date of Report	Ye	ar of Report		
Ame	erican Transmission Company L	LC		n Original	I .	(Mo, Da, Yr)	De	c. 31, 2002	
				Resubmission	I	04/30/2003			
				MISSION LINE					
	eport information concerning tra						line having nor	minal voltage of	132
	olts or greater. Report transmis							_	
	ransmission lines include all line		efinition of tra	ansmission syst	em plant as gi	ven in the Unifo	orm System of A	Accounts. Do no	ot report
I	tation costs and expenses on the	, ,	andead by a	Ctata samuniani					
	eport data by individual lines for xclude from this page any trans					l Noputility Dr	anorti.		
	dicate whether the type of supp							r steel noles: (3') tower
or (4	underground construction If a	transmission line ha	as more than	one type of sur	portina structu	re. indicate the	mileage of eac	th type of constr	uction
	e use of brackets and extra line								
	inder of the line.	,			, , , , , , , , , , , , , , , , , , ,			,	
6. R	eport in columns (f) and (g) the	total pole miles of e	each transmi	ssion line. Show	v in column (f)	the pole miles	of line on struct	ures the cost of	which is
repo	ted for the line designated; con	versely, show in co	lumn (g) the	pole miles of lin	e on structures	the cost of wh	ich is reported t	for another line.	Report
	miles of line on leased or partly					is of such occi	pancy and stat	e whether exper	nses with
respo	ect to such structures are includ	ed in the expenses	reported for	the line designa	ited.				
Line	DESIGNATION	ON		VOLTAGE (KV	/)	Tuno of	LENGTH	(Pole miles)	
No.				(Indicate where other than	e	Type of	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number
				60 cycle, 3 ph	ase)	Supporting			Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Racine SS	Oak Creek SS		345.00	(-)	Steel Pole	7.50		(11)
	Racine SS	Oak Creek SS		345.00		Steel Tower	3.50		2
	Plains SS	Morgan SS		345.00		Wood H-Frame	2.40		4
	Plains SS		****	345.00		Wood H-Frame			<u></u>
		Morgan SS Plains SS		345.00			69.40		1
_	Presque Isle PP (Dead River					1,2	70.87	ļ	1
	Presque Isle PP (Dead River	Plains SS		345.00		1,2	1.85		
	Presque Isle PP (Dead River	Plains SS		345.00		1,2	3.60		
	Saukville SS	Edgewater (Lima)		345.00		Steel Tower	24.20		2
	Saukville SS	Edgewater (Lima)		345.00		Wood H-Frame	1.90		1
_	Brillion	Wrightstown		345.00		Wood H-Frame	6.30		1
	Kewaunee	Point Beach		345.00		1,2	5.60		1
	N. Appleton	Kewaunee		345.00		1,2	50.57		1
	Rocky Run	Weston		345.00		1,2	29.32		1
	Fitzgerald	N. Appleton		345.00		1,2	38.31		1
	Edgewater plant	South Fond du Lac		345.00		2, 3	29.49		1
16	Edgewater plant	South Fond du Lac	3	345.00		0 2, 3	7.17		2
17	Edgewater plant	South Fond du Lac		345.00		2, 3	3.56		2
18	South Fond du Lac	Fitzgerald		345.00	345.0	0 2	21.48		1
19	Edgewater plant	Wisconsin Electric		345.00	345.0	0 3		7.17	2
20	Paddock	Rockdale		345.00	345.0	3	20.71		1
21	Paddock	Rockdale		345.00	345.0	3	0.40		2
22	Paddock	Rockdale		345.00	345.0	3	4.86		2
23	Paddock	Rockdale		345.00	345.0	3	1.17		2
24	Paddock	Rockdale		345.00	345.0	3	7.62		2
25	Paddock	Commonwealth		345.00	345.0	3	3.36		1
26	Paddock	Commonwealth		345.00	345.0	0 3		0.40	
27	Oak Creek PP	Oak Creek SS		230.00		Steel Tower	0.20		1
28	Oak Creek SS	Arcadian SS		230.00		Steel Tower	17.00		
_		Bluemound SS		230.00		Steel Tower	6.20	, 1.00	2
	·	Bluemound SS		230.00		Steel Tower	0.20	1.30	3
		Bluemound SS		230.00	 .	Steel Tower	27.70	1.50	1
	Oak Creek SS	Bluemound SS		230.00		Steel Tower	1.30		
		St Martins SS		230.00		Steel Tower	1.30	19.40	3
_					404.0		4.05	19.40	
$\overline{}$	Nelson Dewey Nelson Dewey	Genoa (DPC)		161.00	161.0		1.35	4.0-	2
ან	iveison bewey	Stoneman (DPC)		161.00	161.0	ווי		1.35	2
36						TOTAL	7,521.96	1,114.52	871

Name of Respondent		This Report Is		Date of Rep		r of Report		
American Trans	smission Compan	y LLC	(1) X An O		(Mo, Da, Yr	Dec	2002	
				submission	04/30/2003			
				LINE STATISTICS				
7. Do not report	t the same transm	nission line structure	twice. Report Lo	wer voltage Lines a	nd higher voltage lii	nes as one line. De	signate in a footno	te if
you do not inclu	de Lower voltage	lines with higher vol	Itage lines. If two	or more transmission	on line structures su	ipport lines of the sa	ame voltage, report	t the
pole miles of the	e primary structure	e in column (f) and the	he pole miles of th	ne other line(s) in co	lumn (g)			
8. Designate an	ny transmission lin	e or portion thereof	for which the resp	ondent is not the so	ole owner. If such p	property is leased fr	om another compa	ny,
give name of les	ssor, date and terr	ns of Lease, and an	nount of rent for ye	ear. For any transm	nission line other tha	an a leased line, or	portion thereof, for	
which the respon	ndent is not the so	ole owner but which	the respondent of	perates or shares in	the operation of, fu	irnish a succinct sta	itement explaining	the
arrangement and	d giving particular	s (details) of such me expenses borne b	natters as percent	ownersnip by respo	ondent in the line, n	ame of co-owner, b	asis of sharing	
	associated comp		y the respondent a	are accounted for, a	inu accounts affecte	ea. Specify whether	r lessor, co-owner,	or
		ne leased to another	company and div	a name of Lassee	date and terms of le	ace annual rent fo	ryoar and how	
		see is an associated		e name or Lessee, i	uate and terms or it	ase, annual rent lo	r year, and now	
		alled for in columns		ok cost at end of vea	ar			
	and over light of the		() 10 (1) 011 110 000	on oost at one of you	ui.			
	· · · · · · · · · · · · · · · · · · ·							
		IE (Include in Colum	-	EXPE	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	
Size of	Land rights,	and clearing right-o	f-way)		•			
Conductor	Lond	Construction and	T-4-1 O4	0"	T			-
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
2156, ACSR								1
2156, ACSR								2
2-795, ACSR								3
2-795, ACSR								4
2-795, ACSR								5
2-795, ACSR	 	1	-			· · · · · · · · · · · · · · · · · · ·		+-
2-795, ACSR		1						6
								7
2156, ACSR								8
2156, ACSR								9
2156, ACSR								10
954, ACSR								11
954, ACSR								12
795, ACSR								13
795, ACSR								14
2-795, ACSR								15
2-795, ACSR								16
2-795, ACSR								17
2-795, ACSR								18
2-795, ACSR								19
2156, ACSR								20
2156, ACSR		· · · · · · · · · · · · · · · · · · ·						
2156, ACSR	-							21
					_			22
2156, ACSR 2156, ACSR								23
								24
2156, ACSR								25
2156, ACSR								26
1033.5, ACSR								27
1033.5, ACSR								28
1033.5, ACSR								28 29
1033.5, ACSR								29
1033.5, ACSR 1033.5, ACSR								29 30 31
1033.5, ACSR 1033.5, ACSR 1033.5, ACSR								29 30 31 32
1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 1033.5, ACSR								29 30 31 32 33
1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 795, ACSR								29 30 31 32 33 34
1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 1033.5, ACSR								29 30 31 32 33
1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 795, ACSR								29 30 31 32 33 34
1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 1033.5, ACSR 795, ACSR	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	29 30 31 32 33 34 35

Nam	ne of Respondent			eport Is:		Date of Report	Ye	ar of Report	
Ame	erican Transmission Company L	.LC	(1) [7 (2) [X An Original ☐ A Resubmission	I	(Mo, Da, Yr) 04/30/2003	De	c. 31, 2002	
			1 ` ´ L		í	04/30/2003			
				ANSMISSION LINE			······································		
	eport information concerning tra						n line having no	minal voltage of	132
	olts or greater. Report transmis								
	ransmission lines include all line		efinition	of transmission sys	tem plant as gi	ven in the Unit	orm System of	Accounts. Do n	ot report
	tation costs and expenses on the eport data by individual lines for	. •	aquired k	hy a Stata commice	ion				
	xclude from this page any trans					1 Nonutility Pr	onerty.		
	idicate whether the type of supp							ır steel noles: (3) tower:
or (4) underground construction If a	transmission line ha	as more	than one type of su	pportina structu	re, indicate the	mileage of eac	ch type of consti	ruction
	e use of brackets and extra line								
	inder of the line.	•			• •				į
	eport in columns (f) and (g) the								
repo	rted for the line designated; con	versely, show in co	lumn (g)	the pole miles of lin	ne on structures	s the cost of wh	ich is reported	for another line.	Report
pole	miles of line on leased or partly	owned structures in	n columi	n (g). In a footnote,	explain the bas	sis of such occi	upancy and stat	te whether expe	nses with
resp	ect to such structures are includ	ed in the expenses	reported	d for the line design	ated.				
Line	DESIGNATION	ON		VOLTAGE (K (Indicate whe	V)	Type of	LENGTH	(Pole miles)	
No.				other than	re	1	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number
		T		60 cycle, 3 pt	ase)	Supporting			Of
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Liberty	Pulliam		138.0		1,3	3.87	0.10	
	WEPCO Interceptor - N. Appl	Howard		138.0		Wood H-Frame	22.40	2.00	1
	Highway V	East Krok		138.0		Wood H-Frame	21.60		<u>'</u>
	CWPCP Interceptor (Str. 218	Saratoga (WP&L)		138.0		Wood H-Frame	0.77		1
_	Aviation Progress	Ellinwood		138.0		Wood H-Frame	3.95		1
-	Shoto	Kewaunee		138.0		Steel H-Frame	16.22		1
	WMPC Interceptor - Forest J	Glenview		138.0		1,2			
	· · · · · · · · · · · · · · · · · · ·						4.63		1
	WEPC Interceptor Pioneer Sw		D00	138.00		Wood H-Frame	24.40		1
├ ──	Sunset Point	Woodenshoe (WE	PCO	138.00		Wood H-Frame	6.79		1
	Howard	Pulliam		138.00	 	Wood H-Frame	3.35		1
	Kewaunee	East Krok		138.0		Steel H-Frame	8.38		1
	Highway V	Dykesville Substat	tion	138.0		Wood H-Frame	17.00		1
_	East Krok	Canal		138.00		Wood H-Frame	29.62		1
	Glenview	Shoto		138.00	l	1,2	23.03		1
	Tower Drive	Pulliam		138.00	1	2,3	1.54		1
	Fitzgerald	Ellinwood		138.00	ļ	1	5.80		1.
	Fitzgerald	Sunset Point		138.00		1	2.89	5.00	1
_	WPL Interceptor	Aviation		138.00		1	4.51		1
	Lost Dauphin	Highway V		138.00		1,2,3	2.71	8.00	1
	N. Appleton	Lost Dauphin		138.00		Wood H-Frame	11.19	1.00	1
	Sherwood	W. Marinette		138.00	1	Steel Pole	4.53		1
$\overline{}$		Str. 54 (Waupaca)		138.00		1,2	5.07		1
	Arnott	Harrison		138.00		1	28.56		1
24	Liberty	Depere Energy Ce	nter	138.00		Steel Tower	0.11	3.36	1
25	Liberty	Depere Energy Ce	enter	138.00		Underground	0.69		1
26	Eastman Avenue	Pulliam		138.00		1,2	1.33	1.00	1
27	Tower Drive	Eastman Avenue		138.00		Steel Pole		1.22	1
28	Hoover	Arnott		138.00		1	7.72		1
29	Stiles Jct. Sw. Sta.	Sherwood		138.00		1,2	20.25		1
30	Dykesville Substation	Canal Substation		138.00		Wood H-Frame	27.00		1
	Red Maple	DePere		138.00		Underground	2.71		1
	Lost Dauphin	Red Maple		138.00		Steel Pole	3.04	-	1
_		Red Maple		138.00		1	0.08	3.01	1
	Highway V	Tower Drive		138.00		1,2,3	4.76	5.01	1
	Straits Substation	Pte LaBarbe Riser	Station	138.00		0 Wood	2.31		2
		11001	5.0001	100.00	150.00		2.01		
36						TOTAL			
30						TOTAL	7,521.96	1,114.52	871

Name of Respon	ndent		This Report Is		Date of Rep (Mo, Da, Yr	ort Yea	r of Report	
American Trans	mission Compan	y LLC		(1) X An Original (2) A Resubmission		Dec Dec	. 31,2002	
			1 ` ′ L	N LINE STATISTIC:	04/30/2003 S (Continued)		****	
7. Do not report	the came transm	ission line structure			<u> </u>	na an an line De		,
you do not include pole miles of the 8. Designate an	de Lower voltage primary structure y transmission lin	lines with higher vol e in column (f) and the e or portion thereof	Itage lines. If two he pole miles of the for which the resp	or more transmission or other line(s) in co condent is not the s	on line structures su blumn (g) ole owner. If such p	pport lines of the sa roperty is leased fro	ime voltage, report om another compar	the
give name of les	sor, date and terr	ns of Lease, and an	nount of rent for y	ear. For any transn	nission line other tha	n a leased line, or p	portion thereof, for	
arrangement and	naent is not the so	ole owner but which s (details) of such m	tne respondent o	perates or snares in	the operation of, fu	mish a succinct sta	tement explaining t	the
expenses of the	Line, and how the	e expenses borne by	v the respondent:	are accounted for a	undent in the line, na and accounts affects	diffe of co-owner, band. Specify whether	asis of sharing	or
	associated comp		,	ar 5 a 5 5 5 6 7 6 7 7 6 7 6 7 6 7 6 7 6 7 6 7	ina accounts ancold	d. opcony whichich	103301, 00-041101,	'
9. Designate an	y transmission lin	e leased to another	company and giv	e name of Lessee,	date and terms of le	ase, annual rent for	year, and how	
		ee is an associated alled for in columns		ok cost at end of ye	ar.			
	COST OF LIN	E (Include in Colum	nn (j) Land,	EXP	ENSES, EXCEPT D	EDRECIATION AND	D TAYES	1
Size of Conductor	Land rights,	and clearing right-o	f-way)			LI REGIATION AN		
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
795, ACSR								1
336.4, ACSR								2
477, ACSR								3
4/0, ACSR								4
Various, Various								5
795, ACSR								6
477, ACSR								7
795, ACSR				-				8
795, ACSR Various, Various								9
795, ACSR			·					10
477, ACSR								12
477, ACSR					_			13
477, ACSR								14
477, ACSR								15
795, ACSR		· · · · · ·						16
795, ACSR								17
477, 795, ACSR								18
Various,								19
477, ACSR								20
795, ACSR								21
336.4, 795, ACSR								22
795, ACSR								23
795, ACSR								24
2500, Cu							<u> </u>	25
477, 795, ACSR								26
477, 795, ACSR 795, ACSR								27
Various, Various	· · · · · · · · · · · · · · · · · · ·							28
477, ACSR								29
2500, Cu								30
795, ACSR								31
795, ACSR								33
477, ACSR								34
336.4, ACSR	, , <u> </u>							35
	***************************************		_					
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent		This Re			ate of Report	Ye	ar of Report						
Ame	erican Transmission Company L	11	An Original		Mo, Da, Yr)	De	c. 31, 2002						
		(2)	A Resubmission	1	4/30/2003								
	.		NSMISSION LINE										
	eport information concerning tra					line having no	minal voltage of	132					
	olts or greater. Report transmis												
	ransmission lines include all line		f transmission sys	tem plant as giv	en in the Unifo	orm System of A	Accounts. Do n	ot report					
1	tation costs and expenses on the	. •											
	 Report data by individual lines for all voltages if so required by a State commission. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 												
	 Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; 												
0. II) underground construction If a	transmission line has more th	olumn (e) is: (1) s	ingie pole wood	or steel; (2) H	-rrame wood, o	r steel poles; (3) tower;					
by th	r (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction y the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the												
	ainder of the line.	.s. Willor portions of a transit	iission line or a un	icient type of co	instruction nee	a not be disting	guisneu ironi ini	, l					
	eport in columns (f) and (g) the	total pole miles of each trans	mission line. Sho	w in column (f) t	he nole miles	of line on struct	tures the cost of	which is					
repo	rted for the line designated; con	versely, show in column (g) t	he pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report					
pole	miles of line on leased or partly	owned structures in column	(g). In a footnote,	explain the basi	s of such occu	pancy and stat	e whether expe	nses with					
	ect to such structures are includ					,							
ļ.,-	DESIGNATION	ONI	LVOLTAGE /P			LENOTH	(D. I						
Line	DESIGNATION	014	VOLTAGE (K	e e	Type of	LENGIH (In the	(Pole miles) case of ound lines	Number					
No.			other than 60 cycle, 3 ph	ase)	Supporting	undergro	ound lines cuit miles)	Of					
	_				Supporting	On Structure	On Structures of Another	Circuits					
	From	To	Operating	Designed	Structure	of Line Designated	of Another Line						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)					
1	Pte LaBarbe Riser Station	CE - McGulpin Point Riser S	138.00	138.00	Underground	4.17	*	1					
2	Straits Substation	Pte LaBarbe Riser Station	138.00	138.00	Wood		2.31	2					
3	Pte LaBarbe Riser Station	CE - McGulpin Point Riser S	138.00	138.00	Underground	4.17		1					
4		Lakehead - Naubinway Tap	(B 138.00	138.00	Wood	0.06		1					
5	Indian Lakes Substation	WEC Interconnect at County		138.00	Steel	26.12		2					
6	Indian Lakes Substation	WEC Interconnect at Count					26.12	2					
	CHANDLER	PERKINS (WEP)	138.00		Steel Pole	9.80	20.12	2					
	CHANDLER	PERKINS (WEP)	138.00		Steel Pole	5.00	9.73	2					
	M-38	ATLANTIC	138.00		Wood H-Frame	21.80	3.73	1					
	HUMBOLDT	M-38	138.00		Wood H-Frame			- '					
	CEDAR					44.53							
		HUMBOLDT	138.00		Wood H-Frame	12.08		1					
	M-38	WINONA	138.00		Wood H-Frame	19.93		1					
	WINONA	ONTONAGON	138.00		Wood H-Frame	19.18		1					
	ONTONAGON	STONE	138.00		Wood H-Frame	2.20		1					
	M-38	PERCH LAKE	138.00		Wood H-Frame	47.76		1					
	FORSYTH	MUNISING	138.00	138.00	Wood Pole	21.77		1					
17	FORSYTH	MUNISING	138.00	138.00	Wood Pole	6.97		2					
18	FORSYTH	MUNISING	138.00	138.00	Wood Pole	13.67		2					
19	FORSYTH	MUNISING	138.00	138.00	Wood H-Frame	2.92		1					
20	EMPIRE (WEP)	FORSYTH	138.00	138.00	Wood H-Frame	17.56		1					
21	FREEMAN	CEDAR	138.00	138.00	Wood H-Frame	8.80		1					
22	PRESQUE ISLE (WEP)	EMPIRE (WEP)	138.00	138.00	Wood H-Frame	15.64		1					
	PRESQUE ISLE (WEP)	EMPIRE (WEP)	138.00		Steel Pole		1.85						
	CEDAR	TILDEN (WEP)	138.00		Wood H-Frame	5.33		1					
	PRESQUE ISLE (WEP)	NATIONAL (WEP)	138.00		Wood H-Frame	23.27		1					
-	PERCH LAKE	NORDIC (WEP)	138.00		Wood H-Frame	29.60		1					
	PRESQUE ISLE (WEP)	CEDAR	138.00		Wood H-Frame	13.24		- '					
	PRESQUE ISLE (WEP)	CEDAR	138.00		Steel Pole	13.24	3.60						
	PRESQUE ISLE (WEP)					7.05	3.60						
		FREEMAN	138.00		Wood H-Frame	7.85		. 1					
	NATIONAL	PERCH LAKE	138.00		Wood H-Frame	13.52		1					
	Engadine	St Ignace	138.00		Wood Pole	46.00		1					
	Kaukauna/Menasha	Melissa Sub	138.00		Wood Pole	8.91		1					
33	K/M line tap	Meadows Sub	138.00	138.00	Wood Pole	0.60		1					
	Melissa Sub	Tayco Sub	138.00	138.00	Wood Pole	0.35		1					
35	Melissa Sub	Tayco Sub	138.00	138.00	Wood Pole	1.02		1					
				1									
36					TOTAL	7,521.96	1,114.52	871					
						1,321.30	1,114.32	0/1					

Name of Respor	ndent		This Report Is	:	Date of Rep		ear of Report	
American Trans	mission Compan	y LLC	(1) X An O	riginal submission	(Mo, Da, Yr)	\ I	ec. 31, 2002	
			1 ' '		04/30/2003			
				N LINE STATISTICS		740		
you do not include pole miles of the 8. Designate any give name of less which the responsive arrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage primary structure y transmission lin sor, date and terradent is not the so d giving particular Line, and how the associated comp y transmission line ecify whether less	lines with higher vole in column (f) and the or portion thereof ms of Lease, and anole owner but which is (details) of such me expenses borne by	tage lines. If two ne pole miles of th for which the respondent of the respondent of the respondent of the respondent of the respondent of company and giv company.	or more transmission of the other line(s) in condent is not the scear. For any transmin perates or shares in ownership by responser accounted for, a e name of Lessee, or	on line structures su lumn (g) ble owner. If such p nission line other that the operation of, fu ondent in the line, nat accounts affected date and terms of le	pport lines of the roperty is leased in a leased line, rnish a succinct ame of co-owner, d. Specify wheth	her lessor, co-owner	rt the any, r ; the
		E (Include in Colum	•	EXPE	ENSES, EXCEPT D	EPRECIATION A	AND TAXES	1
Size of Conductor	Land rights,	and clearing right-of	r-way)					
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
500, CU								1
336.4, ACSR								2
500, CU								3
336.4, ACSR								4
477, ACSR								5
477, ACSR			·					6
477, ACSR								7
477, ACSR								8
336.4, ACSR								9
4/0, ACSR								10
336.4, ACSR								11
605, ACSR								12
605, ACSR	• • • • • • • • • • • • • • • • • • • •							13
605, ACSR							· · · · · · · · · · · · · · · · · · ·	14
605, ACSR		-						15
336.4, ACSR								16
336.4, ACSR								17
336.4, ACSR								18
336.4, ACSR								19
605, ACSR								
605, ACSR								20
605, ACSR								
605, ACSR					<u> </u>			22
605, ACSR								23
605, ACSR								24
605, ACSR								25
336.4, ACSR								26
336.4, ACSR								27
605, ACSR								28
605, ACSR						<u></u>		29
477, ACSR								30
336.4, ACSR							_	31
336.4, ACSR								32
477, ACSR								33
336.4, ACSR								34
, AUSN	35,659,410	598,485,623	634 145 022	407.040	40 540 770	4.077.7		35
	33,039,410	090,460,023	634,145,033	187,049	10,540,773	1,277,7	12,005,55	36

Name of Respondent		This Repor			ate of Report	Ye	ar of Report		
Ame	erican Transmission Company L	.LC	_ · · ·	n Original Resubmission	-	Mo, Da, Yr) 4/30/2003	De	c. 31, 2002	
			· ` ′ 🗀			4/30/2003			
			*****	MISSION LINE			· · · · · · · · · · · · · · · · · · ·	****	
kilov 2. Ti subs 3. R 4. E	eport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any trans dicate whether the type of supp	sion lines below the es covered by the d nis page. r all voltages if so re mission lines for wh	ese voltages efinition of tra equired by a nich plant cos	in group totals ansmission sys State commissions state commissions are included	only for each vo tem plant as giv on. in Account 121	Itage. en in the Unifo	orm System of a	Accounts. Do no	ot report
or (4) by the ema 6. R) underground construction If a e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con	transmission line ha es. Minor portions o total pole miles of e	as more than if a transmiss each transmi	one type of supsion line of a diffession line. Sho	oporting structur ferent type of co w in column (f) t	e, indicate the nstruction nee he pole miles	mileage of eaced not be disting of line on struct	ch type of constr guished from the tures the cost of	ruction
oole	miles of line on leased or partly ect to such structures are included	owned structures in led in the expenses	n column (g).	In a footnote, the line designa	explain the basi ated.	s of such occu	upancy and stat	e whether expe	nses with
ine No.	DESIGNATION	ON		VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph	e	Type of Supporting	report cire	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
	Melissa Sub	Tayco Sub		138.00		Wood Pole	0.26		1
	Tayco	Northside		138.00		Wood Pole	0.96		1
	Northside	Butte de Mort		138.00		Wood Pole	1.20		1
_	Northside	Butte de Mort		138.00		Steel Tower		2.50	
	3-Phase Tap	Combined Locks S		138.00		Wood Pole	2.91		1
	Central Station	Forest Junction Ta	p	138.00		Wood Pole	5.86		1
	Sycamore Sycamore	Blount		138.00		Wood Pole	0.76		1
-	Sycamore	Blount		138.00 138.00		Underground	0.94		- 1
	West Middleton	Blount Pleasant View		138.00		Underground	2.38		- 2
	West Middleton	Pleasant View		138.00	138.00	Wood Pole	0.30		1
	Cross Country	Fitchburg	400	138.00	138.00		2.90		2
	Cross Country	Fitchburg		138.00	138.00		0.35 3.55		
-	Rockdale	Fitchburg		138.00	138.00		23.66		- 4
	Structure No. 96 (Kagonza)	Fitchburg		138.00		Steel Tower	23.00	7.67	1
$\overline{}$	North Madison	West Middleton		138.00		Aluminum	1.75	1.01	1
	North Madison	West Middleton		138.00		Wood Pole	18.91		1
	North Madison	Yahara River		138.00		Wood Pole	6.64		1
	North Madison	Yahara River		138.00		Steel Pole	0.37		2
$\overline{}$	Yahara River	Sycamore		138.00		Steel Pole	2.71		1
$\overline{}$	Yahara River	Sycamore		138.00		Wood Pole	2.86		1
—	Yahara River	Sycamore		138.00		Wood Pole	1.38		2
23	Yahara River	Sycamore		138.00		Steel Pole		0.37	2
24	Columbia	North Madison		138.00		Steel Poles	0.89	16.52	1
25	Pleasant View	Cross Country		138.00	138.00	1	0.86		2
26	Pleasant View	Cross Country		138.00	138.00	1	3.30		2
27	Pleasant View	Cross Country		138.00	138.00	1	0.19		1
28	Valley SS	Dewey SS		138.00		Underground	4.20		1
29	Valley SS	Harbor SS		138.00		Underground	1.60		1
30	Valley SS	Haymarket Sq. SS		138.00		Underground	1.60		1
31	Valley SS	Park Hill SS		138.00		Underground	2.10		1
32	Valley SS	Everett SS		138.00		Underground	0.10		1
	Valley SS	Everett SS		138.00		Underground	0.50		1
34	Presque Isle SS	Empire SS		138.00		Wood H-Frame	32.42		1
35	Presque Isle SS	National SS Area		138.00		Wood H-Frame	23.22		1
36						TOTAL	7,521.96	1,114.52	871

Name of Respondent		This Report Is		Date of Rep	ort Yea	r of Report							
American Trans	smission Compan	y LLC	(1) X An C	_	(Mo, Da, Yr) Dec	2002						
			' '	esubmission	04/30/2003		·						
				N LINE STATISTICS	`		 						
pole miles of the 8. Designate an give name of les which the respon arrangement and	you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the cole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 3. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.												
other party is an 9. Designate an determined. Spe	associated comp by transmission lin ecify whether less	oany.	r company and giv d company.	re name of Lessee,	date and terms of le			or					
	COST OF LIN	NE (Include in Colun	nn (j) Land,	FXP	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	T :					
Size of Conductor		and clearing right-o			1	T							
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.					
477, ACSR					. ,			1					
477, ACSR								2					
336.4, ACSR								3					
477, ACSR								4					
336.4, ACSR			····					5					
336.4, ACSR								6					
954, ACSR								7					
1500 KCM, AI								8					
1500 KCM, AI								9					
954, ACSR								10					
954, ACSR		<u> </u>						11					
954, ACSR		 						12					
954, ACSR							ļ						
853.7, ACSR								13					
853.7, ACSR								14					
954, ACSR								15					
954, ACSR								16					
954, ACSR 954, ACSR				-				17					
954, ACSR 954, ACSR				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				18					
								19					
954, ACSR								20					
954, ACSR								21					
954, ACSR								22					
954, ACSR								23					
954, ACSR								24					
954, ACSR		<u> </u>						25					
954, ACSR								26					
954, ACSR								27					
1250, Cu								28					
1250, Cu								29					
1250, Cu								30					
1250, Cu		ļ						31					
1750, Cu								32					
2000, Cu								33					
605, ACSR								34					
605, ACSR								35					
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36					

American Franchission Company LLL 2 A Resolutionistic Out 302/2003 Dec. 31, 2000	Name of Respondent			This Report			Date of Report	Ye	ar of Report	
Report information concerning transmission lines: cost of lines, and expenses for year. List each transmission in having normal voltage of 132 Report information concerning transmission lines below these voltages in your putate only for each of transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report standards of processing the property of the processing of the p	Ame	erican Transmission Company L	LC							
1. Report information concoming transmission insex cost of lines, and expenses for year. List each transmission in having nominal voltage of 132 kilovolta or greater. Report transmission lines how these voltages in group to this only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on the page. 3. Report dista by individual lines for all voltages if so required by a State commission. 4. Eculcula from this gage any transmission lines for which page on the page. 5. Indicates whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) Hirama wood, or steel poles; (3) lower. 5. Indicates whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) Hirama wood, or steel poles; (3) lower. 6. Report in columns (f) and (g) the total pole miles of each transmission line is a more than one type of supporting structure, indicate the mileage of each type of construction need not be distinguished from the transmission of a different type of construction need not be distinguished from the transmission of supporting structure, and the pole miles of line on structures the cost of which is reported for the fine of one or supported for the fine designated. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for a fine pole of the supported for the fine designated. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for a fine fine supported for the fine designated. 6. Report to columns (f) the pole miles of fine on structures and transmission line has not supported for the fine supported for the fine supported for the fine supported for the fine supported for th							04/30/2003			
kilovotto or greater. Report transmission lines below these voltages in group balas only for each violage. 2. Transmission lines included ill lines covered by the definition of transmissions system plant as given in the Uniform System of Accounts. Do not report substitution costs and expenses on this page. 3. Report data by involvedul lines for all violages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Norutility Property. 5. Indicate therriting the type of supporting structure protected in column (by line) in the control of the property of the protection of the property of the property of the protection of the property of the protection of the property of the protection of the property of the protection of the property of the protection of the property of the protection of the property of the protection			· · · · · · · · · · · · · · · · · · ·		****					
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report autisation costs and expenses on this page. 3. Report fast by individual lines for all violages if an equired by a State commission. 4. Exclude from the page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) kover; or (4) underground construction if a transmission line in am or the none type of supporting structure; indicate the mileage of each type of construction by the use of brackets and carba lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the reported for the line designation of the structures. Minor portions of a transmission line in 5 a different type of construction need not be distinguished from the reported for the line designation of the line designation of the line designation of the line designation of the line designation of the line designation of the line designated. 5. Port Washington SS Dead River SS 13800 Steel Pow 1. Steel Power 1. S	1. R	eport information concerning tra	insmission lines, co	ost of lines, a	nd expenses for	r year. List eac	h transmissior	line having no	minal voltage of	132
Substitution costs and expenses on this page. A. Roport data by individual lams for all voltages if so required by a State commission. A. Brutche from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.									_	
3. Report data by individual lines for all vottages if so required by a State commission. Exclude from this page any transmission lines for witch plant costs are necluded in Account 121, Nanutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction if a transmission line for which is provided to the limited of the control of the contro				efinition of tra	ansmission syst	em plant as giv	en in the Unifo	orm System of A	Accounts. Do no	ot report
4. Exclude from this page any transmission insert or which plant coats are included in Account 121, Norutility Property. 5. Indicate whether the type of susprotrial sociotine (s) six (1) shiple pole to coor of sete); (2) Harmae wood, or steel poles; (3) tower, or (4) underground construction fil a transmission line has more than one type of supporting structure, includes the mileage of each type of construction need not be distinguished from the remainder of the line. 6. Report in column (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report in columns (f) and (g) the total pole miles of line on instructures the cost of which is reported for another line. Report in column (g) in the pole miles of line on leased or party womed structures in column (g). In a forting the basis of such occupancy and state whether exponence will respect to such structures are included in the expenses reported for the time designated. Line 1. PESIGNATION 1. PESIGNATION 1. PESIGNATION 1. PESIGNATION 1. PESIGNATION 1. PESIGNATION 1. PRosque site is SS 1. Perform 1. Per				aguired by a !	Stato commissi	00				
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steet; (2) H-firam wood, or steet poles; (3) lower, or (4) underground construction if a transmission line is a different type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the reported for the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line of a different type of constructions and the pole miles of line on structures the cost of which is reported for the line designated. 1. In the control of the line designated conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses will respect to such structures are included in the expenses reported for the line designated. 1. In the control of the line of the control of the line designated. 1. In the control of the line designated (c)							Nonutility Pr	norty.		
or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brockets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line. 8. Report in columns (f) and (g) the total pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on lessed or partly words structures are included in the expenses reported for the line designated. Line DESKSNATION									r steel noles: (3)	tower:
by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the manader of the line. 8. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated. Vol. TAGE (RV) Type of pole miles of line on structures are included in the expenses reported for the line designated. Vol. TAGE (RV) Type of (g) (g) (g) (g) (g) (g) (g) (g) (g) (g)	or (4) underground construction If a	transmission line ha	as more than	one type of sur	portina structu	re. indicate the	mileage of eac	ch type of constr	uction
remainder of the line. Report in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly woned structures in column (g), in a footnote, explain the basis of such occupancy and state whether expenses will respect to such structures are included in the expenses reported for the line designated. Line DESIGNATION										
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Description Description										
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Line No. Personal Content							is of such occu	ipancy and stat	te whether expe	nses with
Proceedings Proceedings Proceedings Procedings Proceedings Procedings	respe	ect to such structures are includ	ed in the expenses	reported for	the line designa	ated.				
Proceedings Proceedings Proceedings Procedings Proceedings Procedings										
Proceedings Proceedings Proceedings Procedings Proceedings Procedings	İ									
No.	Line	DESIGNATION	ON		VOLTAGE (K	/)	Type of	LENGTH	(Pole miles)	
From (a)	No.				other than		l Type of	(In the	case of ound lines	Number
(a) (b) (c) (d) (d) (e) Designated Line (h) (1) (e) (f) (d) (e) (d) (e) (e) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f					60 cycle, 3 ph	ase)	Supporting		,	-
Presque Isle SS		From	То		Operating	Designed	Structure	_ of Line	of Another	Circuits
Presque Isle SS		(a)	(b)		(c)	(d)				(h)
2 Port Washington SS	1	Presque Isle SS	Dead River SS		138.00		Steel Pole			1
3 Port Washington SS										2
4 Port Washington SS										2
Separage Port Washington SS Range Line SS 138.00 Steel Tower 21.16								21.10	4.01	2
6 Port Washington SS Saukville SS 138.00 Wood H-Frame 4.71 7 Oak Creek SS Hayes SS 138.00 Steel Tower 2.40 8 Oak Creek SS Hayes SS 138.00 Steel Tower 12.50 9 Oak Creek SS Racine SS 138.00 Steel Tower 0.50 10 Oak Creek SS Racine SS 138.00 Steel Tower 0.50 11 Oak Creek SS Racine SS 138.00 Wood Pole 0.60 12 Oak Creek SS Racine SS 138.00 Steel Tower 0.50 13 Oak Creek SS Racine SS 138.00 Steel Tower 1.50 14 Oak Creek SS Racine SS 138.00 Steel Tower 1.50 15 Oak Creek SS Racine SS 138.00 Steel Tower 1.50 16 Oak Creek SS Allerton SS 138.00 Steel Tower 9.00 16 Oak Creek SS Allerton SS 138.00 Steel Tower 9.00 17 Allerton SS 138.00 Steel Tower 3.00 18 Oak Creek SS Allerton SS 138.00 Steel Tower 9.00 18 Oak Creek SS Allerton SS 138.00 Steel Tower 9.00 19 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.80 19 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.80 19 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.80 19 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.80 19 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.80 20 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.80 21 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.50 22 Oak Creek SS Lakeside SS 138.00 Steel Tower 0.50 23 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 0.50 24 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 0.50 25 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 0.50 26 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 1.50 27 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 0.50 28 Oak Creek SS Pennsylvania SS 138.00 Steel Tower 0.50 29 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 0.50 20 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 0.50 21 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 0.50 22 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 0.50 29 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 0.50 20 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 0.50 21 Oak Creek SS Root River SS - St. Martins 138.00 Steel Tower 0.50 21 Oak Creek SS Root R	_									2
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25 Oak Creek SS Pennsylvania SS 138.00 Steel Tower 2.70 26 Oak Creek SS Pennsylvania SS 138.00 Steel Tower 1.90 27 Oak Creek SS Nicholson SS 138.00 Steel Tower 6.80 28 Oak Creek SS Ramsey SS 138.00 Steel Tower 1.70 29 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.60 30 Oak Creek SS Lakeside SS 138.00 Steel Tower 0.50 31 Oak Creek SS Lakeside SS 138.00 Steel Tower 0.70 32 Oak Creek SS St. Rita SS 138.00 Steel Tower 0.70 33 Oak Creek SS St. Rita SS 138.00 Steel Tower 4.40 34 Lakeside SS Norwich SS 138.00 Steel Tower 1.30 35 Lakeside SS Lincoln SS 138.00 Steel Tower 2.10	24	Oak Creek SS	Root River SS - St	. Martins	138.00		Steel Pole	0.10		1
27 Oak Creek SS Nicholson SS 138.00 Steel Tower 6.80 28 Oak Creek SS Ramsey SS 138.00 Steel Tower 1.70 29 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.60 30 Oak Creek SS Lakeside SS 138.00 Steel Tower 0.50 31 Oak Creek SS Lakeside SS 138.00 Steel Tower 2.50 32 Oak Creek SS St. Rita SS 138.00 Steel Tower 0.70 33 Oak Creek SS St. Rita SS 138.00 Steel Tower 4.40 34 Lakeside SS Norwich SS 138.00 Steel Tower 1.30 35 Lakeside SS Lincoln SS 138.00 Steel Tower 2.10	25	Oak Creek SS	Pennsylvania SS		138.00		Steel Tower			1
27 Oak Creek SS Nicholson SS 138.00 Steel Tower 6.80 28 Oak Creek SS Ramsey SS 138.00 Steel Tower 1.70 29 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.60 30 Oak Creek SS Lakeside SS 138.00 Steel Tower 0.50 31 Oak Creek SS Lakeside SS 138.00 Steel Tower 2.50 32 Oak Creek SS St. Rita SS 138.00 Steel Tower 0.70 33 Oak Creek SS St. Rita SS 138.00 Steel Tower 4.40 34 Lakeside SS Norwich SS 138.00 Steel Tower 1.30 35 Lakeside SS Lincoln SS 138.00 Steel Tower 2.10	26	Oak Creek SS			138.00				1.90	2
28 Oak Creek SS Ramsey SS 138.00 Steel Tower 1.70 29 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.60 30 Oak Creek SS Lakeside SS 138.00 Steel Tower 0.50 31 Oak Creek SS Lakeside SS 138.00 Steel Tower 2.50 32 Oak Creek SS St. Rita SS 138.00 Steel Tower 0.70 33 Oak Creek SS St. Rita SS 138.00 Steel Tower 4.40 34 Lakeside SS Norwich SS 138.00 Steel Tower 1.30 35 Lakeside SS Lincoln SS 138.00 Steel Tower 2.10	27	Oak Creek SS	Nicholson SS		138.00		Steel Tower			2
29 Oak Creek SS Ramsey SS 138.00 Steel Tower 0.60 30 Oak Creek SS Lakeside SS 138.00 Steel Tower 0.50 31 Oak Creek SS Lakeside SS 138.00 Steel Tower 2.50 32 Oak Creek SS St. Rita SS 138.00 Steel Tower 0.70 33 Oak Creek SS St. Rita SS 138.00 Steel Tower 4.40 34 Lakeside SS Norwich SS 138.00 Steel Tower 1.30 35 Lakeside SS Lincoln SS 138.00 Steel Tower 2.10	28	Oak Creek SS								2
30 Oak Creek SS Lakeside SS 138.00 Steel Tower 0.50 31 Oak Creek SS Lakeside SS 138.00 Steel Tower 2.50 32 Oak Creek SS St. Rita SS 138.00 Steel Tower 0.70 33 Oak Creek SS St. Rita SS 138.00 Steel Tower 4.40 34 Lakeside SS Norwich SS 138.00 Steel Tower 1.30 35 Lakeside SS Lincoln SS 138.00 Steel Tower 2.10	_									2
31 Oak Creek SS Lakeside SS 138.00 Steel Tower 2.50 32 Oak Creek SS St. Rita SS 138.00 Steel Tower 0.70 33 Oak Creek SS St. Rita SS 138.00 Steel Tower 4.40 34 Lakeside SS Norwich SS 138.00 Steel Tower 1.30 35 Lakeside SS Lincoln SS 138.00 Steel Tower 2.10										2
32 Oak Creek SS St. Rita SS 138.00 Steel Tower 0.70 33 Oak Creek SS St. Rita SS 138.00 Steel Tower 4.40 34 Lakeside SS Norwich SS 138.00 Steel Tower 1.30 35 Lakeside SS Lincoln SS 138.00 Steel Tower 2.10		· · · · · · · · · · · · · · · · · · ·								2
33 Oak Creek SS St. Rita SS 138.00 Steel Tower 4.40 34 Lakeside SS Norwich SS 138.00 Steel Tower 1.30 35 Lakeside SS Lincoln SS 138.00 Steel Tower 2.10								0.70	2.30	1
34 Lakeside SS Norwich SS 138.00 Steel Tower 1.30 35 Lakeside SS Lincoln SS 138.00 Steel Tower 2.10		·								
35 Lakeside SS Lincoln SS 138.00 Steel Tower 2.10						-				- 1
								1.30	2.40	2
36 TOTAL 7,521.96 1,114.52 87	55		EIROIT OO		130,00		Oleer TOWER		2.10	4
36 TOTAL 7,521.96 1,114.52 87										}
TOTAL 7,521.96 1,114.52 87							TOTAL			
	36						TOTAL	7,521.96	1,114.52	871

Name of Respondent			This Report Is		Date of Rep		r of Report	
American Trans	smission Compan	y LLC	(1) X An C	Priginal Submission	(Mo, Da, Yr)	١ ١	. 31, 2002	
		·	` ' L.		04/30/2003			
				N LINE STATISTICS	<u> </u>		***	
you do not inclu- pole miles of the 8. Designate ar give name of les	de Lower voltage e primary structure ny transmission lir ssor, date and teri	lines with higher vo e in column (f) and t ne or portion thereof ms of Lease, and ar	Itage lines. If two he pole miles of the for which the responder of the responder.	wer voltage Lines a or more transmission ne other line(s) in co condent is not the so ear. For any transm	on line structures su Jumn (g) Die owner. If such p Dission line other tha	pport lines of the sa property is leased from an a leased line, or p	om another compar portion thereof, for	the
				perates or shares in				the
expenses of the other party is an 9. Designate ar determined. Sp	Line, and how the associated company transmission line ecify whether less	e expenses borne b pany. ne leased to another see is an associated	y the respondent of company and given to the company and given to the company.	ownership by responder accounted for, and the accounted for, and the accounted for, and the accounted for a cost at end of year and the account at end of year account.	nd accounts affecte	d. Specify whether	lessor, co-owner,	or
	COSTOFIIN	NE (Include in Colum	an (i) Land	r				_
Size of Conductor	İ	and clearing right-o	٠,	EXPE	ENSES, EXCEPT D	EPRECIATION ANI	D TAXES	
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2156, ACSR								1
300, Cu								2
477, ACSR								3
300, Cu								4
477, ACSR								5
300, Cu								6
556.5, ACSR								7
2-4/0, Cu								8
556.5, ACSR								9
1033.5, ACSR								10
795, ACSR								11
2156, ACSR								12
795, ACSR								13
556.5, ACSR								14
795, ACSR 300, Cu								15
1250, Cu								16
556.5, ACSR								17
795, ACSR								18
795, ACSR								19
795, ACSR								21
556.5, ACSR								22
795, ACSR		 						23
336.4, ACSR								24
795, ACSR								25
795, ACSR								26
795, ACSR								27
795, ACSR								28
795, ACSR			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					29
795, ACSR				-				30
795, ACSR								31
795, ACSR								32
795, ACSR								33
795, ACSR								34
300, Cu								35
12.	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent		This Repor	t ls:	C	ate of Report	Ye	ar of Report		
Ame	rican Transmission Company L	LC		n Original Resubmission		Mo, Da, Yr) 4/30/2003	De	c. 31, 2002	
			`' 🗀		1				
				MISSION LINE					
	eport information concerning tra						line having no	minal voltage of	132
	olts or greater. Report transmis								
	ransmission lines include all line tation costs and expenses on th		etinition of tr	ansmission syst	em plant as give	en in the Unito	orm System of A	Accounts. Do no	ot report
	eport data by individual lines for		equired by a	State commissi	on.				
	xclude from this page any transi					Nonutility Pro	onerty		
	dicate whether the type of supp							r steel poles: (3)	tower:
	underground construction If a t								
	e use of brackets and extra line								
	inder of the line.								
6. R	eport in columns (f) and (g) the	total pole miles of e	each transmi	ssion line. Show	v in column (f) t	he pole miles	of line on struct	tures the cost of	which is
	ted for the line designated; con-								
	miles of line on leased or partly					s of such occu	pancy and stat	e whether expe	nses with
respe	ect to such structures are includ	ed in the expenses	reported for	the line designa	ited.				
Line	DESIGNATION	ON		VOLTAGE (K) (Indicate wher	/)	Type of	LENGTH	(Pole miles)	
No.				other than	е	Type of	(In the undergro	(Pole miles) case of und lines	Number
				60 cycle, 3 ph	ase)	Supporting	report cire	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (Line (g)	(h)
1	Lakeside SS	Lincoln SS		138.00		Steel Tower	(1)	2.20	2
	43rd St Terminal	Lincoln SS		138.00		Underground	2.20	2.20	1
	Lakeside SS	Dewey SS		138.00		Underground	3.40		- '
_	Lakeside SS	West Jct. SS		138.00		Steel Tower	1.30		'\
	Lakeside SS	West Jct. SS		138.00		Steel Tower	1.30	2.00	2
						 	0.40	2.00	
	Lakeside SS	West Jct. SS		133.00		Steel Tower	2.10	2.00	2
	Lakeside SS	West Jct. SS		138.00		Steel Tower		6.20	2
	Lakeside SS	Moorland SS		138.00		Steel Pole		1.00	2
-	Lakeside SS	Moorland SS		138.00		Steel Tower		3.30	2
_	Lakeside SS	Harbor SS		138.00		Underground	4.80		1
11	Lakeside SS	Norwich SS		138.00		Wood Pole	0.90		1
	Lakeside SS	Harbor SS		138.00		Wood Pole	2.00		1
13	Lakeside SS	Harbor SS		138.00		Underground	2.30		1
14	Lakeside SS	Kansas SS		138.00		Wood Pole	0.40		2
15	Burlington SS	Tichigan SS		138.00		Steel Pole	7.58		1
16	Racine SS	Hayes SS		138.00		Wood Pole	2.24		1
17	Racine SS	Somers SS		138.00		Steel Tower	4.20		2
18	Somers SS	Albers SS		138.00		Steel Tower	3.80		2
19	Racine SS	Kenosha SS		138.00		Steel Tower		7.60	2
20	Racine SS	Kenosha SS		138.00		Steel Tower	3.80		2
21	Saukville SS	Germantown SS		138.00		Wood H-Frame	6.50		1
22	Saukville SS	Germantown SS		138.00		Steel Tower		12.50	2
23	Germantown SS	Bark River SS		138.00		Steel Tower		4.70	2
	Germantown SS	Bark River SS		138.00	345.00	Steel Tower	10.40	0	2
25	Germantown SS	Sussex SS		138.00		Steel Tower	0.10		2
	St. Martins SS	Mukwonago SS		138.00		Steel Tower	0.20		1
	St. Martins SS	Mukwonago SS	.,	138.00		Steel Tower	14.00		1
	St. Martins SS	Paris SS		138.00		Steel Tower	0.20		1
$\overline{}$	St. Martins SS	Paris SS		138.00		Wood H-Frame	3.80		- '
	St. Martins SS	Paris SS		138.00		Wood Pole	0.70		
	St. Martins SS	Paris SS		138.00		Wood H-Frame			
	St. Martins SS	Paris SS			-		13.40		
			138.00		Steel Tower	0.50		1	
-		Paris SS		138.00		Steel Pole	1.70		1
	Albers SS	Paris SS Paris SS		138.00		Wood H-Frame	10.20		1
35	Albers SS		138.00		Steel Tower	0.60		1	
	·								ŀ
36						TOTAL	7,521.96	1,114.52	871
				•					

Name of Respondent			This Report Is:	riginal	Date of Repo		r of Report	
American Transr	mission Company	LLC	(1) X An Or (2) A Res	submission	(Mo, Da, Yr) 04/30/2003	Dec	. 31,	Ì
			` '	LINE STATISTICS				
7 Do not report	the same transmi	esion line structure		ver voltage Lines an		es as one line. De	signate in a footnot	e if
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an	e Lower voltage liprimary structure transmission line sor, date and term dent is not the solgiving particulars Line, and how the associated compa	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an le owner but which s (details) of such me expenses borne by any.	tage lines. If two one pole miles of the for which the respondent of the respondent of the respondent as the respondent	or more transmission or more transmission other line(s) in colu- ondent is not the solution or any transmisterates or shares in the commercial of the commercial of the commercial of the column of th	n line structures sup umn (g) e owner. If such pr ssion line other that the operation of, fur indent in the line, na id accounts affected	operty is leased from a leased line, or nish a succinct stame of co-owner, but. Specify whether	ame voltage, report om another compar portion thereof, for atement explaining t asis of sharing r lessor, co-owner,	the language in the language i
				e name of Lessee, d	ate and terms of lea	ise, annual rent to	r year, and how	
	-	ee is an associated		k cost at end of year				
To. Base the pla	•	E (Include in Colum						
Size of		and clearing right-o	**	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
Conductor	Land rights, a	and cleaning right-o	i-way)				-]
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
795, ACSR								1
1250, Cu								2
1250, Cu								3
795, ACSR								4
795, ACSR								5
795, ACSR								6
1033.5, ACSR								7
2156, ACSR							ļ	8
2156, ACSR								9
1000, Cu								10
477, ACSR								12
477, ACSR 1000, Cu								13
477, ACSR								14
477, ACSR								15
477, ACSR								16
4/0, Cu								17
4/0, Cu								18
4/0, Cu								19
477, ACSR								20
927.2, ACAR								21
927.2, ACAR					·			22
927.2, ACAR								23
2156, ACSR								24
795, ACSR								25
795, ACSR								26
2-3/0, ACSR								27
795, ACSR								28
477, ACSR								29
477, ACSR								30
477, ACSR								31
477, ACSR							ļ	32
1033.5, ACSR				1				33
477, ACSR 477, ACSR								34
477, AUSK								
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,73	2 12,005,55	4 36

Name of Respondent			Repor	t Is:		Date of Report	Ye	ar of Report		
Ame	erican Transmission Company L	LC	(1)		n Original		(Mo, Da, Yr)		c. 31, 2002	
ļ	. ,		(2)		Resubmission		04/30/2003			
					MISSION LINE					
	eport information concerning tra							line having no	minal voltage of	132
	olts or greater. Report transmis									
	ransmission lines include all line		efinitio	on of tra	ansmission syst	em plant as gi	ven in the Unifo	orm System of A	Accounts. Do no	ot report
1	tation costs and expenses on the	. •		d by a	Ctoto namminai					
	eport data by individual lines for xclude from this page any trans						l Monutility Dr	anart.		
	ndicate whether the type of supp								r etaal nolae: (3)	tower:
or (4) underground construction If a t	transmission line ha	as mor	re than	one type of sur	portina structu	re. indicate the	mileage of eac	ch type of constr	uction
	e use of brackets and extra line									
rema	ainder of the line.								-	
	eport in columns (f) and (g) the									
	rted for the line designated; con-									
	miles of line on leased or partly						is of such occi	upancy and stat	te whether expe	nses with
resp	ect to such structures are includ	ed in the expenses	repor	ted for	the line designa	ated.				
Line	DESIGNATION	NC			VOLTAGE (K	<u>V</u>	Type of	LENGTH	(Pole miles)	
No.					(Indicate wher other than		1 .	undergro	(Pole miles) case of ound lines cuit miles)	Number
		T			60 cycle, 3 ph	ase)	Supporting	On Structure		Of
	From	То			Operating	Designed	Structure	_ of Line	of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Granville SS	68th St. SS - Swar	ı SS		138.00		Underground	0.20		1
2	Granville SS	68th St. SS - Swar			138.00		Steel Tower	4.80		2
├	Granville SS	Swan SS			138.00		Steel Pole	3.10		1
\vdash	Granville SS	Tamarack SS			138.00		Steel Tower	0.10	6.50	2
\vdash	Granville SS	Lannon Jct.			138.00		Steel Tower		0.90	2
	Granville SS	Sussex SS			138.00		Steel Tower		2.80	2
 7	Granville SS	Mequon SS			138.00		Underground	0.20		1
8	Granville SS	Mequon SS			138.00		Steel Tower	0.20	9.30	1
—	Granville SS	Parkland SS			138.00		Wood Pole	0.10		4
	Tosa SS	Granville SS			138.00			0.10		
	Granville SS	 				245.0	Steel Tower	6.16		2
		Cornell SS			138.00	345.0	O Steel Tower	2.90		2
	Granville SS	Cornell SS			138.00		Steel Pole	1.50		2
	Granville SS	Cornell SS			138.00		Steel Pole	1.00		2
		Butler SS			138.00		Steel Tower		4.40	
	Merrill Hills SS	Summit SS			138.00		Steel Pole		4.90	2
-	Merrill Hills SS	Summit SS			138.00		Wood H-Frame	7.40		1
	Cornell SS	Center SS			138.00		Underground	0.40		1
	Cornell SS	Center SS			138.00		Underground	1.60		1
	Cornell SS	Center SS			138.00		Underground	0.70		1
	Cornell SS	Fiebrantz SS			138.00		Wood Pole	0.50		2
	Cornell SS	Humboldt (Shorew			138.00		Steel Pole	1.90		1
	Cornell SS	Humboldt (Shorew	ood S	S)	138.00		Underground	0.80		1
	Elkhart Lake SS	Forest Jct. SS			138.00		Steel Tower		28.90	2
	Whitewater SS	Sunrise SS (WP&L	_)		138.00		Wood H-Frame	7.60		1
	Whitewater SS	Lakehead			138.00		Wood Pole	1.00		1
	Whitewater SS	University SS (LS			138.00		Wood H-Frame	1.70		1
-	Whitewater SS	University SS (LS I	Power)	138.00		Steel Pole	4.90		2
		Center SS			138.00		Steel Tower		0.90	3
29		Center SS			138.00		Underground	0.80		1
30	Park Hill SS	28th St. SS			138.00		Underground	2.20		1
31	Bluemound SS			138.00		Steel Tower	3.60		2	
32	Bluemound SS	28th St. SS		138.00		Steel Tower	1.30		2	
33	Bluemound SS	28th St. SS		138.00		Steel Pole	2.30		2	
34	Bluemound SS	28th St. SS			138.00		Steel Tower	1.00		4
35	Bluemound SS	28th St. SS			138.00		Steel Tower		1.00	3
36							TOTAL	7,521.96	1,114.52	871
								1,321.30	1,114.32	0/1

Name of Respon	ndent		This Report Is:	riginal	Date of Repo		of Report	
American Transi	mission Company	y LLC	(1) X An Oi (2)	ngmai submission	(Mo, Da, Yr) 04/30/2003	Dec.	31, 2002	
			` ' L	LINE STATISTICS				
						E D		- :e
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage in primary structure y transmission lin sor, date and term dent is not the soft giving particular. Line, and how the associated comply transmission line cify whether less	lines with higher vole in column (f) and the or portion thereof ms of Lease, and an ole owner but which is (details) of such me expenses borne by any. The leased to another see is an associated	tage lines. If two one pole miles of the for which the respondent or the respondent or the respondent as percent of the respondent accompany and give company.	wer voltage Lines and or more transmission or other line(s) in columnation of the solution of	n line structures sup umn (g) le owner. If such pr ission line other that the operation of, fur ndent in the line, na nd accounts affected late and terms of lea	oport lines of the sal operty is leased fro in a leased line, or p nish a succinct stat me of co-owner, ba d. Specify whether	me voltage, report m another compar ortion thereof, for ement explaining sis of sharing lessor, co-owner,	the ny, the
	COST OF LIN	IE (Include in Colum	nn (j) Land,	FXPF	NSES. EXCEPT DE	PRECIATION AND	TAXES	
Size of	Land rights,	and clearing right-o	f-way)		,,, ,,		··· ==	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1500, Cu								1
4/0, Cu								2
795, ACSR								3
927.2, ACAR								4
927.2, ACAR								5
1172, ACAR				:				6
1500, Cu								7
4/0, Cu								8
336.4, ACSR								9
795, ACSR								10
2156, ACSR								11
2156, ACSR								12
2156, ACSR								13
795, ACSR								14
1033.5, ACSR								15
927.2, ACAR								16
1250, Cu								17
500, Cu								18
1250, Cu								19
477, ACSR								20
927.2, ACAR								21
2000, Cu								22
4/0, ACSR								23
795, ACSR 336.4, ACSR								24
477, ACSR								25
795, ACSR								26
795, ACSR 795, ACSR		+						27
1250, Cu								
500, Cu		1						29 30
795, ACSR								31
1033.5, ACSR								32
1033.5, ACSR								33
1033.5, ACSR								34
795, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,55	
	33,000,710	1 000,700,020	30 1, 170,000	107,040	10,070,170	1,211,102	12,000,00	70

Nam	e of Respondent		This Report Is: (1) X An Original			ate of Report	1	ar of Report	
Ame	rican Transmission Company L	IC I	· Ш	n Originai Resubmission	, ,	Ио, Da, Yr) 4/30/2003	Dec	c. 31, <u>2002</u>	
		(<i>'</i> \square	MISSION LINE				·	
									100
	eport information concerning tra olts or greater. Report transmis						line naving nor	ninai voitage of	132
	ansmission lines include all line						rm System of A	Accounts. Do no	ot report
	ation costs and expenses on th		11111011 01 111	anomicolori cycl	om plant ao giv	311 111 1110 011110	ani Cycloni on i	toodanto. Do ne	A TOPOIT
	eport data by individual lines for		uired by a	State commission	on.				1
4. Ex	clude from this page any transi	mission lines for whic	h plant cos	sts are included	in Account 121,	Nonutility Pro	perty.		ŀ
	dicate whether the type of supp			, , , ,	• '	,	•		
٠,	underground construction If a t			• • • •			-	• •	
-	e use of brackets and extra line	s. Minor portions of a	transmiss	sion line of a diff	erent type of co	nstruction nee	d not be disting	juished from the	,
	inder of the line. eport in columns (f) and (g) the	total note miles of ear	ch tranemie	ssion line Show	vin column (f) t	ne nole miles	of line on etruct	urae the coet of	which is
	ted for the line designated; con								,
	miles of line on leased or partly								1
	ect to such structures are includ				•		,	•	
i	DESIGNATION	ON .		VOLTAGE (KV	<u>/</u>	I	LENGTH	(Pole miles)	
ine No.	220.0.0.0			(Indicate where	e'	Type of	(In the	(Pole miles) case of und lines cuit miles)	Number
140.				60 cycle, 3 ph	ase)	Supporting		cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated	Line	(h)
1	Bluemound SS	Brookdale SS		138.00	(σ)	Underground	(f) 1.80	(g)	1
	Bluemound SS			138.00	****	Underground	0.10		1
	Lakeside SS	Brookdale SS		138.00		Steel Tower	0.10	1.30	1
		Brookdale SS					10.00		2
	Lakeside SS	Brookdale SS		138.00		Steel Tower	10.80	2.20	2
	Lakeside SS	Brookdale SS		138.00		Wood Pole	0.20		1
	Lakeside SS	Bluemound SS		138.00		Steel Tower	1.20		1
	Bluemound SS	96th St. SS		138.00		Underground	1.40		2
_	Bluemound SS	Butler SS		138.00		Steel Tower	5.41		1
_	Bluemound SS	28th St. SS		138.00		Steel Tower	1.20		2
	Bluemound SS	28th St. SS		138.00		Steel Pole	2.30		2
	Bluemound SS	28th St. SS		138.00		Steel Tower	0.90	1.10	7
	Bluemound SS	Lincoln SS		138.00		Steel Tower	7.60		2
	Bluemound SS	Lincoln SS		138.00		Steel Tower	1.20		2
	Bluemound SS	Lincoln SS		138.00		Underground	2.20		1
	Bluemound SS	96th St. SS		138.00		Underground	1.30		1
	Bluemound SS	West Jct. SS		138.00		Steel Tower	1.40		1
	Bluemound SS	Butler SS		138.00		Steel Tower		5.43	2
-	Bluemound SS	Park Hill SS		138.00		Steel Tower	· · · · · · · · · · · · · · · · · · ·	1.30	2
19	Bluemound SS	Park Hill SS		138.00		Steel Pole		2.30	2
20	Bluemound SS	Park Hill SS		138.00		Steel Tower		1.10	4
	Bluemound SS	Allerton SS		138.00		Steel Tower		1.20	2
_	Bluemound SS	Allerton SS		138.00		Steel Tower		7.10	2
	Bluemound SS	96th St SS		138.00		Steel Tower		0.10	1
$\overline{}$	Bluemound SS	O'Connor SS		138.00		Steel Pole		1.60	2
	Bluemound SS	Brookdale SS		138.00		Steel Tower		0.20	1
26	Bluemound SS	Walker SS		138.00		Underground	0.80		1
27	Bluemound SS	Parkhill SS Tap		138.00		Steel Pole		0.70	2
28	Bluemound SS	Parkhill SS Tap		138.00		Steel Tower		1.00	4
29	Bluemound SS	St. Martins SS		138.00	230.00	Steel Tower		9.60	2
30	Bluemound SS	West Jct. SS		138.00	345.00	Steel Pole	1.00		1
31	Random Lake SS	Elkhart Lake SS		138.00		Steel Tower		19.21	2
32	Summit SS	Cooney SS		138.00		Wood H-Frame	3.62		3
33	Burlington SS	Lake Geneva-Sugar	Creek SS	138.00		Wood H-Frame	15.17		1
34	Sugar Creek SS	University SS (LS P	ower)	138.00		Wood H-Frame	11.80		1
35	Sugar Creek SS	University SS (LS P	ower)	138.00		Steel Pole		4.90	2
			•				İ		
36						TOTAL	7,521.96	1,114.52	871
				<u> </u>		L	7,021.00	1,117.02	0, 1

Name of Respondent			This Report Is:		Date of Repo (Mo, Da, Yr)		of Report	
American Trans	mission Company	LLC	(1) X An Or (2) A Res	iginal submission	04/30/2003	Dec.	31, 2002	
			` '	LINE STATISTICS				\dashv

you do not include pole miles of the 8. Designate any give name of less which the respor arrangement and expenses of the other party is an 9. Designate and determined. Spe	le Lower voltage I primary structure y transmission line sor, date and term ident is not the so I giving particulars Line, and how the associated compay transmission line ecify whether less	ines with higher vol in column (f) and the e or portion thereof his of Lease, and an ele owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent operatters as percent by the respondent a company and give company.	or more transmission e other line(s) in col- condent is not the so ear. For any transmi- perates or shares in cownership by respon- tive accounted for, ar	le owner. If such prission line other than the operation of, fur ndent in the line, nand accounts affected late and terms of least	oport lines of the sar roperty is leased from a leased line, or p mish a succinct stat me of co-owner, band. Specify whether	me voltage, report to manother company ortion thereof, for ement explaining the sis of sharing lessor, co-owner, o	the y, ne
	COST OF LIN	E (Include in Colum	nn (j) Land,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES	
Size of	Land rights,	and clearing right-o	f-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1250, Cu								1
2000, Cu								2
795, ACSR								3
300, Cu								4
266.8, ACSR								5
1033.5, ACSR								6
600, Cu								7
477, ACSR								8
1033.5, ACSR								9
1033.5, ACSR								10
Various, Various								11
795, ACSR								12
1033.5, ACSR								13
1000, Cu								
1250, Cu								15 16
1172, ACAR								17
795, ACSR 1033.5, ACSR								18
1033.5, ACSR								19
1033.5, ACSR								20
1033.5, ACSR								21
300, Cu								22
795, ACSR								23
1033.5, ACSR								24
266.8, ACSR								25
1250, Cu								26
1033.5, ACSR								27
1033.5, ACSR								28
1033.5, ACSR								29
2156, ACSR								30
477, 4/0 , ACSR								31
795, ACSR								32
477, ACSR								33
477, ACSR								34
795, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name	of Respondent		This Rep	ort Is:	[Date of Report	Yea	ar of Report	
		1.0	(1) X	An Original	(Mo, Da, Yr)		c. 31, 2002	
Amer	ican Transmission Company L	LC	(2)	A Resubmission	(04/30/2003			
			TRAN	SMISSION LINE	STATISTICS				
1 Re	port information concerning tra	nsmission lines, co	st of lines	and expenses for	year. List eac	h transmission	line having nor	minal voltage of	132
kilovo 2. Tra substa 3. Re 4. Ex 5. Inc or (4) by the	its or greater. Report transmis ansmission lines include all line ation costs and expenses on the port data by individual lines for clude from this page any transi- dicate whether the type of supp underground construction If a e use of brackets and extra line ander of the line.	sion lines below the dais covered by the dais page. I all voltages if so rumination with the dais and the dais and the dais and the dais are the dais and the dais are the dais are the dais and the dais are the da	ese voltage efinition of equired by nich plant o ported in co as more th	es in group totals of transmission syst a State commission costs are included olumn (e) is: (1) sin an one type of sup	only for each vo em plant as giv on. in Account 121 ngle pole wood porting structu	oltage. The in the Uniform The in the Uniform The interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the interpolation in the Uniform in the U	rm System of A perty. frame wood, o mileage of eac	Accounts. Do no r steel poles; (3) ch type of constr	ot report tower; uction
6 Re	eport in columns (f) and (g) the	total pole miles of	each trans	mission line. Show	v in column (f)	the pole miles	of line on struct	tures the cost of	which is
repor	ted for the line designated; con	versely, show in co	olumn (g) th	ne pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report
pole r	miles of line on leased or partly	owned structures i	n column (g). In a footnote,	explain the bas	is of such occu	ipancy and stat	te whether exper	nses with
respe	ct to such structures are includ	ed in the expenses	reported t	for the line designa	ited.				
Line	DESIGNATION	NC		VOLTAGE (K)	<i>y</i>)	Type of	LENGTH	(Pole miles) case of ound lines	Number
No.				other than			undergro	cuit miles)	Of
		T		60 cycle, 3 ph	ase)	Supporting	On Structure	On Structures	Circuits
	From	То		Operating	Designed	Structure	of Line Designated	of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Jefferson SS	Fort Atkinson SS		138.00		Wood H-Frame	4.55		1
2	Jefferson SS	Rockdale SS		138.00	345.0	0 Wood H-Frame	11.40		1
3	Jefferson SS	Lakehead		138.00		Wood Pole	0.60		1
	Jefferson SS	Fort Atkinson SS		138.00		Wood H-Frame	4.67		1
	North Appleton SS	Kaukauna North S	SS	138.00		Wood Pole	0.30		1
	North Appleton SS	Kaukauna North S		138.00		1,2	8.80		1
	North Appleton SS	Kaukauna Centra		138.00		Steel Pole	2.50		1
	Ellington SS	North Appleton S		138.00		Wood H-Frame	10.81		1
9	North Appleton SS	White Clay SS		138.00		Wood H-Frame	29.82	ļ	1
	Butte Des Morts SS	North Appleton S	9	138.00		Wood H-Frame	11.30	 	1
	North Appleton SS	Apple Hills SS SS		138.00		Wood H-Frame	3.70	<u> </u>	1
	North Appleton SS	Apple Hills SS SS		138.00		Steel Pole	0.50		2
	Waukesha SS	Merrill Hills SS	,	138.00		Wood H-Frame	7.50		1
	Waukesha SS	Merrill Hills SS		138.00		Steel Pole	4.90		1
	St. Lawrence SS	Hartford SS		138.00		Wood H-Frame			1
	St. Lawrence SS	Barton SS		138.00		Wood H-Frame			1
	St. Lawrence SS	Barton SS		138.00		Steel Pole	4.80		2
	Saukville SS	Fredonia SS		138.00		Steel Tower	8.00		2
	Saukville SS	Fredonia SS		138.00		Wood Pole	0.10		1
	Saukville SS	Random Lake SS		138.00		Steel Tower	J. 10	14.46	2
	Saukville SS	Pleasant Valley S		138.00		Wood H-Frame	11.70		1
	Saukville SS	Pleasant Valley S		138.00		Wood Pole	0.30		1
	Saukville SS	St. Lawrence SS		138.00		Wood Pole	0.60		1
	Saukville SS	St. Lawrence SS		138.00		Wood H-Frame			1
	Saukville SS	68th St. SS		138.00		Steel Tower	13.10		2
	Saukville SS	Barton SS		138.00		0 Steel Tower		6.00	2
	Saukville SS	Barton SS		138.00		Wood H-Frame	4.50		1
$\overline{}$	Saukville SS	Barton SS		138.00		Wood Pole	6.00		1
	Saukville SS	Mequon SS	<u>-</u>	138.00		Steel Tower	0.00	8.53	2
	Branch SS	Pennsylvania SS		138.00		Steel Tower	0.70		1
		· · · · · · · · · · · · · · · · · · ·		138.00		Steel Tower	3.20	<u> </u>	7
	Branch SS	Pennsylvania SS		138.00		Steel Tower	1.60		1
	St. Rita SS	Racine SS		138.00		Wood Pole	8.20		1
	St. Rita SS	Racine SS		138.00		Steel Tower	6.20	0.50	1
	Paris SS	Burlington SS		138.00		Wood H-Frame	13.20		
35	Paris SS	Burlington SS		138.00	1	WOOD IT-FIAITHE	13.20	1	1 '
İ									
						TOTAL -			
36						TOTAL	7,521.96	6 1,114.52	871

			This Report Is: (1) X An Original		Date of Rep		r of Report	
American Trans	mission Company	/ LLC		riginal submission	(Mo, Da, Yr) 04/30/2003	Dec	. 31,2002	
		· · · · · · · · · · · · · · · · · · ·	I LI	LINE STATISTICS				
7 Do not roport	the same transmi	ignion line atructure			<u> </u>	on on one line. De	sissata in a factuat	- :6
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage la primary structure y transmission lin- sor, date and term ident is not the so digiving particulars Line, and how the associated comp y transmission lin- ecify whether less	lines with higher vo in column (f) and to e or portion thereof ans of Lease, and are able owner but which is (details) of such and e expenses borne be any. e leased to another ee is an associated	Itage lines. If two he pole miles of the for which the respondent of the respondent of the respondent at the respondent	wer voltage Lines and or more transmission of the line(s) in consondent is not the scear. For any transmission ownership by respondent accounted for, are accounted for, are name of Lessee, took cost at end of year	on line structures sur lumn (g) ble owner. If such p hission line other that the operation of, fu and accounts affecte date and terms of le	pport lines of the sa roperty is leased fro in a leased line, or p mish a succinct sta ame of co-owner, ba d. Specify whether	om another compan cortion thereof, for tement explaining the asis of sharing lessor, co-owner, c	the ly, he
	COST OF LIN	E (Include in Colun	nn (j) Land,	FXPF	ENSES, EXCEPT D	EPRECIATION AN	O TAXES	
Size of Conductor	Land rights,	and clearing right-o	of-way)			LINEOIATIONAN	J TAKEO	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (i)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
795, ACSR								1
795, ACSR								2
477, ACSR								3
477, ACSR								4
795, ACSR								5
795, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR						 		9
Various, Various								10
1033.5, ACSR								11
1033.5, ACSR								12
927.2, ACAR								13
1033.5, ACSR								14
795, ACSR								15
477, ACSR 1033.5, ACSR								16
								17
336.4, ACSR 336.4, ACSR								18
477, ACSR								19
266.8, ACSR								20
336.4, ACSR								21
336.4, ACSR								22
266.8, ACSR				·				23
4/0, Cu								24
2156, ACSR								25 26
927.2, ACAR								27
927.2, ACAR							**	28
4/0, Cu								
795, ACSR								29 30
795, ACSR								31
477, ACSR								32
477, ACSR								33
477, ACSR								34
477, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

Name of Respondent		This	This Report Is:			Date of Report	Yea	r of Report	
	rican Transmission Company Ll	(C		Original	1 '	Mo, Da, Yr)	Dec	c. 31, <u>2002</u>	
AIIIC	Toda Transmission Company	(2)		Resubmission		04/30/2003			
				MISSION LINE				×-	
1. Re	eport information concerning tra	nsmission lines, cost of l	iņes, ar	nd expenses for	year. List eac	h transmission	line having nor	ninal voltage of	132
kilovo	lts or greater. Report transmiss	sion lines below these vo	Itages i	n group totals o	nly for each vo	ltage.			
	ansmission lines include all line		on of tra	insmission syste	em plant as giv	en in the Unito	rm System of A	accounts. Do no	t report
subst	ation costs and expenses on th	is page.	میرا اس	Stata commissis					[
3. Re	eport data by individual lines for colude from this page any transr	all voltages it so required	orby a s	te are included i	in Account 121	Nonutility Pro	nerty		İ
4. ⊑> 5. ln/	dicate whether the type of supp	orting structure reported	in colur	nn (e) is: (1) sir	nale pole wood	or steel: (2) H-	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a t	ransmission line has mo	re than	one type of sup	porting structu	re, indicate the	mileage of eac	h type of constru	uction
by the	e use of brackets and extra lines	s. Minor portions of a tra	nsmiss	ion line of a diffe	erent type of co	onstruction nee	d not be disting	uished from the	
rema	inder of the line.								
6. Re	eport in columns (f) and (g) the t	total pole miles of each to	ransmis	sion line. Show	v in column (f)	the pole miles o	of line on struct	ures the cost of	which is
repor	ted for the line designated; conv	versely, show in column ((g) the I	pole miles of line	e on structures	the cost of wh	ich is reported t	for another line.	Report
	miles of line on leased or partly					is of such occu	pancy and stat	e whether exper	ises with
respe	ect to such structures are include	ed in the expenses repor	ted for	the line designa	ted.				
									1
Line	DESIGNATION	ON		VOLTAGE (KV	/)	Type of	LENGTH	(Pole miles)	Niverbas
No.			(Indicate where other than			Type of	nugeidio (In tue	case of und lines	Number
				60 cycle, 3 pha	ase)	Supporting	report circ	cuit miles)	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	(g)	(h)
	Paris SS	Air Liquide SS		138.00		Steel Pole	0.90		1
		Concord SS		138.00		Wood H-Frame	11.21		1
	Cooney SS			138.00		Wood H-Frame	15.70		1
	Concord SS	Crawfish River SS				Wood H-Frame	2.10		1
	Concord SS	Jefferson SS		138.00		Wood H-Frame	18.67		- '
	Concord SS	Hartford SS		138.00		-1			- 1
	Kenosha SS	Lakeview SS		138.00		Steel Tower	2.50		
7	Kenosha SS	Lakeview SS		138.00		Wood H-Frame	1.90		1
8	Albers SS	Kenosha SS		138.00		Steel Tower		1.60	2
9	Albers SS	Kenosha SS		138.00		Steel Tower		2.20	2
10	Barton SS	Auburn SS		138.00		Steel Pole		4.80	2
11	Barton SS	Auburn SS		138.00		Wood H-Frame	6.10		1
12	Barton SS	Auburn SS		138.00		Steel Pole	1.00		2
13	Barton SS	Butternut SS		138.00		Steel Pole		0.90	2
14	Barton SS	Butternut SS		138.00		Steel Pole	12.10		1
15	Arcadian SS	Waukesha SS		138.00		Steel Tower	0.20	3.70	1
16	Arcadian SS	Waukesha SS		138.00		Steel Tower	4.04		1
17	Arcadian SS	Moorland SS		138.00		Steel Tower		2.64	2
18	National SS	Empire SS		138.00		Wood H-Frame	9.15		1
	National SS	Tilden SS		138.00		Wood H-Frame	4.46		1
	National SS	Tilden SS		138.00		Wood H-Frame	3.78		1
	National SS	Cedar SS		138.00		Wood H-Frame	5.08		1
	New KK302 Everett	Valley		138.00		Underground	0.48		1
	New KK302 Everett	Valley		138.00		Underground	0.13		1
	Maes SS	City Limits SS		138.00		Steel Pole	2.70		2
	Maes SS	City Limits SS		138.00		Steel Tower		3.20	2
	Maes SS	Kaukauna SS		138.00	,	Steel Tower		1.00	
	Forest Jct. SS	Hwy		100.00	138.0		·	20.22	<u> </u>
	Forest Jct. SS	Kaukauna/Menasha Ta	n Str #	138.00		Steel Tower		9.25	
		Forest Jct. SS	γ Ou. #	138.00		Steel Tower	13.57		+ ;
	City Limits SS	L		138.00		Wood Pole	0.10	 	1 1
	Forest Jct. SS	Lake Park SS		138.00		Steel Tower	17.75	 	1
	Tecumseh	Forest Jct. SS							+ +
	Morgan SS	White Clay SS		138.00		Wood H-Frame			1
	White Clay SS	E. Shawano SS		138.00		Wood Pole	6.70		1
	White Clay SS	E. Shawano SS		138.00		Wood Pole	1.60		1 - 1
35	Tilden SS	National SS Area		138.00		Wood H-Frame	3.75]	1
							<u></u>	<u></u>	
36						TOTAL	7,521.96	1,114.52	871
	L				1				٠

Name of Respon	ndent		This Report Is: (1) X An Original		(A.4 - D V.)		Year of Report	
	mission Company	LLC		ginal ubmission	(Mo, Da, Yr) 04/30/2003	Dec.	31,	
	<u> </u>		1 ' ' 🗀	LINE STATISTICS				
		lanian lier sterretr				se as one line. Doc	ignate in a footnot	e if
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any	de Lower voltage I primary structure y transmission line sor, date and term dent is not the sod giving particulars Line, and how the associated compy transmission line.	e leased to another	tage lines. If two one pole miles of the for which the respondent operaters as percent of the respondent and the respondent are company and give	or more transmission other line(s) in column ondent is not the solur. For any transminerates or shares in ownership by response accounted for, ar	n line structures sup umn (g) le owner. If such pro- ssion line other thar the operation of, furn ndent in the line, nan ad accounts affected	port lines of the sar operty is leased from a leased line, or po- nish a succinct state me of co-owner, bas I. Specify whether	me voltage, report m another compar ortion thereof, for ement explaining t sis of sharing lessor, co-owner, o	the ny, he
10. Base the pla	ant cost figures ca	ee is an associated illed for in columns ((j) to (l) on the book	cost at end of yea	r. 			
Size of	l l	E (Include in Colum and clearing right-o		EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
477, ACSR								1
795, ACSR								2
795, ACSR								3
795, ACSR								4
795, ACSR								5
477, ACSR								6
477, ACSR								7_
477, ACSR								8
795, ACSR								9
1033.5, ACSR								10
477, ACSR								11
477, ACSR								12
795, ACSR						-		13
795, ACSR								14
1033.5, ACSR		l						15
1033.5, ACSR								16
2156, ACSR		 						17
605, ACSR								18
605, ACSR		-						19
605, ACSR								20
605, ACSR								21
2000 Cu								22
3000 Cu		 						23
	 	-						24
1033.5, ACSR 795, ACSR								25
								26
795, ACSR								27
705 4000								28
795, ACSR							-	29
795, ACSR		ļ				···-		30
795, ACSR								31
336.4, ACSR	-							32
336.4, ACSR								\rightarrow
795, ACSR								33
795, ACSR								34
605, ACSR					; 			35
	35,659,410	0 598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,55	4 36

Name of Respondent			Report	ls;			ate of Report 10, Da, Yr)		r of Report	
Ame	rican Transmission Company LL	.C (1)		Original Resubmission			10, <i>Da</i> , 11) 1/30/2003	Dec	2002	
		` '		MISSION LINE	STATISTIC					
							Aranamianian	line begins son	ningl valtage of	122
kilovo 2. Tr subst 3. Re 4. Ex 5. Inc or (4) by the rema 6. Re repor pole	eport information concerning translits or greater. Report transmission lines include all lines ation costs and expenses on this eport data by individual lines for colude from this page any transmidicate whether the type of support underground construction If a tree use of brackets and extra lines inder of the line. Report in columns (f) and (g) the tree for the line designated; convenies of line on leased or partly out to such structures are included.	sion lines below these vest covered by the definition of the spage. all voltages if so require the spage of the second of the s	oltages ion of tra- ed by a solant cost in colui- ore than ansmiss transmis (g) the jumn (g).	in group totals of ansmission systems. State commission size are included mn (e) is: (1) sign one type of supsion line of a diffession line. Show pole miles of linter in a footnote, and ansmission linter in a footnote	only for eacem plant as on. in Account ngle pole we porting structure on structure explain the	th volts give 121, wood cucture of cor 1 (f) th	rage. Nonutility Proor steel; (2) Hear indicate the instruction need the cost of which in th	perty. frame wood, or mileage of eac d not be disting of line on struct	steel poles; (3) h type of construished from the ures the cost of for another line.	tower; uction which is Report
Line	DESIGNATIO)N		VOLTAGE (K\ (Indicate wher	/) e		Type of	LENGTH (in the	Pole miles) ase of und lines	Number
No.				other than 60 cycle, 3 ph			Supporting	report circ	und lines cuit miles)	Of
	From	То		Operating	Design	ed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	•	(e)	Designated (f)	Line (g)	(h)
1		Waukegan (CE) - Illino	sli	138.00			Wood H-Frame	0.79	(3)	1
		Perkins SS	3 LI	138.00			Steel Pole	20.38		2
		Forsyth SS		138.00			Steel Pole	0.30		2
		Forsyth SS		138.00			Wood H-Frame	16.30		1
		Perkins SS		138.00			Steel Pole		20.37	2
		S FondduLac SS		138.00			Wood Pole	11.30		1
	Morgan SS	Falls SS		138.00	ļ		Wood H-Frame	4.91		1
	Apple Hills SS SS	Maes SS		138.00			Steel Pole		0.50	2
		Maes SS		138.00			Wood H-Frame	1.29		1
		Maes SS		138.00		-	Steel Pole	1.90		1
	Perkins SS	Indian Lake SS		138.00			Steel Pole	21.00	440	2
		Indian Lake SS		138.00			Steel Pole		21.01	2
	Fredonia SS	Tecumseh SS (WPS)		138.00			Wood Pole	0.10	21.01	1
		Tecumseh SS (WPS)		138.00			Steel Tower	36.80		2
		Mullet River SS (WP&L	`	138.00			Steel Tower	0.10		1
		Meyer Rd SS	-)	138.00			Steel Pole	0.10		1
		Lyndon SS		138.00	ļ		Wood Pole	0.10		1
		Branch SS		138.00			Steel Tower	0.10	4.00	2
	Lakeside SS	Branch SS		138.00			Steel Tower	3.20		1
	Lakeside SS	Kansas Tap		138.00			Steel Tower	0.10		1
	Butte Des Morts SS	Neevin SS		138.00			Wood Pole	3.12		1
	Butte Des Morts SS	Casaloma SS		138.00			Steel Tower	3.30		1
	Bark River SS	Sussex SS		138.00			Steel Tower	3.30	7.53	2
	Bark River SS	Summit SS		138.00			Wood Pole	12.00		1
	City Limits SS	Butte Des Morts SS		138.00			Steel Tower	1.82		1
	City Limits SS	Butte Des Morts SS		138.00			Steel Tower	2.50		2
	Boxelder SS	Stony Brook SS		138.00			Wood Pole	3.14		1
	Boxelder SS	Lakehead		138.00			Wood Pole	0.10		1
	Crivitz SS			138.00			Steel Tower	0.10	22.30	2
		Amberg SS Plains SS		138.00		-	Steel Tower	18.80		2
	Amberg SS	Plains SS		138.00			Steel Tower	2.60		2
	Amberg SS			138.00	 		Steel Tower	0.10		1
	Amberg SS	Chalkhill SS Chalkhill SS		138.00			Steel Tower Steel Tower	10.90		
	Amberg SS			138.00			Steel Tower	10.90	18.80	2
	Amberg SS Amberg SS	Plains SS		138.00	1		Wood Pole	 	0.10	2
ათ	Amberg 33	N.O.W.		130.00	1		WOOD FOR	1	0.10	ı 4

TOTAL

7,521.96

1,114.52

871

36

Name of Respon	dent		This Report Is:		Date of Repor		f Report	
	mission Company	LLC	(1) X An Original (2) A Resu	ginal ubmission	(Mo, Da, Yr) 04/30/2003	Dec. 3	1, 2002	
	· ·		1 ' ' 1 1	LINE STATISTICS				
					d higher voltage line	s as one line. Design	nate in a footnot	te if
you do not includ pole miles of the 8. Designate any give name of less which the responarrangement and expenses of the other party is an 9. Designate any determined. Spe	le Lower voltage liprimary structure in primary structure in transmission line sor, date and terminated in the sold giving particulars Line, and how the associated compary transmission line ecify whether lesse	nes with higher voltin column (f) and the or portion thereof fs of Lease, and ame owner but which the details) of such mexpenses borne by any.	age lines. If two or e pole miles of the or which the respondent operatters as percent or the respondent are company and give company.	r more transmission other line(s) in columndent is not the solur. For any transmiserates or shares in townership by response accounted for, an name of Lessee, date of the columns is the columns of the columns in the columns of the	I line structures suppurm (g) e owner. If such prossion line other than the operation of, furnident in the line, nand accounts affected ate and terms of least	operty is leased from a leased line, or po- ish a succinct state ne of co-owner, bas . Specify whether lease	n another compar- ntion thereof, for ment explaining t is of sharing essor, co-owner,	ny, the
Size of	1	E (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor				One-atia-	Maintenance	Rents	Total	-[]
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
177, ACSR								1_
177, ACSR								2
605, ACSR								3
605, ACSR								4
477, ACSR								5
1109, ACAR								6
336.4, ACSR								7
1033.5, ACSR					_			8
1033.5, ACSR								9
1033.5, ACSR								10
477, ACSR								11
477, ACSR								12
336.4, ACSR								13
336.4, ACSR								15
927.2, ACAR								16
336.4, ACSR								17
336.4, ACSR								18
795, ACSR								19
795, ACSR		-						20
795, ACSR							·	21
795, ACSR								22
795, ACSR								23
1172, ACAR								24
927.2, ACAR								25
477, ACSR								26
477, ACSR								27
927.2, ACAR			· · ·					28
336.4, ACSR								29
4/0, ACSR	 							30
4/0, ACSR								31
4/0, ACSR		-						32
4/0, ACSR								33
4/0, ACSR 4/0, ACSR		-						34
336.4, ACSR								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,5	554 36

Name of Respondent		This	Report Is			te of Report		r of Report		
	ican Transmission Company LL	c		X An C		1 '	o, Da, Yr)	Dec	. 31, 2002	
Amer	can Transmission Company LL		(2)		esubmission		/30/2003			
					ISSION LINE					
1. Re	port information concerning tran	nsmission lines, co	ost of li	iņes, and	expenses for	year. List each	transmission	line having non	ninal voltage of	132
اميرمان	ts or greater. Report transmiss	ion lines below th	ese vol	Itages in	group totals o	nly for each volt	age.			l.
	Insmission lines include all lines		definitio	on of tran	smission syste	em plant as give	n in the Unifor	m System of A	ccounts. Do no	t report
substa	ation costs and expenses on thi	s page.								
3. Re	port data by individual lines for	all voltages if so r	equired	d by a St	ate commission	n. - Assoust 121	Nonutilih/ Pro	oortv		İ
4. Ex	clude from this page any transn licate whether the type of suppo	nission lines for w	nich pia	ant costs	are included i	n Account 121,	r steel: (2) H	frame wood or	steel poles: (3)	tower:
5. Inc	licate whether the type of suppo underground construction If a ti	orung structure rep conemission line h	on teu i	re than o	ne type of sun	nortina structure	indicate the	mileage of eac	h type of constri	uction
or (4) by the	underground construction if a tile use of brackets and extra lines	Minor portions	of a tra	nsmissio	on line of a diffe	erent type of cor	struction nee	d not be disting	uished from the	
remai	nder of the line.									
6 Re	nort in columns (f) and (g) the t	otal pole miles of	each tr	ransmiss	ion line. Show	in column (f) th	e pole miles o	of line on struct	ures the cost of	which is
report	ed for the line designated; conv	rersely, show in co	olumn ((g) the po	ole miles of line	e on structures t	he cost of whi	ch is reported f	or another line.	Report
pole r	niles of line on leased or partly	owned structures	in colu	mn (g). 1	in a footnote, e	explain the basis	of such occu	pancy and state	e whether exper	ises with
respe	ct to such structures are include	ed in the expense:	s repor	ted for th	ie line designa	ted.				
Lina	DESIGNATIO	DN -			VOLTAGE (KV	′)	Type of	LENGTH ((Pole miles)	
Line No.			(Indicate where other than			e e	Type of	LENGTH (Pole miles) (In the case of underground lines)		Number
110.					60 cycle, 3 ph	ase)	Supporting	report čiro	cuit miles)	Of
ļ	From	То			Operating	Designed	Structure	of Line	On Structures of Another	Circuits
	(a)	(b)		1	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
	Amberg SS	Plains SS			138.00		Steel Tower		2.60	2
	Amberg SS	N.O.W.			138.00		Wood Pole		0.80	2
_		Range Line SS			138.00		Underground	0.20		1
	Range Line SS	Glendale SS			138.00		Steel Pole	1.60		1
-	Range Line SS	Glendale SS			138.00		Underground	0.50		2
	Range Line SS	Cornell SS			138.00		Steel Tower		0.50	1
	Range Line SS				138.00		Underground	1.90		1
	Range Line SS	Cornell SS			138.00		Steel Tower	1,40		1
_	Range Line SS	Cornell SS			138.00		Steel Pole	77.10	1.00	1
-	Range Line SS	Cornell SS			138.00		Wood Pole	0.50		1
	Range Line SS	Fiebrantz SS			138.00	-	Underground	0.20		1
	Range Line SS	Range Line SS			138.00	345.00	Steel Tower	0.20	2.90	2
	Range Line SS	Granville SS			138.00		Underground	0.20		1
	Range Line SS	Granville SS			138.00		Underground	2.80		1
	Shorewood SS	Glendale SS					Steel Tower	2.00	1.20	2
	Bain SS	Spring Valley SS			138.00		Steel Pole	13.30		1
	Bain SS	Spring Valley SS			138.00		Steel Pole	13.30	1.80	1
	Bain SS	Albers SS			138.00			3.30		1
	Bain SS	Albers SS			138.00		Wood Pole	1.66		'
	Bain SS	Kenosha SS			138.00		Steel Pole	25.65		1 2
	Pulliam SS	Stiles SS			138.00		Steel Tower	25.65		1
	Stiles SS	Pioneer SS			138.00		Wood H-Frame	44.09		2
	Stiles SS	Amberg SS			138.00		Steel Tower	44.09		
	Pulliam SS	Stiles SS			138.00		Steel Tower		25.65	·
	Stiles SS	Crivitz SS			138.00		Steel Tower		21.76	2
	Hintz SS	White Lake SS			138.00		Wood H-Frame			1 1
26	Hintz SS	White Lake SS			138.00		Wood Pole	0.30	<u> </u>	1
⊢—	Hintz SS	White Lake SS			138.00		Wood Pole	10.50	L	1 - 1
	Pioneer SS	Falls SS			138.00		Wood H-Frame			1 - 1
29	Mukwonago SS	Whitewater SS			138.00		Steel Tower	22.00		1
30	Mukwonago SS	Merrill Hills SS			138.00		Wood Pole	11.50		 1
31	Plains SS	Champion SS			138.00		Wood Pole	1.51		2
32	Plains SS	Arnold SS			138.00		Steel Pole		3.30	2
33	Plains SS	Arnold SS			138.00		Wood H-Frame	28.70		<u> </u>
34	Plains SS	Arnold SS			138.00		Steel Pole		0.30	2
35	Plains SS	Nordic SS		T	138.00	7	Wood H-Frame	13.92	2	1
1										
1										<u></u>
36							TOTAL	7,521.96	1,114.5	2 871
	<u> </u>	L				<u> </u>	1	L		

Name of Respon	dent		This Report Is:	ainal	Date of Report (Mo, Da, Yr)	I	of Report	
American Transr	mission Company	LLC	(1) X An Ori	gmai ubmission	04/30/2003	Dec. 3	31, 2002	
			1 '-'	LINE STATISTICS ($\overline{}$
				er voltage Lines and		e as one line. Doci	gnate in a footnot	e if
you do not includ pole miles of the	e Lower voltage li primary structure v transmission line	ines with higher volt in column (f) and the or portion thereof f	age lines. If two on e pole miles of the for which the respo	r more transmission to ther line(s) in colu andent is not the sole ar. For any transmis	line structures support (g) a owner. If such pro	port lines of the sam operty is leased from	ne voltage, report n another compar	the
give name or less	sor, date and term	is of Lease, and and le owner but which t	the respondent on	erates or shares in the	he operation of, furr	nish a succinct state	ement explaining t	he
arrangement and	l dent is not the so Laiving particulars	(details) of such m	atters as percent o	ownership by respon	dent in the line, nar	ne of co-owner, bas	is of sharing	İ
expenses of the	Line, and how the	expenses borne by	the respondent a	re accounted for, and	d accounts affected	. Specify whether le	essor, co-owner,	or
other party is an	associated compa	any.						
				name of Lessee, da	ate and terms of lea	se, annual rent for y	year, and how	1
		ee is an associated		. and at and of year				
10. Base the pla	int cost figures ca	lied for in columns (j) to (i) on the book	cost at end of year	,			
								İ
								1
	COSTOSIIN	E (Include in Colum	n (i) Land					$\overline{}$
		•		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of	Land rights,	and clearing right-of	-way)] [
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material		Other Costs	(1)	Expenses	Expenses (n)	(o)	Expenses (p)	No.
(i)	(j)	(k)		(m)	(11)	, ,	(F)	1
4/0, ACSR								2
336.4, 2, ACSR								3
1250, Cu								4
927.2, ACAR								5
2000, Cu								6
477, ACSR								7
500, Cu								8
2156, ACSR								9
2156, ACSR								10
477, ACSR								11
1250, Cu 2156, ACSR								12
								13
1500, Cu 1250, Cu								14
795, ACSR								15
795, ACSR	 							16
1033.5, ACSR								17
1109, ACAR								18
2156, ACSR								19
493.7, ACAR								20
4/0, CWCU								21
4/0, ACSR								22
493.7, ACAR								23
4/0, ACSR								24
795, ACSR								25
795, ACSR								26
795, ACSR								27
4/0, CWCU								28
Various, Various								29
927.2, ACAR								30
477, ACSR								31
605, ACSR	ļ							32
605, ACSR								34
605, ACSR								35
795, ACSR								33
	25.050.444	500 405 600	624 445 022	187,049	10,540,773	1,277,732	12,005,5	54 26
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,211,132	12,003,5	30

Name	of Respondent	This Repo			ate of Report	Yea	r of Report	
	ican Transmission Company LL	(1) 🛣	An Original	1 '	lo, Da, Yr)	Dec	. 31, 2002	İ
Amer	ican Transmission Company Li	[\2']	A Resubmission		/30/2003			
		TRAN	ISMISSION LINE	STATISTICS				
1. Re	port information concerning train	nsmission lines, cost of lines,	and expenses for	year. List each	transmission	line having non	ninal voltage of	132
kilovo	Its or greater. Report transmiss	ion lines below these voltage	s in group totals o	nly for each volt	age.			- 1
2. Tra	ansmission lines include all line	s covered by the definition of	transmission syste	em plant as give	n in the Unifor	rm System of A	ccounts. Do no	t report
subst	ation costs and expenses on thi	s page.						ŀ
3. Re	port data by individual lines for	all voltages if so required by	a State commission	n.	N (11) D			1
4. Ex	clude from this page any transr	nission lines for which plant of	osts are included	n Account 121,	Nonutility Pro	perty. frame wood, or	etool poloe: (3)	tower:
5. Inc	licate whether the type of support	orting structure reported in co	lumn (e) is: (1) sir	ngie pole wood (or steel; (2) H-	mileage of eac	sieei poies, (3) h type of constri	uction
or (4)	underground construction If a to use of brackets and extra lines	Minor portions of a transm	iccion line of a diff	porting structure prent type of co	s, mulcate the	d not be distinc	wished from the	
-	nder of the line.	s. Millor portions of a transm	ission line of a univ	brent type or oor	ist dotton nee	a not be disting	,0.00	
emai R Re	port in columns (f) and (g) the t	otal pole miles of each transi	mission line. Shov	in column (f) th	ne pole miles d	of line on struct	ures the cost of	which is
renori	ted for the line designated; conv	versely, show in column (g) th	e pole miles of line	e on structures t	he cost of whi	ch is reported t	for another line.	Report
pole r	niles of line on leased or partly	owned structures in column (g). In a footnote, e	explain the basis	of such occu	pancy and stat	e whether exper	nses with
respe	ct to such structures are include	ed in the expenses reported f	or the line designa	ted.				
•								
r	DESIGNATIO	NI	LVOLTAGE (KV	Λ		LENGTH	(Pole miles)	
Line	DESIGNATIO	ZIN .	VOLTAGE (KV	e'	Type of	(In the	(Pole miles) case of und lines	Number
No.			other than 60 cycle, 3 pha	ase)	Supporting	report circ	cuit miles)	Of
1	Erom	То	Operating	Designed		On Structure of Line	On Structures of Another	Circuits
	From	(b)	(c)	•	Structure (e)	Designated	Line	(h)
	(a)	. ,		(d)		<u>(f)</u>	(g) 1.30	(11)
1	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.40	1.30	2
2	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.40	4.00	- 1
3	Plains SS	Champion SS / N.O.W. SS	138.00		Steel Tower		1.90	2
4	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.80		2
5	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.10		2
ε	Forest Jct. SS	Saukville SS	138.00		Steel Tower		73.20	2
7	Saukville SS	Charter Mfg.	138.00		Wood Pole	0.30		1
8	Ellington SS	Casaloma SS	138.00		1,2	8.02		1
	Ellington SS	Hintz SS	138.00		Wood H-Frame	9.00		1
	Woodenshoe SS	Neevin SS	138.00		Wood Pole	3.28		1
11	Badger SS	Clintonville SS	138.00		Steel Pole	7.58		1
	W. Shawano SS	Badger SS	138.00		Wood Pole	0.70		2
	W. Shawano SS	Badger SS	138.00		Wood Pole	4.70		1
	Waupaca SS (WPS)	White Lake SS	138.00		Wood Pole	3.64		1
	Rockdale SS (WP&L T	Boxelder SS	138.00		Steel Pole	0.48		2
	Academy SS (WP&L Ta	Boxelder SS	138.00		Steel Pole		0.47	2
	Butler SS	Carmen	138.00		Steel Tower	1.40		1
	Edgewater plant	S. Sheboygan Falls	138.00		Steel Tower	6.62		1
	Edgewater plant	S. Sheboygan Falls	138.00		Wood Pole	0.04		1
	Edgewater plant	S. Sheboygan Falls	138.00		Wood Pole	0.02		1
		Ohmstead	138.00		Steel Tower	11.96	 	1
	Mullet River Mullet River	Ohmstead	138.00		Steel Tower	9.46		1
			138.00			0.02		1
	Mullet River	Ohmstead	138.00		GOAB	0.02		1
	Mullet River	Ohmstead	138.00		Steel Tower	3.02		
	Mullet River	Ohmstead	138.00		Steel Tower	17.51		,
	North Fond du Lac	Metomen	138.00		Steel Tower	25.02		2
	Metomen	North Randolph				25.02	29.28	
	North Fond du Lac	Green Lake	138.00		Steel Tower		0.02	
	North Fond du Lac	Green Lake	138.00		Steel Tower	40.00		4
	North Randolph	Academy	138.00		Steel Tower	13.97		
	North Randolph	Academy	138.00		Steel Tower	0.11		
	North Randolph	Portage	138.00		Wood H-Frame			
	Hamilton Substation Tap	Hamilton Substation Tap	138.00			0.05		1
	Janesville	Rock River plant	138.00		Steel Tower	1.51		\
35	Janesville	Rock River plant	138.00	138.00	Steel Tower	7.85]	2
						1		
36					TOTAL	7,521.96	1,114.52	2 871
	L	<u> </u>		1	1	L		

Name of Respondent			This Report Is:	isiaal	Date of Repor	i i	Year of Report	
American Trans	mission Company	LLC	(1) X An Ori	ubmission	(Mo, Da, Yr) 04/30/2003		Dec. 31, 2002	
			`'	LINE STATISTICS				-
					<u>-</u>	e ac one line	Designate in a footno	to if
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any determined. Spe	le Lower voltage liprimary structure y transmission line sor, date and term ident is not the sold giving particulars Line, and how the associated compay transmission line ecify whether lesses	ines with higher volin column (f) and the or portion thereofors of Lease, and ample owner but which is (details) of such more expenses borne by any. The leased to another one is an associated	tage lines. If two of the pole miles of the for which the respondent of the respondent op the respondent as percent of the respondent a company and give company.	or more transmission e other line(s) in colu ondent is not the solu ar. For any transmis erates or shares in to ownership by respor	I line structures supporting (g) e owner. If such prosision line other than the operation of, furrodent in the line, narid accounts affected ate and terms of lea	poort lines of the operty is leased a leased line hish a succince of co-owner. Specify when	te same voltage, reported from another compa, or portion thereof, for t statement explaining er, basis of sharing ether lessor, co-owner,	ny, the
	COST OF LIN	E (Include in Colum	n (j) Land,	FXPFI	NSES, EXCEPT DE	PRECIATION	I AND TAXES	1
Size of Conductor	Land rights,	and clearing right-o	f-way)	LAILI		. ((20)/(110)		
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
477, ACSR								1
477, ACSR				:				2
336.4, ACSR								3
336.4, ACSR								4
336.4, ACSR								5
1033.5, ACSR								6 7
1033.5, ACSR								8
795, ACSR 795, ACSR								9
795, ACSR 795, ACSR								10
477, ACSR								11
795, ACSR						1.100		12
795, ACSR								13
795, ACSR								14
795, ACSR								15
927.2, ACAR								16
477, ACSR								17
2-795, ACSR								18
2-795, ACSR								19
2500, ACSR								20
2-266.8, ACSR								21
2-266.8, ACSR								22
795, ACSR								23
336.4, ACSR								24
795, ACSR								25
471A, **								26
471A, **								27
397.5, ACSR								28
471A, **								29
471A & 397.5, *- 795, ACSR								30
795, ACSR 795, ACSR								32
336.4, ACSR								33
397.5, ACSR							-	34
397.5, ACSR					·			35
,	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1 27	77,732 12,005,5	
	33,039,410	/ 390,400,023	054, 145,033	107,049	10,340,773	1,21	12,000,0	ا 30

Name	e of Respondent		This Report	ls:		ate of Report	l l	r of Report	
Amei	rican Transmission Company LL	.C	ш.	Original Resubmission	1 '	/lo, Da, Yr) 1/30/2003	Dec	. 31, 2002	
,			`	MISSION LINE		+/30/2003			
_									122
kilovo 2. Tra subst 3. Re 4. Ex 5. Ind or (4) by the remail 6. Re report	eport information concerning trailits or greater. Report transmission lines include all lines ation costs and expenses on the eport data by individual lines for colude from this page any transmidicate whether the type of support underground construction If a tree use of brackets and extra lines inder of the line. Expert in columns (f) and (g) the tree for the line designated; convenies of line on leased or partly extra to such structures are included.	sion lines below the conservation of the conse	ese voltages in lefinition of tra equired by a Shich plant cost ported in column as more than of a transmission (g) the plant (g) the plant (g) the plant (g).	n group totals on smission systems of the commission systems of the commission one type of supplies on line of a different of the color	nly for each volem plant as given. In Account 121, agle pole wood porting structure erent type of covin column (f) the on structures explain the basis	tage. Nonutility Propor steel; (2) Hearing indicate the instruction need the cost of which the cost of which in t	perty. frame wood, or mileage of eac d not be disting of line on struct ch is reported f	steel poles; (3) h type of construished from the ures the cost of or another line.	tower; uction which is Report
L.,	ACA(A)(117)			VOLTAGE VIZ	^	· · · · · · · · · · · · · · · · · · ·	LENCTH	(Dolo miles)	
Line	DESIGNATIO)N		VOLTAGE (KV	() e	Type of	(In the c	Pole miles) ase of und lines	Number
No.				other than 60 cycle, 3 ph	ase)	Supporting	report circ	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Janesville	Rock River plant		138.00	138.00	Steel Tower	0.05		1
2	Janesville	Rock River plant		138.00	138.00	Steel Pole	0.11		1
	Rockdale (WE)	Cambridge		138.00	138.00	ZPOX	1.15		1
4	Rockdale (WE)	Cambridge		138.00		Steel Tower	0.10		1
5	Rockdale (WE)	Cambridge		138.00		Steel Pole		12.77	
6	Janesville	Sunrise		138.00		Various	2.79		1
7	Janesville	Sunrise		138.00		DCPX	0.64		2
-	Green Lake	Roeder		138.00		Wood H-Frame	5.60		1
<u> </u>	Roeder	Wautoma		138.00		Wood H-Frame	20.28		1
	Wautoma	Saratoga		138.00		Wood H-Frame	31.13		1
		Port Edwards		138.00		Wood H-Frame	5.43		1
	Saratoga Rock River plant	North Monroe		138.00		Wood H-Frame	30.69		1
				138.00	138.00		0.14		1
	Rock River plant	North Monroe		138.00			0.40		1
	Rock River plant	North Monroe		138.00		Wood H-Frame	0.02		1
	Rock River plant	North Monroe North Monroe		138.00		Wood H-Frame	2.27		2
	Rock River plant			138.00		Single Pole	2.21	5.66	2
	Portage (xfer to X75)	Columbia plant		138.00		Wood H-Frame	18.72		1
	Hillman	Darlington		138.00		Wood H-Frame			1
-	Hillman Substation	Potosi Tap		138.00		Wood H-Frame			1
-	Potosi Tap	Nelson Dewey pl	ant	138.00		Wood H-Frame			1
21	· · · · · · · · · · · · · · · · · · ·	Potosi Tap		138.00		Steel Tower	0.01		2
22	·	Nelson Dewey pl	anı	138.00	l	Wood H-Frame	17.89		1
	Nelson Dewey plant	Lancaster		138.00		Steel Tower	17.03	0.23	2
24		Lancaster		138.00		Wood H-Frame	16.21		1
⊢—	Lancaster	Eden	T	138.00		Wood H-Frame			1
26		Wyoming Valley	тар	138.00		Wood H-Frame			1
27	· · · · · · · · · · · · · · · · · · ·	Spring Green	Ton	138.00	1		0.04		1
28	· · · · · · · · · · · · · · · · · · ·	Wyoming Valley		138.00		Wood H-Frame	8.78		1
	Spring Green	Troy Substation	тар	138.00		Wood H-Frame			1
	Troy Substation Tap	Kirkwood	Tan	138.00		Single Pole	0.01		
	Troy Substation Tap	Troy Substation	ıap	138.00			0.04		1
	Portage	Trienda		138.00		Steel Tower	0.04		2
	Portage	Trienda		138.00		VOP	0.54		1
	Portage	Trienda		138.00		Steel Tower	0.07		2
35	Portage	Trienda		130.00	1 130.01	J Steel TOWEI]		

TOTAL

7,521.96

1,114.52

871

36

Name of Respon	dent		This Report Is:	iginal	Date of Repo	I	of Report	
American Transi	mission Company	LLC	(1) X An Or (2) A Res	igiriai submission	(Mo, Da, Yr) 04/30/2003	Dec.	31, 2002	
			1 ` '	LINE STATISTICS	l .			
7. Do not roped	the came transmi	ecion line etructure		ver voltage Lines an		ss as one line. Dec	ignate in a footpot	te if
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any determined. Spe	le Lower voltage li primary structure y transmission line sor, date and term ident is not the sol d giving particulars Line, and how the associated compa y transmission line ecify whether lesse	ines with higher vol- in column (f) and the e or portion thereof is of Lease, and am le owner but which is (details) of such m expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of rent for yether respondent operatters as percent of the respondent accompany and give company.	ver voltage Lines and or more transmission of the line(s) in columnation of the solution of th	n line structures sup umn (g) le owner. If such pro- ission line other than the operation of, fun indent in the line, nai and accounts affected late and terms of lea	port lines of the sai operty is leased fro n a leased line, or p nish a succinct stat me of co-owner, ba I. Specify whether	me voltage, report m another compai ortion thereof, for ement explaining sis of sharing lessor, co-owner,	the ny,
	COST OF LINI	E (Include in Colum	n (j) Land,	EXPE	NSES. EXCEPT DE	EPRECIATION AND	TAXES	T
Size of	Land rights, a	and clearing right-o	f-way)		, <u></u>			
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
397.5, ACSR								1
397.5, ACSR					:			2
336.4, ACSR		•						3
795, ACSR								5
795, ACSR 795, ACSR								6
795, ACSR								7
397.5, ACSR								8
397.5, ACSR								9
397.5, ACSR								10
397.5, ACSR								11
266.8, ACSR								12
266.8, ACSR								13
266.8, ACSR								14
336.4, ACSR								15
266.8, ACSR	·							16
795, ACSR					,			17
795, ACSR								18
795, ACSR					- <u>-</u> .			19
795, ACSR								20
795, ACSR								21
795, ACSR								22
795, ACSR								23
795, ACSR								24
795, ACSR								25
795, ACSR								26
795, ACSR								28
336.4, ACSR 795, ACSR	-					· · · · · · · · · · · · · · · · · · ·		29
795, ACSR								30
95, ACSR 795, ACSR								31
795, ACSR					-			32
795, ACSR								33
795, ACSR								34
795, ACSR								35
	25 CEO 440	E00 40E C22	624 445 022	107.040	10 540 772	4 977 729	12 005 55	54 00
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,55	54 36

FERC FORM NO. 1 (ED. 12-87)

Name	e of Respondent		nis Report			ate of Report	Yea	r of Report	
Ame	rican Transmission Company L	LC (1		Original Resubmission	1 '	/lo, Da, Yr) 4/30/2003	Dec	2002	
		(2	´ Ш	MISSION LINE		+/30/2003			
	eport information concerning tra						line having nor	ninal voltage of	132
kilovo	olts or greater. Report transmis	sion lines below these	voltages	in group totals o	only for each vol	tage.	rm Custom of A	accusta Dana	t roport
	ansmission lines include all line		iition of tra	ansmission syst	em plant as give	en in the Unito	rm System of A	ccounts. Do no	or report
	ation costs and expenses on the eport data by individual lines for		ired by a	State commission	on.				ŀ
3. K	clude from this page any trans	mission lines for which	plant cos	ts are included	in Account 121,	Nonutility Pro	perty.		
	dicate whether the type of supp							steel poles; (3)	tower;
or (4)	underground construction If a	transmission line has r	nore than	one type of sup	porting structure	e, indicate the	mileage of eac	h type of constr	uction
by th	e use of brackets and extra line	s. Minor portions of a	transmiss	ion line of a diff	erent type of co	nstruction nee	d not be disting	uished from the	,
	inder of the line.								
6. R	eport in columns (f) and (g) the	total pole miles of eac	h transmi	ssion line. Show	v in column (t) ti	ne pole miles	of line on struct	ures the cost of	Which is
	ted for the line designated; con miles of line on leased or partly								
	ect to such structures are includ					or such occu	ipancy and stat	e whether exper	1303 With
cspe	ect to such structures are modu	ed in the expenses rep	Joiled 101	are mic designe	ilou.				
	BPAIAN AT			LVOLTAGE (IX)			LENGTH	(D.1	
Line	DESIGNATION	ON	VOLTAGE (KV) (Indicate where			Type of	LENGIH ((În the	Pole miles) case of und lines cuit miles)	Number
No.				other than 60 cycle, 3 pha		Supporting	undergro report circ	und lines cuit miles)	Of
				1 /		-	On Structure	On Structures	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Portage	Trienda		138.00		Wood H-Frame	1.56		1
2	Portage	Columbia plant		138.00	138.00	Single Pole	5.66		2
3	Russell	Janesville		138.00	138.00	Various	0.19		1
4	Russell	Janesville		138.00	138.00	Steel Tower	4.60		2
5	Russell	Janesville		138.00	138.00	Steel Tower		1.51	2
6	Russell	McCue		138.00	138.00	VOP	2.91		1
7	Rock River plant	Colley Road		138.00	138.00	VOP	1.77		1
8	Rock River plant	Colley Road		138.00	138.00	wo	0.06	-	1
9	Rock River plant	Colley Road		138.00	138.00	Steel Tower	4.79		1
10	Marine Substation Tap	Marine Substation Ta	a	138.00	138.00	wo	0.01		1
	Janesville	Rock River plant		138.00	138.00	VOP	0.20		1
12	Janesville	Rock River plant		138.00	138.00	DCPX		0.64	2
	Janesville	Rock River plant		138.00	138.00	Steel Tower	5.77	•	2
	Janesville	Rock River plant		138.00	138.00	VOP	0.12		1
	Janesville	Rock River plant		138.00			1.31		1
	Liberty Substation Tap	Liberty Substation Ta	n	138.00			1.38	****	1
	Ohmstead	South Fond du Lac	-	138.00			3.77		1
	Ohmstead	South Fond du Lac		138.00				3.56	2
	Green Lake	North Randolph		138.00		Steel Tower		13.23	
	Rockdale	Russell		138.00			0.19		1
	Rockdale	Russell		138.00			8.71		1
	Rockdale	Russell		138.00				7.62	2
	Russell	Rock River plant		138.00			0.06		1
	Russell	Rock River plant		138.00		Steel Tower	0.12		1
	Russell	Rock River plant		138.00		Single Pole	0.09	<u> </u>	1
	Russell	Rock River plant		138.00		Steel Tower	0.00	7.85	2
	Russell	Rock River plant		138.00		Steel Tower		4.60	
	Sigel	Arpin		138.00		ZPOX	5.22	4.00	1
		Port Edwards		138.00		Wood H-Frame	5.55		1
	Saratoga								'
	South Fond du Lac	North Fond du Lac		138.00		Various	8.16 0.06		2
	South Fond du Lac	North Fond du Lac		138.00		Various			1
	North Lake Geneva	Burlington tap		138.00		VOP & Wood	12.95		
	Edgewater plant	20th Street		138.00		Various	4.61		1 1
	Edgewater plant	20th Street	- .	138.00		Steel Tower	0.23		2
35	Sauk Trail Substation Tap	Sauk Trail Substation	Гар	138.00	138.00	Single Pole	0.03		1
36	-					TOTAL	7,521.96	1,114.52	871

Name of Respor	ndent	<u></u>	This Report Is:		Date of Rep	ort Year	of Report	
American Trans	mission Compan	y LLC	(1) X An O (2) A Res	riginai submission	(Mo, Da, Yr) 04/30/2003	Dec.	31, 2002	
			1 ` ' 🗀	LINE STATISTICS				
		nission line structure lines with higher voli	twice. Report Lov	wer voltage Lines ar	nd higher voltage lin			
		e in column (f) and th						
		ne or portion thereof ms of Lease, and am						y,
		ns or Lease, and arr ole owner but which						he
1		s (details) of such m			•		, ,	
expenses of the	Line, and how the	e expenses borne by	the respondent a	are accounted for, a	nd accounts affecte	d. Specify whether	lessor, co-owner, o	or
	associated comp							
		ne leased to another		e name of Lessee, o	date and terms of le	ase, annual rent for	year, and how	
1	•	see is an associated alled for in columns (k cost at end of vea	ar			
To. Dase the pie	ant oost ngares of	anca for in columns (on cost at one of yea	и.			
	COST OF LIN	E (Include in Colum	ın (j) Land,	EVDE	ENSES, EXCEPT D	EDDECIATION AND	TAVES	
Size of	Land rights,	and clearing right-of	f-way)	EAFE	INSES, EXCEPT D	EFRECIATION AND	JIANES	
Conductor	11	10t. 15	T.1.1.01	0		5 .	-	
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
795, ACSR								1
795, ACSR								2
471A, **								3
471A, **								4
471A, **								5
795, ACSR								6
795, ACSR 795, ACSR		 						7
2-336.4, ACSR								9
336.4, ACSR								10
336.4, ACSR								11
336.4, ACSR								12
336.4, ACSR								13
336.4, ACSR								14
795, ACSR								15
336.4, ACSR								16
795, ACSR								17
795, ACSR								18
397.5, ACSR 795, ACSR								19
397.5 & 471A, AC								20
795, ACSR								22
795, ACSR								23
397.5, ACSR		-					:	24
397.5, ACSR								25
397.5, ACSR								26
397.5, ACSR								27
795, ACSR								28
795, ACSR								29
795, ACSR								30
795, ACSR								31
336.4, ACSR								32
795, ACSR								33
795, ACSR 336.4, ACSR						-		34
000.7, AOSN								33
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36
<u>L</u>	,,	1	,	107,040	.5,515,170	1,211,702	1 .2,555,564	1 30

Name of Respondent			This Report Is:				ate of Report	Yea	ar of Report		
Ame	rican Transmission Company Ll	_C	(1) (2)		Original Resubmission		•	/lo, Da, Yr) 1/30/2003	De	c. 31, 2002	
-			` '		MISSION LINE	CTATISTIC		+/30/2003			
											100
	eport information concerning tra olts or greater. Report transmiss								line having nor	minal voltage of	132
	ansmission lines include all line								rm System of A	Accounts. Do no	ot report
	ation costs and expenses on th		Cililia		anormoorom by o	om plant ac	, g. • c	77 III (110 OTI110	Gyololii Gi i	toodanto. Do ne	
3. R	eport data by individual lines for	all voltages if so re									
	cclude from this page any transr										
	dicate whether the type of supp										
	underground construction If a t e use of brackets and extra line:										
•	e use of brackets and extra lines inder of the line.	s. Millor portions c	лаца	115111155	non line or a un	erent type t	JI 601	istruction nee	a not be disting	guisilea nom ule	·
	eport in columns (f) and (g) the t	total pole miles of	each tr	ansmis	ssion line. Sho	w in column	(f) th	ne pole miles (of line on struct	ures the cost of	which is
	ted for the line designated; conv										
	miles of line on leased or partly						basis	of such occu	pancy and stat	e whether exper	nses with
respe	ect to such structures are include	ed in the expenses	report	ted for	the line designa	ated.					
Line	DESIGNATION	ON			VOLTAGE (K' (Indicate wher	/)		Type of	LENGTH	(Pole miles) case of und lines	Number
No.					other than				undergro	ound lines cuit miles)	Of
					60 cycle, 3 ph			Supporting	On Structure	On Structures of Another	Circuits
	From	To			Operating	Designe	ed	Structure	of Line Designated	of Another Line	
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
	Edgewater plant	Lodestar			138.00			Various	3.55		1
-	Edgewater plant	Lodestar			138.00	-		Single Pole	1.61		2
	Edgewater plant	Lodestar			138.00			SP DBL	0.42		2
	Edgewater plant	Lodestar			138.00			SP DBL	0.04		1
	Paddock	Rock River plant			138.00		38.00		5.12	0.07	1
	Paddock	Rock River plant			138.00	 		Wood H-Frame	20.47	2.27	2
	Council Creek	Petenwell			138.00			Various	30.17		1
	Colley Road	Brick Church			138.00 138.00			Various Various	8.99 11.56		1
	Colley Road Dickenson Substation Tap	Brick Church Dickenson Substa	tion T		138.00		38.00		0.04		1
	Port Edwards	Sigel	uon 1	3p	138.00			Various	13.30		1
	Port Edwards	Sigel			138.00	.		DCPX	0.47		2
	Brick Church	North Lake Genev	'a		138.00	1		WO & VOP	6.41		1
	Brick Church	North Lake Genev			138.00		38.00		0.76		2
15	Brick Church	North Lake Genev	 a		138.00	1;	38.00	VOP	3.79		2
16	Brick Church	North Lake Genev	a a		138.00	1:	38.00	DCPX	3.01		2
17	Port Edwards	Vulcan			138.00	1:	38.00	НО	0.16		2
18	Port Edwards	Vulcan			138.00	1:	38.00	НО		0.16	2
19	North Randolph	Fox Lake (Beaver	Dam)		138.00			Various	16.45		1
20	North Randolph	Fox Lake (Beaver	Dam)		138.00			DCPX	0.19	ļ	2
_	Lodestar	Erdman			138.00			Single Pole	1.04		1
	Lodestar	Erdman			138.00			SP DBL		0.42	2
	Lodestar	Erdman			138.00			Single Pole	1.29		2
	Lodestar	Erdman			138.00			Underground Wood H-Frame	1.31		1
	North Monroe	Darlington	• • • • • • • • • • • • • • • • • • • •		138.00 138.00			Various	25.56 9.36		1
	North Fond du Lac Ohmstead	Ellenwood (WPSC North Fond du Lac			138.00			Steel Tower	0.03		1
	Ohmstead	North Fond du Lac			138.00			Steel Tower	6.09		1
	E Scott St Substation Tap	E Scott St Substa		ın	138.00		38.00		0.37		1
	Kirkwood	Portage		P	138.00			Wood H-Frame	15.25		1
	Kirkwood	Portage			138.00			Steel Tower	0.83		2
	Paddock	Blackhawk			138.00			Various	4.52		1
	Paddock	Blackhawk			138.00			EPOX	1.50		2
34	Blackhawk	Colley Road			138.00			WO & VOP	1.29		1
35	Elkhorn	North Lake Genev	'a		138.00	1;	38.00	VOP	5.14		1
36								TOTAL	7,521.96	1,114.52	871

Name of Respondent			This Report Is		Date of Rep	ort Yea	r of Report	
American Trans	smission Company	y LLC	(1) X An O (2) A Re	rıgınal submission	(Mo, Da, Yr) 04/30/2003	Dec Dec	. 31,	
-			<u> </u>	LINE STATISTICS				
7. Do not ropor	t the same transm	ingian lina atrustura				na ao ao lina Da	sianata in a factuat	: 6
		ission line structure lines with higher vol						
		in column (f) and the				pport lines or the se	ine voltage, report	uic
		e or portion thereof				roperty is leased fro	om another compar	ny,
-		ns of Lease, and an		-			•	
		ole owner but which						the
-		s (details) of such n	-		·		•	
		e expenses borne b	y the respondent a	are accounted for, a	nd accounts affecte	ed. Specify whether	lessor, co-owner, o	or
	n associated comp	elly. le leased to another	company and div	e name of Lessee	date and terms of le	ace annual rent for	r year and how	
		see is an associated		e name or Lessee, i	date and terms or le	ase, annual rent lo	year, and now	
1		alled for in columns	· -	ok cost at end of yea	ar.			
,	J		0 , - (,	,				
	COST OF LIN	IE (Include in Colum	nn (i) Land.	5 /05				Т
Size of		and clearing right-o		EXPE	ENSES, EXCEPT D	EPRECIATION AN	DTAXES	
Conductor	Zana ngmo,							
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
795, ACSR	0,	 		()	(")		(P)	1
795, ACSR			~					2
795, ACSR								3
795, ACSR								4
795, ACSR			· · · · · · · · · · · · · · · · · · ·					5
795, ACSR		-						6
795, ACSR								7
795, ACSR								8
795, ACSR								9
336.4, ACSR								10
795, ACSR								11
795, ACSR							 	12
795, ACSR							<u> </u>	13
795, ACSR							 	14
795, ACSR					· · · · · · · · · · · · · · · · · · ·		 	15
795, ACSR							 	16
795, ACSR								17
795, ACSR								18
336.4, ACSR	 							19
336.4, ACSR								20
795, ACSR								21
795, ACSR								22
795, ACSR					-			23
2000, Cu								24
266.8, ACSR								25
336.4, ACSR								26
795, ACSR								27
2-266.8, ACSR					· <u></u>			28
336.4, ACSR								29
795, ACSR		 						30
2-336.4, ACSR	-							31
795, ACSR		 						32
795, ACSR								33
795, ACSR		 						34
795, ACSR								35
								33
	35,659,410	598,485,623	634 145 033	107.040	10 540 770	4 077 700	40.005.554	4
L	33,039,410	390,463,023	634,145,033	187,049	10,540,773	1,277,732	12,005,554	† 36

Nam	e of Respondent	This Report Is:			ate of Report	Ye	ar of Report		
Ame	rican Transmission Company L	LC	· · · • • • • • • • • • • • • • • • • •	n Original Resubmission	1 '	Ло, Da, Yr) 4/30/2003	De	c. 31, 2002	
			· ,	MISSION LINE		+/30/2003			
							line herine ee		400
	eport information concerning tra olts or greater. Report transmis						line naving noi	minai voitage of	132
	ransmission lines include all line						rm System of A	Accounts. Do no	ot report
	tation costs and expenses on th	•	Chinadh or a	ansimosion sys	om plant as give	on the drine	an Oyotom or	toooding. Bo ne	, roport
	eport data by individual lines for		equired by a	State commissi	on.				
	kclude from this page any transi					Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure rep	orted in colu	ımn (e) is: (1) si	ngle pole wood	or steel; (2) H	frame wood, o	r steel poles; (3)	tower;
	underground construction If a t							•	
	e use of brackets and extra line	s. Minor portions o	f a transmis	sion line of a dif	ferent type of co	nstruction nee	d not be disting	guished from the	•
	inder of the line.			inning Cha	:		-61: -	4h4 -6	biabia
	eport in columns (f) and (g) the ted for the line designated; con	·							
•	miles of line on leased or partly	•		•			•		
	ect to such structures are includ				•	3 01 30011 0000	paricy and stat	e whether exper	ises with
СОРС	oc to such surdicines are mora	ca iii ale expendes	reported for	are into design	atou.				
	SEALANIA TI	~~.			^				
_ine	DESIGNATION	N		VOLTAGE (K'	V) e	Type of	LENGTH (In the	(Pole miles) case of und lines	Number
No.				other than 60 cycle, 3 ph	360)	Supporting	undergro report cire	ound lines cuit miles)	Of
	<u>_</u>			1 1 1		1 '' •	On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	O Ou
j	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Elkhorn	North Lake Genev	a	138.00	138.00	DCPX		3.01	2
2	Elkhorn	Bristol		138.00	138.00		4.60		1
3	South Sheboygan	Mullet River		138.00	138.00	Wood Pole &	7.51		1
4	South Sheboygan	Mullet River		138.00	138.00	Wood Pole	0.05		1
5	Rienzi Road	Ohmstead		138.00	138.00	VOP	0.90		1
6	Rockdale	Fitchburg		138.00	138.00	Steel Tower	16.32		
7	Academy	Wisconsin Electric	 :	138.00	138.00	wo	0.04		1
	Academy	Wisconsin Electric	:	138.00	138.00	Steel Pole		13.89	
	Sunrise	Wisconsin Electric		138.00	138.00	Various	8.06		1
10	20th Street	Erdman		138.00	138.00	Various	0.62		1
	20th Street	Erdman		138.00		Various	3.45		2
	Portage	Trienda		138.00		Steel Pole		0.83	2
	Portage	Trienda		138.00		Wood H-Frame	1.72	0.00	1
	Portage	Trienda		138.00		Steel Tower	1.72	0.07	2
	Portage	Trienda		138.00		Wood H-Frame	0.54	0.01	1
	Portage	Trienda		138.00		Steel Tower	0.04	0.95	2
	Portage	Trienda		138.00		Wood H-Frame	0.11	0.00	1
	Trienda	Kilbourn		138.00		Various	13.82		1
	Lewiston Substation Tap	Lewiston Substation	nn Tan	138.00		Various	0.01	:	1
	New 328K51 Haymarket	Center	эн тар	138.00		Underground	2.04		1
	New 328K51 Haymarket	Center		138.00		Underground	0.46		1
	Existing KK324 Everett	Valley		138.00		Underground	0.48		4
_	Existing KK324 Everett	Valley		138.00	<u> </u>	Underground	0.40		1
	728K21 FOJ	Lake Park		138.00		138-OH-52	11.80		1
	506K21 City Limit	Lake Park		138.00	1.	138-OH-52	1.80		2
	R122 Depere En	8th St. Riser		138.00		Underground	0.69		Z
	R-122 8th St.	Glory Road	.	138.00		Steel Pool dbl	0.69		1
	Y146	HTR		69.00		Sgl Wood Pole	1.13		1
	SUR	MCU		138.00		Single Pole	6.06		1
	X51	Ledgeview		138.00		Single Pole	2.04	•	1
	X52	Lake Delton SS		138.00		Single Pole	2.87		1
	Y69	New Juneau SS		69.00		Single Pole	1.27		1
	Y130	Cuba City SS		69.00		Single Pole	1.09		1
_	69KV Summary for all LDC's			69.00			3,283.97	226.84	
35	115KV Summary for all LDC's			115.00	115.00		470.59	4.52	
36				1		TOTAL	7,521.96	1,114.52	871
					L	i			L

Name of Respon	dent		This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		Year of Report	
American Transi	mission Company	/ LLC	(1) X An Ori	ubmission	04/30/2003	[Dec. 31, 2002	
			` ' _	LINE STATISTICS	_l			
7. Do not report	the same transm	ission line structure	twice. Report Low	ver voltage Lines an	d higher voltage line	es as one line.	Designate in a footno	te if
you do not includ	le Lower voltage	lines with higher vol	tage lines. If two o	or more transmission	i line structures sup	port lines of the	e same voltage, report	t the
pole miles of the	primary structure	in column (f) and the	ie poie miles of the	e other line(s) in coll andent is not the sal	ımın (g) eowner İfsuch om	nerty is lease	d from another compa	nv.
give name of less	sor, date and tern	ns of Lease, and arr	ount of rent for ve	ar. For any transmi	ssion line other than	a leased line,	or portion thereof, for	``''
which the respon	dent is not the so	ole owner but which	the respondent op	erates or shares in t	the operation of, fun	nish a succinct	statement explaining	the
arrangement and	giving particular	s (details) of such m	atters as percent	ownership by respor	ndent in the line, nar	ne of co-owne	r, basis of sharing	
· '			the respondent a	re accounted for, an	d accounts affected	. Specify whe	ther lessor, co-owner,	or
other party is an							4.6	
	•	e leased to another		e name of Lessee, d	ate and terms of lea	ise, annuai ren	it for year, and now	
		see is an associated alled for in columns (k cost at and of year	•			
TO. Dase the pla	int wat ligures ca	alled for its colditions (j) to (i) on the book	K COSt at end of year				
								1
	COSTOFILE	IE (Include in Colum	n (i) t and					
		•	•	EXPE	NSES, EXCEPT DE	PRECIATION	AND TAXES	
Size of	Land rights,	and clearing right-of	r-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material		Other Costs		Expenses	Expenses	(o)	Expenses	No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	+-
795, ACSR								1
???, ???							 	3
2-795, ACSR								
2500, AL								4
336.4, ACSR								5
853.7, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR								9
795, ACSR								10
795, ACSR								11
2-336.4, ACSR								12
795, ACSR								13
795, ACSR								14
795, ACSR								15
795, ACSR								16 17
795, ACSR								18
795, ACSR								19
336.4, ACSR 2000 Cu								20
3000 Cu		<u> </u>						21
2000 Cu								22
3000 Cu								23
795 (26/7) ACSR		 						24
795 (26/7) ACSR 795 (26/7) ACSR								25
2500kcm copper								26
795 (26/7) ACSR								27
T2-336/T2-Linnet								28
T2-336/T2-Linnet								29
T-2-1/0-T2Raven								30
T2-1/0-T2Raven		1				***		31
336.4 Linnet		+						32
336.4 Linnet								33
DOUGH EITHIRE								34
	 	 				. ""		35
								"
					ļ			
	35,659,410	0 598,485,623	634,145,033	187,049	10,540,773	1 27	7,732 12,005,5	54 36
	33,038,410	030,400,023	004, 140,000	107,049	10,040,173	1,27	7,700,0	- 30

Name	e of Respondent	This Re	port Is:	D	ate of Report	I	r of Report	
Amer	ican Transmission Company LLC	(1) <u>X</u> (2) <u> </u>	An Original A Resubmission	1 '	/lo, Da, Yr) 4/30/2003	Dec	. 31, 2002	
		1 ' '	NSMISSION LINE	I				
4 0	eport information concerning transn				transmission	line having non	ninal voltage of	132
kilovo 2. Tra subst 3. Re 4. Ex 5. Ind or (4) by the	port information concerning transmistics or greater. Report transmission lines include all lines or ation costs and expenses on this perior data by individual lines for all colude from this page any transmissionate whether the type of supporting underground construction If a transe use of brackets and extra lines. It inder of the line.	I lines below these voltage overed by the definition of age. voltages if so required by sion lines for which planting of structure reported in of smission line has more the Minor portions of a transm	ges in group totals of f transmission syst y a State commission costs are included column (e) is: (1) sin than one type of sup mission line of a diff	only for each volem plant as given on. in Account 121, ngle pole wood porting structure ferent type of co	tage. n in the Unifor Nonutility Pro or steel; (2) H- e, indicate the nstruction nee	perty. frame wood, or mileage of each	steel poles; (3) h type of construished from the	t report tower; uction
repor	ted for the line designated; convers miles of line on leased or partly ow ect to such structures are included i	sely, show in column (g) ned structures in column	the pole miles of lin (g). In a footnote, for the line designa	e on structures explain the basi ated.	the cost of whi	ch is reported f pancy and state	or another line. e whether exper	Report
Line No.	DESIGNATION		VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph		Type of Supporting	report circ		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	of Another Line (g)	Circuits (h)
1	Summary for all LDC's							
2								
3								
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13		······································						
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31							 	
33								
34								
35								
36			A-118		TOTAL	7,521.96	1,114.52	871

American Transi	mission Company	LLC	1 ` ' L	riginal submission	(Mo, Da, Yr) 04/30/2003	i	31, <u>2002</u>	
				LINE STATISTICS	•			
you do not include toole miles of the B. Designate any give name of less which the responder rangement and expenses of the other party is an B. Designate any determined. Specifical party is an determined. Specifical party is an determined.	de Lower voltage I primary structure y transmission line sor, date and term dent is not the so d giving particulars. Line, and how the associated compy transmission line cify whether less	ines with higher volume (f) and the or portion thereofors of Lease, and an ole owner but which is (details) of such not expenses borne beany. The leased to another one is an associated.	Itage lines. If two the pole miles of the for which the respondent or the respondent or natters as percent by the respondent a company and give company.	wer voltage Lines ar or more transmission the other line(s) in col- condent is not the so the ear. For any transmi- perates or shares in the ownership by respondance accounted for, are the name of Lessee, do the cost at end of year	n line structures sup umn (g) le owner. If such pr ission line other that the operation of, fur ndent in the line, na nd accounts affected late and terms of lea	oport lines of the sail operty is leased fro in a leased line, or p nish a succinct stat me of co-owner, ba d. Specify whether	me voltage, report of m another compan ortion thereof, for ement explaining the sis of sharing lessor, co-owner, co-	the y, ne
	COST OF LIN	E (Include in Colum	nn (i) Land					
Size of		and clearing right-o	•	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor	l and	0	T-4-1 O4	0	Maintanana	Donto I	T-4-1	
and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Expenses	Line No.
(i)	(j) 35,659,410		(I) 634,145,033	(m) 187,049	(n) 10,540,773	1,277,732	(p) 12,005,554	Щ
	33,039,410	350,403,023	034,143,033	167,049	10,540,775	1,211,132	12,005,554	2
								3
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								35
	35,659,410	598,485,623	634,145,033	187,049	10,540,773	1,277,732	12,005,554	36

	e of Respondent rican Transmission Company Ll		An Original	(Mo	e of Report b, Da, Yr)	Year of Report Dec. 31, 20	
Amei	ican Transmission Company Le	1 (2)	A Resubmission	.	30/2003		
				DDED DURING YEA		:+	
mino 2. Pi	eport below the information or revisions of lines. Tovide separate subheadings	s for overhead and under	- ground const	ruction and show	each transmission I	ine separately.	If actual
costs	of competed construction a						
Line	LINE DES	IGNATION	Line Length	SUPPORTING	T Average	CIRCUITS PER	
No.	From	То	in Miles	Type	Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	New KK302 Everett	Valley		Underground		1	-
	New KK302 Everett	Valley	0.13	Underground		1	
	New 328K51 Haymarket	Center	2.04	Underground		1	
	New 328K51 Haymarket	Center	0.46	Underground		1	
	Existing KK324 Everett	Valley		Underground		1	
	Existing KK324 Everett	Valley	\$	Underground		1	
	728K21 FOJ	Lake Park		138-OH52	9.00	2	2
	506K21 City Limit	Lake Park		138-OH-52	9.00	2	2
	R-122 Depere En	8th St. Riser		Underground	3.00	1	1
	R-122 Depere En	Glory Road		Steel pole dbl	10.00	2	2
		HTR		Sgl Wood Pole	18.00		1
	Y146			Single Pole	16.00	1	
	SUR	MCU		Single Pole	16.00	1	
	X51	Ledgeview				- 1	
	X52	Lake Delton SS		Single Pole	16.00	1	
	Y69	New Juneau South Substat		Single Pole	22.00		
	Y130	Cuba City SS	1.09	Single Pole	20.00	1	<u> </u>
17							
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Name of Re	spondent		This Report Is: (1) X An Orig	rinal	Date of Report (Mo, Da, Yr)		of Report		
American T	ransmission Compa	ny LLC		ibmission	04/30/2003	Dec.	. 31,		
		TRAN	1 ' 1 3	ADDED DURING Y			-	\dashv	
to Doc	signato however	if estimated amount				Rights-of-Way.	and Roads and	一	
Costs. Des Traila in a	signate, nowever, i	ropriate footnote, an	d costs of Under	around Conduit in	column (m).	,,			
I I docia	n voltage differe fr	om operating voltag	e indicate such:	fact by footnote: a	Iso where line is o	other than 60 cv	/cle. 3 phase,		
	ich other characte		c, maioato odon	1401 25 100111010, 4			,, - •		
nuicate su			LINE COST						
Size	CONDUCTOR	Configuration	Voltage	Land and	Poles, Towers	Conductors	Total	Line No.	
Size	Specification	and Spacing	KV (Operating)	Land Rights	and Fixtures	and Devices			
(h)	(i)	(j)	(K)	(1)	(m)	(n)	(o) 664,861		
2000, Cu			138		664,861	2 040 426	3,919,136	2	
3000, Cu			138			3,919,136	3,919,130	3	
2000, Cu			138			6 724 265	6,731,365	3	
3000, Cu	ļ		138		500.050	6,731,365	588,056	5	
2000, Cu	ļ		138		588,056	1,211,999	1,211,999	6	
3000, Cu	<u> </u>		138			1,211,999	1,211,333	 	
795 (26/7)	ACSR	14'	138		77,317		77,317	8	
795 (26/7)	ACSR	14'	138	94,169	546,690	1,024,321	1,665,180	9	
2500 kcm	Copper	pipe type	138	94,109	10,480	1,024,321	10,480	10	
795 (26/7)	ACSR	12'			348,082		348,082	11	
T2-336	T2Linnt	Delta 8-5-5	69		3,666,559		3,666,559	12	
T2-336	T2Linnt	Delta 8-5-5	138		988,935		988,935	13	
T2-1/0	T2Raven	Delta 8-5-5	138		765,889		765,889	14	
T2-1/0	T2Raven	Delta 8-5-5	69		448,899		448,899	15	
336.4	Linnet	6-5-5 6-5-5	69		265,427		265,427	16	
336.4	Linnet	0-0-0	03		200,427		200,121	17	
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								41	
								42	
								43	
				94,169	8,371,195	12,886,821	21,352,18	5 44	

Jame	of Respondent	This Report Is:	Date of Report	Year of Report	
	ican Transmission Company LLC	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 200)2
Amer	Carl Transmission Company LLC	(2) A Resubmission	04/30/2003		
		SUBSTATIONS		······	
2. St 3. St to fur 4. In atten	eport below the information called for conceupstations which serve only one industrial or ubstations with capacities of Less than 10 Monctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should n	ot be listed below. ers with energy for resale, ma whether transmission or disti	ibution and wh	nether
ine		Character of C.		OLTAGE (In MV	a)
No.	Name and Location of Substation (a)	Character of Su (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Academy (Columbia)	Trans. (U)	138.00	69.00	4.00
2	Arcadian (New Berlin)	Trans. (U)	230.00	138.00	13.80
3	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	
4	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	27.60
5	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	27.60
6	Arnott (Berlin)	Trans. (U)	138.00	69.00	12.40
7	Arpin (Sherry)	Trans. (U)	345.00	138.00	13.80
8	Arpin (Sherry)	Trans. (U)	138.00	115.00	
	Atlantic (Atlantic Mine)	Trans. (U)	138.00	69.00	
10	Aurora St. (Antigo)	Trans. (U)	115.00	69.00	13.80
	Bain (Pleasant Prairie)	Trans. (U)	345.00	138.00	
12	Bain (Pleasant Prairie)	Trans. (U)	345.00	138.00	
13	Blackhawk (Beloit)	Trans. (A)	138.00	69.00	12.40
14	Blount (Madison)	Trans. (U)	138.00	69.00	13.80
	Bluemound (West Allis)	Trans. (U)	230.00	138.00	13.80
	Bluemound (West Allis)	Trans. (U)	230.00	138.00	
17	Bluemound (West Allis)	Trans. (U)	230.00	138.00	13.80
18	Brick Church (Lake Geneva)	Trans. (U)	138.00	69.00	12.40
19	Brick Church (Lake Geneva)	Tans. (U)	138.00	69.00	
20	Canal (Sturgeon Bay)	Trans. (U)	138.00	69.00	13.80
21	Canal (Sturgeon Bay)	Trans. (U)	138.00	69.00	13.80
22	Caroline (Pella)	Trans. (U)	115.00	69.00	
23	Caroline (Pella)	Trans. (U)	115.00	69.00	13.20
24	Cedar (Ishpeming, MI)	Trans. (U)	138.00	69.00	12.40
25	CedarSauk/Saukville (Saukv	Trans. (U)	345.00	138.00	13.80
26	Chalk Hill (Stephenson, MI	Trans. (U)	138.00	69.00	4.80
27	Chalk Hill (Stephenson, MI	Trans. (U)	138.00	69.00	4.80
28	Chalk Hill (Stephenson, MI)	Trans. (U)	138.00	69.00	4.80
29	Chalk Hill (Stephenson, MI)	Trans. (U)	138.00	69.00	4.80
30	Chandler (Escanaba, MI)	Trans. (U)	138.00	69.00	
31	Colley Road (Beloit)	Trans. (U)	138.00	69.00	12.40
32	Columbia (Caledonia)	Trans. (A)	138.00	69.00	12.40
33	Columbia (Columbia)	Trans. (A)	345.00	138.00	
34	Columbia (Columbia)	Trans. (A)	345.00	138.00	
35	Columbia (Columbia)	Trans. (A)	345.00	138.00	
36	Council Creek (Tomah)	Trans. (U)	138.0	69.00	2.40
37	Crivitz (Beaver)	Trans. (U)	138.0	69.00	
38	Cross Country (Verona)	Trans. (U)	138.0	69.00	12.40
39	Darlington (Darlington)	Trans. (U)	138.0		
40	Darlington (Darlington)	Trans. (U)	138.0	69.00	12.40

Name of Respondent		This Re		ainal	Date of Rep (Mo, Da, Yr	ort		f Report	ļ
American Transmission Company LLC			(1) X An Original (2) A Resubmission			′	Dec. 3	1, 2002	
				TIONS (Continued)					
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership 	s or maior items of eq	uipment lea	ased fro	om others, jointly ov	vned with othe	rs, or operat	ted othe	rwise than by	
neriod of lease, and anni	ual rent. For any sub-	station or e	auipme	ent operated other the	nan by reason	of sole own	ership c	ir lease, give n	name
of co-owner or other part	v explain basis of sh	aring exper	ises or	other accounting b	etween the pa	rties, and sta	ate amo	unts and acco	unts
affected in respondent's	books of account. Sp	pecify in ea	ch case	e whether lessor, co	o-owner, or oth	er party is a	n assoc	iated company	٧٠
		N		00111/5701	ON ADDADATU	C AND CDEC	IAL FOL	UDMENIT	
Capacity of Substation	Number of Transformers	Number o Spare	"		ON APPARATU			Total Capacity	Line No.
(In Service) (In MVa)	In Service	Transforme	rs	Type of Equi	oment	Number of U	Jnits '	(In MVa)	, ,,,,
(f)	(g)	(h)		(i)		(j)		(k)	1
93	1								2
298									3
500	1								4
300	1								5
300									6
33	1	· · · · · · · · · · · · · · · · · · ·							7
336	1								8
150	1								9
50 33			+			<u> </u>			10
336	1								11
560	1						_		12
47	1			· · · · · · · · · · · · · · · · · · ·					13
167	1								14
350	1								15
350	1	**							16
350	1								17
47			1						18
100	1								19
56	1								20
56	1								21
47			1						22
33	1.	··							23
47	1								25
500	1								26
5					·				27
5									28
5									29
5							-+		30
56 93	1								31
93			_			·			32
200									33
200									34
400									35
33	· ·								36
34									37
100									38
60				****					39
47			1						40
							ľ		

Name	of Respondent	This Report Is		Date of Report	t	Year of Report	
Name of Respondent American Transmission Company LLC		(1) X An C	riginal	(Mo, Da, Yr) 04/30/2003		Dec. 31, 20	02
Amer	Can Transmission Company LLC	ı ` ′	submission SUBSTATIONS	04/30/2003			
				t oo of the and a	f the year		
1. Re	eport below the information called for conce ubstations which serve only one industrial o	rning substation	ons of the responder customer should be	it as or the end o of he listed helow	i me year. '.		
2. Si 3 Si	ubstations which serve only one industrial ou ubstations with capacities of Less than 10 M	Na except the	se serving customer	s with energy for	resale, ma	y be grouped	according
to fur	actional character, but the number of such s	ubstations mu	st be shown.				
4 In	dicate in column (b) the functional character	r of each subs	tation, designating w	hether transmiss	sion or distri	bution and wi	nether
	ded or unattended. At the end of the page,	summarize ad	ccording to function t	ne capacities rep	ounea tor th	e maiviauai si	lations in
colun	nn (f).						
					VC	DLTAGE (In MV	/a)
Line No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary
140.	(a)		(b)		(c)	(d)	(e)
1	Dead River (Marquette, MI)		Trans. (U)		345.00	138.00	24.90
	Dead River (Marquette, MI)		Trans. (U)		345.00	138.00	24.90
	Dyckesville (Dyckesville)		Trans. (U)		138.00	69.00	
	East Krok (W. Kewaunee)		Trans. (U)		138.00	69.00	13.80
	Eden (Eden)		Trans. (U)		138.00	69.00	4.00
	Edgewater (Sheboygan)		Trans. (A)		138.00	69.00	13.20
	Edgewater (Sheboygan)		Trans. (A)		138.00	69.00	4.40
8	Edgewater (Sheboygan)		Trans. (A)		345.00	138.00	
	Edgewater (Sheboygan)		Trans. (A)		345.00	138.00	
10	Edgewater (Sheboygan)		Trans. (A)		345.00	138.00	
11	Elkhorn (Elkhorn)		Trans. (U)		138.00	69.00	12.40
12	Elinwood (Oshkosh)		Trans. (U)		138.00	69.00	2.40
13	Elinwood (Oshkosh)		Trans. (U)		138.00	69.00	13.80
14	Erdman (Sheboygan)		Trans. (U)		138.00	69.00	12.40
15	Fitchburg		Trans. (U)		138.00	69.00	
16	Fitchburg (Fitchburg)		Trans. (U)		138.00	69.00	
17	Fitzgerald (Nekimi)		Trans. (U)		345.00	138.00	
18	Forest Junction (Forest Junction)		Trans. (U)		345.00	138.00	24.90
19	Forest Junction (Forest Junction)		Trans. (U)		345.00	138.00	24.90
20	Forsyth Sub (Gwinn, MI)		Trans. (U)		138.00	69.00	
21	Glenview (Brillion)		Trans. (U)		138.00	69.00	13.80
22	Glenview (Brillion)		Trans. (U)		138.00		13.80
23	Gran Grae		Trans. (U)		161.00		
24	Granville (Milwaukee)		Trans. (U)		345.00		26.40
25	Granville (Milwaukee)		Trans. (U)		345.00		
26	Harrison (Waupaca)		Trans. (U)		138.00		13.80
27	Hiawatha Sub (Engadine)		Trans. (U)		138.00		
28	Highway V (Bellevue)		Trans. (U)		138.00		
└	Highway V (Bellevue)		Trans. (U)		138.00		
	Hillman (Platteville)		Trans. (U)		138.00		
	Hoover (Plover)		Trans. (U)		138.00		
	Indian Lake (Manistique)		Trans. (U)		138.00	i	
33	Indian Lake (Manistique)		Trans. (U)		138.00		
34			Trans. (U)		138.00		
	Kegonsa (Pleasant Springs)		Trans. (U)		138.00		
<u> </u>	Kewaunee (Carlton)		Trans. (A)		345.00 138.00		<u> </u>
	Kilborn (WI Dells)		Trans. (U)		138.00		
	Kilborn (WI Dells)		Trans. (U)		138.00		
	Kirkwood (Baraboo)		Trans. (U)		138.00		<u> </u>
40	Kirkwood (Baraboo)		114115. (U)		130.00	03.00	12.40
1	1		I			1	1

Name of Respondent		This Report Is:		Date of Report	Year of Report	
American Transmission Co	mnany II C	(1) X An Ori		(Mo, Da, Yr)	Dec. 31, 2002	
American transmission con		' ' L	ubmission	04/30/2003		
			ATIONS (Continued)	tifore condenders etc	and auxilians aguinme	nt for
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annual co-owner or other part affected in respondent's 	s or major items of e b by the respondent. ual rent. For any sub ty, explain basis of sl	quipment leased from For any substation or equipmentaring expenses or	om others, jointly over n or equipment oper ent operated other the other accounting be	vned with others, or operated under lease, give han by reason of sole detween the parties, and	erated otherwise than by name of lessor, date and ownership or lease, give I state amounts and acco	d name ounts
	Number of	Number of	CONVERSION	ON APPARATUS AND SF	PECIAL EQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip		1	No.
	In Service	Transformers	•••		(In MVa)	
(f) 250	(g)	(h)	(i)	<u>(i</u>) (k)	1
250	- '					2
56						3
45	<u>'</u>					4
93	1					5
33	1					6
33	1					7
336	1					8
224	1					9
224						10
93	1	· · · · · · · · · · · · · · · · · · ·				11
50	1					12
45	1					13
47	1					14
101	1					15
101	1					16
336	1					17
500		1				18
500	1					19
47	1					20
45	1					21
45	1					22
100	1					23
450	1					24
450	1					25
56	1					26
70	1					27
56	1					28
56	1					29
47	1					30
187	1					31
70	1					32
70	1					33
100	1					34
187	1					35
336	1					36
93	1					37
47	1			-		38
100	1					39 40
93	1					40
				j	}	1

Name	of Respondent	This Report Is	:	Date of Report		Year of Report	
	ican Transmission Company LLC	(1) X An C	Original esubmission	(Mo, Da, Yr) 04/30/2003		Dec. 31, _20	02
		, '-', 🗀	SUBSTATIONS	U+13U1ZUU3			
	61 1			t as of the and of the	o vear		
2. Si 3. Si to fur 4. In atten	eport below the information called for conceubstations which serve only one industrial oubstations with capacities of Less than 10 Notional character, but the number of such subject of column (b) the functional characte ded or unattended. At the end of the page, nn (f).	r street railway Na except the ubstations mu r of each subs	y customer should no ose serving customer ist be shown. itation, designating w	ot be listed below. s with energy for res hether transmission	sale, ma	ibution and wl	nether
_ine					V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)		Character of Sub (b)	Prir	mary c)	Secondary (d)	Tertiary (e)
	Lancaster (Lancaster)		Trans. (U)	`	138.00	69.00	12.40
	Lewiston (Lewiston)		Trans. (U)		138.00	69.00	
	Lewiston (Lewiston)		Trans. (U)		138.00	69.00	
	Lewiston (Lewiston)		Trans. (U)		138.00	69.00	
	Liberty St (Brown)		Trans. (U)		138.00	69.00	2.40
	Lone Rock (Richland)		Trans. (U)		69.00	69.00	
	Lost Dauphin (Lawrence)		Trans. (U)		138.00	69.00	2.40
	M-38 Sub (Baraga Twsp)		Trans. (U)		138.00	69.00	
	Maplewood		Trans. (U)		138.00	115.00	13.80
	McCue (Janesville)		Trans. (U)		138.00	69.00	12.40
	Metomen (Metomen)		Trans. (U)		138.00	69.00	12.40
	Morgan (Morgan)		Trans. (U)		345.00	138.00	24.90
	Mullet River (Plymouth)		Trans. (U)		138.00	69.00	12.40
	Munisig Sub (Munisig, MI)		Trans. (U)		138.00	69.00	
	Nelson Dewey (Cassville)		Trans. (A)		138.00	69.00	4.00
	Nelson Dewey (Cassville)		Trans. (A)	-	138.00	69.00	4.00
	Nelson Dewey (Cassville)		Trans. (A)		161.00	138.00	
	Nordic (Felch, MI)		Trans. (U)		138.00	69.00	13.80
	North Appleton (Freedom)		Trans. (U)		345.00	138.00	
	North Appleton (Freedom)		Trans. (U)		345.00		34.50
	North Appleton (Freedom)	···	Trans. (U)		345.00		34.50
	North Appleton (Freedom)		Trans. (U)		345.00		34.50
	North Appleton (Freedom)		Trans. (U)		345.00		
	North Appleton (Freedom)		Trans. (U)		345.00		
	North Appleton (Freedom)		Trans. (U)		345.00		
	North Appleton (Freedom)		Trans. (U)		345.00		
27	North Beaver Dam (Beaver Dam)		Trans. (U)		138.00		12.40
28	North Beaver Dam (Beaver Dam)		Trans. (U)		138.00		12.40
29	North Fond du Lac (Fond du Lac)		Trans. (U)		138.00	69.00	12.40
30	North Fond du Lac (Fond du Lac)		Trans. (U)		138.00		12.40
31	North Fond du Lac (Fond du Lac)		Trans. (U)		138.00	69.00	13.20
32	North Lake Geneva (Geneva)		Trans. (U)		138.00	69.00	12.40
33	North Madison (DeForest)		Trans. (U)		345.00	138.00	· · · · · · · · · · · · · · · · · · ·
34	North Madison (DeForest)		Trans. (U)		345.00	138.00	
35	North Madison (DeForest)		Trans. (U)		138.00	69.00	
36	North Monroe (Monroe)		Trans. (U)		138.00	69.00	12.40
37	North Randolph (Randolph)		Trans. (U)		138.00	69.00	12.40
38	Oak Creek (Oak Creek)		Trans. (A)		345.00	230.00	13.80
39	Oak Creek (Oak Creek)		Trans. (A)	.,,	230.00	138.00	
40	Oak Creek (Oak Creek)		Trans. (A)		230.00	138.00	13.80

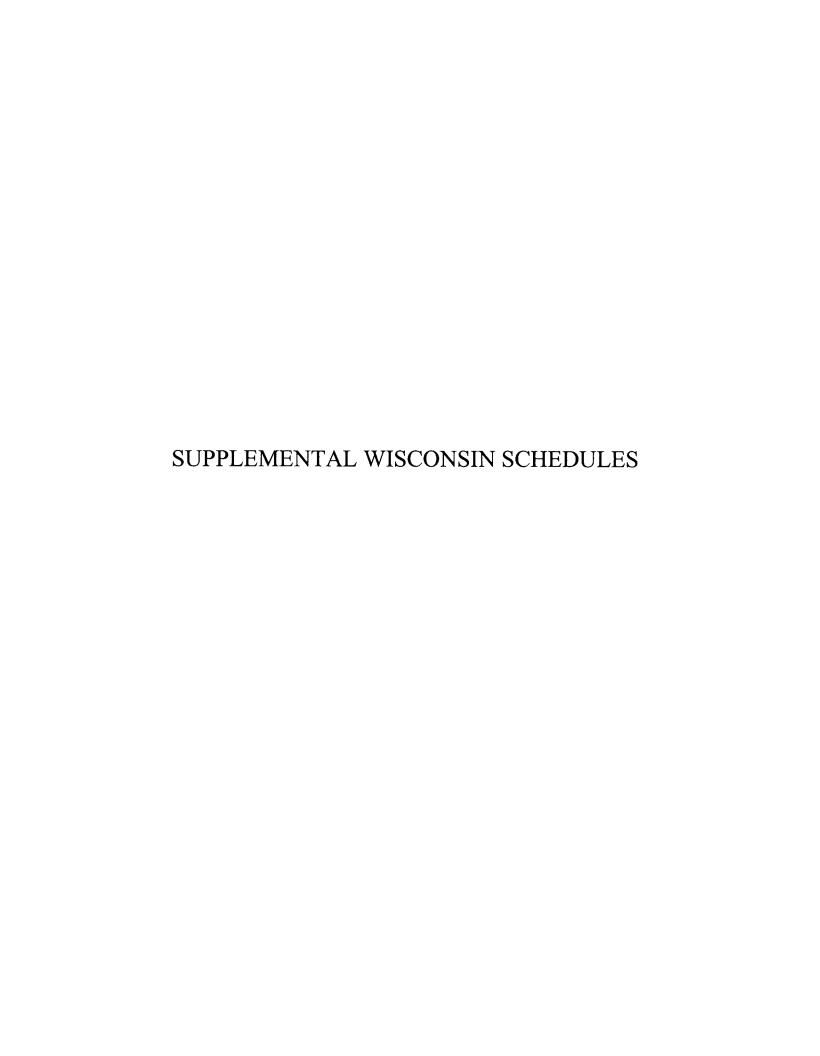
lame of Respondent		This Report I	S: Original	Date of Report (Mo, Da, Yr)	Year of Report	
American Transmission Co	mpany LLC	(1) X An Original (2) A Resubmission		04/30/2003	Dec. 31, 2002	
<u> </u>		` '	TATIONS (Continued)	ļ	ļ	
5. Show in columns (I), (increasing capacity. 6. Designate substations eason of sole ownership period of lease, and annual co-owner or other part affected in respondent's	s or major items of eq o by the respondent. ual rent. For any sub- ty, explain basis of sha	uipment leased For any substat station or equip aring expenses	from others, jointly or ion or equipment ope ment operated other t or other accounting b	wned with others, or operated under lease, give han by reason of sole overtween the parties, and	erated otherwise than b name of lessor, date ar wnership or lease, give state amounts and acc	nd e name
	Number	Number of	0011/500	ON ADDADATIC AND CD	ECIAL EQUIDAÇANT	
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	Type of Equi	ON APPARATUS AND SP pment Number of		Line No.
(f)	(g)	(h)	(i)	(j)		
20	1					1
5	1					2
5	1					3
5	1					4
67	1					5
50	1					7
45						8
50	1					9
112 93	1					10
47	1					11
500	1					12
47	1					13
47	1					14
33	1					15
33	1					16
210	1					17
56	1					18
500	1					19
150	1					20
150	1					21
150	1					23
150	1					24
150	1					25
150 150	I I		1			26
47	1					27
47			1			28
93	1					29
37	1					30
37	1					31
47	1					32
224	1					33
224	1					34
186	1					35
93	1					36 37
47	1					38
300			1			39
133 360	1		1			40
360	'					
	ĺ					

Name	of Respondent	This Report Is:	Date of Rep		Year of Report	
	ican Transmission Company LLC	(1) X An Original	(Mo, Da, Yi 04/30/2003	' I	Dec. 31, 20	02
		(2) A Resubmission SUBSTATION		'	*****	
	the state of the s			d of the year		
2. Si 3. Si to fui 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer s IVa except those serving ou bstations must be showr r of each substation, desig	should not be listed bel customers with energy i. Inating whether transm	low. for resale, ma nission or distr	ibution and w	hether
Line	Name and Location of Substation	Charac	eter of Substation	V	OLTAGE (In M\	/a)
No.	2.00	Cilarac	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	(a) Oak Creek (Oak Creek)	Trans. (A)	(0)	345.00	230.00	13.80
	Oak Creek (Oak Creek)	Trans. (A)		345.00	230.00	13.80
	Oak Creek (Oak Creek)	Trans. (A)		345.00	230.00	13.80
	Oak Creek (Oak Creek)	Trans. (A)		345.00	230.00	13.80
	Oak Creek (Oak Creek)	Trans. (U)		345.00	138.00	13.80
	Ontonagon (Ontonagon)	Trans. (A)		345.00	69.00	
	Paddock (Beloit)	Trans. (U)		138.00	69.00	12.40
	Paddock (Beloit)	Trans. (U)		345.00	138.00	13.80
	Paddock (Beloit)	Trans. (U)		345.00	138.00	13.80
	Perch Lake (Republic, MI)	Trans. (U)		138.00	69.00	
	Pentenwell (Necedah)	Trans. (U)		138.00	69.00	
	Pioneer (Stiles)	Trans. (U)		138.00	69.00	13.80
	Plains (Breitung, MI)	Trans. (U)		138.00	69.00	13.80
	Plains (Breitung, MI)	Trans. (U)	· · · · · · · · · · · · · · · · · · ·	138.00	69.00	
	Plains (Breitung, MI)	Trans. (U)		345.00	138.00	24.90
	Port Edwards (Port Edwards	Trans. (U)		138.00		12.40
	Port Edwards (Port Edwards	Trans. (U)		138.00		12.40
	Portage (Portage)	Trans. (U)		138.00		
	Portage (Portage)	Trans. (U)		138.00		
	Puliam (Green Bay)	Trans. (A)		138.00		2.40
	Racine (Mount Pleasant)	Trans. (U)		345.00		
	Racine (Mount Pleasant)	Trans. (U)		345.00		
	Rock River (Beloit)	Trans. (A)		138.00		12.40
	Rockdale (Christiana)	Trans. (U)		345.00		
	Rockdale (Christiana)	Trans. (U)		345.00		
	Rockdale (Christiana)	Trans. (U)		345.00		
	Rocky Run (Stevens Point)	Trans. (U)		345.00		12.40
	Rocky Run (Stevens Point)	Trans. (U)		345.00		12.40
	Rocky Run (Stevens Point)	Trans. (U)		345.00		
	Roeder	Trans. (U)		138.00		
31	Rosebush (Holmes, MI)	Trans. (U)		138.00	ļ. ———	
	Russell (Janesville)	Trans. (U)		138.00		
	Sand Lake (Hancock)	Trans. (U)		138.00		
34	Saratoga (Saratoga)	Trans. (U)		138.00		
	Saratoga (Saratoga)	Trans. (U)		138.00		
	Saratoga (Saratoga)	Trans. (U)		161.00		
37	Saratoga (Saratoga)	Trans. (U)		138.00		
	Shoto (Two Rivers)	Trans. (U)		138.00	 	
39	Shoto (Two Rivers)	Trans. (U)		138.00		
	Sigel (Sigel)	Trans. (U)	, , , , , , , , , , , , , , , , , , , ,	138.00		12.4
	L					

		This Davids		Data of Dan-4	Voor of Booort	
lame of Respondent		This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year of Report	
American Transmission Cor	npany LLC		bmission	04/30/2003	Dec. 31, 2002	
		` ' - 	FIONS (Continued)			
5. Show in columns (I), (j), and (k) special ed			tifiers, condensers, et	c. and auxiliary equipm	ent for
ncreasing capacity. 5. Designate substations reason of sole ownership period of lease, and annual co-owner or other party affected in respondent's later than the co-owner or other party affected in respondent's later than the co-owner or other party affected in respondent's later than the co-owner or other party affected in respondent's later than the co-owner or other party affected in respondent's later than the co-owner or other party affected in respondent's later than the co-owner or other party affected in respondent than the co-owner or other party affected in respondent than the co-owner or other party affected in respondent than the co-owner or other party affected in respondent than the co-owner or other party affected in respondent than the co-owner or other party affected in the co-	by the respondent. ual rent. For any su v. explain basis of s	For any substation bstation or equipmen haring expenses or o	or equipment oper nt operated other th other accounting be	ated under lease, give an by reason of sole e etween the parties, an	e name of lessor, date a ownership or lease, give d state amounts and ac	ind e name counts
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND S	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	Type of Equip	ment Number	of Units Total Capacity	_
	In Service	Transformers			(ln MVa)	
(f) 100	(g)	(h)	(i)		j) (k)	1
100	1					1 2
	1					3
100	1	4				4
100						5
500	1					6
28	11					7
93						8
336		1				9
580	1					10
28	1					11
33	1					12
56	1					13
56	1					14
56	1					15
250	1					16
47	1					17
47	1					18
60	1	1				19
47		1				20
67	1					
500	1					21
500	1					22
47	1					23
500	1					24
270	1					25
336	1					26
150	1					27
150	1					28
300	1					29
12				1		30
34	1					31
34	1					32
47	1					33
33	1					34
250	1					35
210		1				36
84				1		37
84	1					38
84	1		4444			39
47	1					40
		1				1

Name	e of Respondent	This Report Is		Date of Repo	rt	Year of Report	
	rican Transmission Company LLC	(1) X An C (2) A Re	Original esubmission	(Mo, Da, Yr) 04/30/2003		Dec. 31, 20	002
ļ		` ' _ 	SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	eport below the information called for conce ubstations which serve only one industrial o ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	rning substati r street railwa IVa except tho ubstations mu r of each subs	ons of the responder y customer should no ose serving customer ast be shown. station, designating w	ot be listed below rs with energy for whether transmis	w. or resale, ma ssion or distr	ibution and w	hether
Line	Name and Location of Substation		Character of Sul	estation	V	OLTAGE (In M\	/a)
No.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	South Fond du Lac (Fond du Lac)		Trans. (U)		138.00	69.00	13.80
2	South Fond du Lac (Fond du Lac)		Trans. (U)		345.00	138.00	
3			Trans. (U)		138.00	69.00	13.80
4	South Fond du Lac (Fond du Lac)		Trans. (U)		345.00	138.00	
5	South Fond du Lac (Fond du Lac)		Trans. (U)		138.00	69.00	12.40
L	South Sheboygan Falls		Trans. (U)		138.00	69.00	
	Spring Green (Spring Green		Trans. (U)		138.00	69.00	12.40
8	Storage		Trans. (U)	-	138.00	69.00	12.40
9	Storage	-	Trans. (U)		138.00	69.00	
10	Storage		Trans. (U)		138.00	69.00	
<u> </u>	Straits Sub (St. Ignace)		Trans. (U)		138.00	69.00	13.80
	Sunset Point (Oshkosh)		Trans. (U)		138.00	69.00	13.80
	Sunset Point (Oshkosh)		Trans. (U)		138.00	69.00	13.80
14	Sycamore (Madison)		Trans. (U)		138.00	69.00	13.80
15	Tecumseh Rd (New Holstein)		Trans. (U)		138.00	69.00	13.80
16	W. Marinette (Marinette)	-	Trans. (A)		138.00	69.00	13.80
17	W. Marinette (Marinette)		Trans. (A)		138.00	69.00	
18	W. Marinette (Marinette)		Tams. (A)		138.00	69.00	13.8
19	Wautoma (Wautoma)		Trans. (U)		138.00	69.00	12.4
20	West Middleton (Madison)		Trans. (U)		138.00	69.00	
	West Middleton (Madison)		Trans. (U)		138.00	69.00	
22	Weston (Weston)		Trans. (A)		345.00	115.00	12.4
23	Whitcomb (Whittenberg)		Trans. (U)		115.00	69.00	13.2
24	Winona (Elm River, MI)		Trans. (U)		138.00	69.00	
25							
26							
27							
28							
29							
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		T-201- B			T V === (D===+	
Name of Respondent		This Report Is: (1) X An Ori	ainal	Date of Report (Mo, Da, Yr)	Year of Report	
American Transmission Cor	mpany LLC		ubmission	04/30/2003	Dec. 31, 2002	
		1 ' '	TIONS (Continued)	04/00/2000		
5. Show in columns (I), (ncreasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual co-owner or other part affected in respondent's	s or major items of eq by the respondent. ual rent. For any sub y, explain basis of sh	uipment leased from For any substation station or equipme aring expenses or	om others, jointly over n or equipment oper ent operated other the other accounting be	vned with others, or operated under lease, give nan by reason of sole of etween the parties, and	erated otherwise than by name of lessor, date and wnership or lease, give i I state amounts and acco	d name ounts
affected in respondent's	books of account. Sp	pecity in each case	e whether lessor, co	-owner, or other party i	s an associated compan	ıy.
	N	Number of	00111/5001	ON ADDADATIO AND CE	FOIAL FOLUDATAIT	T
Capacity of Substation	Number of Transformers	Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(C)		
100	1	· · ·				1
200	1					2
	1					3
100						4
200	1					5
47		1				
47	1					6
93	1					7
47		1				8
100		1				9
33						10
						11
70			-			12
56	1					
56	1					13
167	1					14
45	1					15
45	1					16
45	1					17
						18
56						19
47	1					20
187	1					1
187	1					2
200	1					2:
37	1					2
56	1					2.
						2
						2
						2
						ı
						2
						2
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						3
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						+ 3
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						3
						4



American Transmission Company LLC

TABLE OF CONTENTS - SUPPLEMENTAL WISCONSIN SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none,"
"not applicable," or "NA."

	Reference	Date	I
Title of Schedule	Page No.	Revised	Remarks
(a)	(b)	(c)	(d)
FINANCIAL SECTION	(D)	(0)	(0)
FINANCIAL SECTION	-	ŀ	
Return On Common Equity and Common Equity Plus ITC Computations	F-9	Ed. 12-91	not applicable
Return On Rate Base Computation	F-10	Ed. 12-91	1
	F-10		not applicable
Revenues Subject to Wisconsin Remainder Assessment		Ed. 12-91	not applicable
Construction Overheads	F-16 thru F-17	Ed. 12-91	not applicable
Completed Construction Cleared	F-16 thru F-17	Ed. 12-91	
Investments And Funds (Accts. 123-128, incl.)	F-18	Ed. 12-91	not applicable
Accounts Receivable (Accounts 142 & 143)	F-19	Ed. 12-91	
Accumulated Provision For Uncollectible Accounts - CR (Account 144)	F-20	Ed. 12-91	not applicable
Receivables From Associated Companies (Accounts 145 & 146)	F-22	Ed. 12-92	
Prepayments (Account 165)	F-22	Ed. 12-91	
Miscellaneous Current And Accrued Assets (Account 174)	F-22	Ed. 12-91	
Unamortized Debt Discount And Expense (Account 181)	F-24	Ed. 12-91	
And Unamortized Premium on Debt (Account 225)	F-25	Ed. 12-91	not applicable
Notes Payable (Acctount 231)	F-33	Ed. 12-91	not applicable
Payables To Associated Companies (Accounts 233 & 234)	F-34	Ed. 12-91	
Interest Accrued (Account 237)	F-34	Ed. 12-91	
Miscellaneous Current And Accrued Liabilities (Account 242)	F-34	Ed. 12-91	
Distribution Of Taxes To Accounts	F-36 thru F-37	Ed. 12-91	
Nonoperating Rental Income (Account 416)	F-43	Ed. 12-91	not applicable
Interest And Dividend Income (Account 419)	F-43	Ed. 12-91	1
Detail Of Certain General Expense Accounts (Accounts 922 thru 926; 930.2	F-50 thru F-51	Ed. 12-91	
Common Utility Plant And Accumulated Depreciation	F-52 thru F-53	Ed. 12-91	not applicable
		1	
ELECTRIC OPERATING SECTION			
		1	
Electric Expenses	E-1	Ed. 12-91	not applicable
Sales To Vitimate Customers	E-2 thru E-4.1	Ed. 12-91	not applicable
Fower Cost Adjustment Clause	E-5.1	Ed. 12-91	not applicable
Accumulated Provision For Depreciation Of Plant in Service (Account 108)	E-24 thru E-27.1	Ed. 12-91	
Monthly Feaks And Output	E-29	Ed. 12-91	not applicable
Generation Summary Worksheet	E-36 thru E-37.2	Ed. 12-91	not applicable
Coal Contract Information - Specification And Costs	E-40 thru E-41	Ed. 12-91	not applicable
Electric Distribution Lines	E-63	Ed. 12-91	not applicable
Names of Cities, Villages And Towns	E-66 thru E-67.4	Ed. 12-91	not applicable
Map of Electric Service Territory			
			ĺ
GAS OPERATING SECTION			<u> </u>
			not applicable
Names of Cities, Villages And Towns	G-1 thru G-2		not applicable
Gas Operating Expenses	G-3		not applicable
Operating Revenues From Natural Gas Utility	G-4 thru G-5		not applicable
Gas Operation And Maintenance Expenses	G-7 thru G-9		not applicable
Detail of Natural Gas City Gate Purchases (Account 804)	G-6 Supplement		not applicable
Gas Plant In Service (Accounts 101, 102, 103 & 106)	G-204 thru G-209		not applicable
Gas Stored (Accounts 117, 164.1, 164.2 & 164.3)	G-220		not applicable
Detail of Stored Gas Account (Account 164.1)	G-220 Supplement		not applicable
Accumulated Provision for Depreciation of Gas Flant in Service (Account	G-12 thru G-13		not applicable
Gas Froduction Statistics	G-14		not applicable
Gas Holders	G-14		not applicable
Liquid Petroluem Gas Storage	G-14	Ī	not applicable
Liquefied Natural Gas Stored (Account 164)	G-15		not applicable
Liquefied Natural Gas Storage Statistics	G-15		not applicable
Summary of Gas Account	G-16 thru G-17		not applicable
Summary of System Load Statistics	G-16 thru G-17		not applicable
Furchased Gas and Point of Metering	G-18 thru G-19		not applicable
Gas Mains Classified By Types And Sizes	G-20	ŀ	not applicable
Gas Services (Located In Wisconsin)	G-21		not applicable
Gas Services (Located Outside Wisconsin)	G-21		not applicable
Gas Meters	G-22		not applicable
Map of Gas Service Territory	G-22 1 thru G-22.2		not applicable
Hirschman-Herfindahl Index Form	G-23		not applicable
	"		

FERC Form 1 Schedules Required by PSCW	Ferc Form 1 No.	
Security Holders and Voting Powers	Pages 106-107	·
Construction Overheads - Electric	Fage 217	
General Description of Construction Overhead Procedure	Page 218	
Nonutility Property	Page 221	not applicable
Captial Stock Subscribed, Captial Stock Liability for Conversion Premium	Fage 252	not applicable
on Capital Stock and Installments Received on Capital Stock		
Discount on Capital Stock	Page 254	not applicable
Number of Electric Department Employees	Page 323	
Farticulars Concerning Certain Income Deductions and Interest Charges	Page 340	
Electric Distribution Meters and Line Transformers	Fage 429	not applicable

Utility No. 0137

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

		Direct Cha	rges	
Project Description	Company Labor	Company Materials	Contractor Payments	Other
(a)	(b)	(c)	(d)	(e)
MAJOR PROJECTS - ELECTRIC:				
Rock River 138 kV Ckt Bkr Replacement	25,366	743,969	565,506	
Sauk county Electric Reliability	160,519	35,345	742,077	
MCU-SUN Construct 138kV Line	69,847	291,307	2,865,085	
Artesian 138 - 69kV Substation	62,648	2,403,607	614,586	
New EMS	181,410	125	1,575,474	
Haymarket-Center UGT	512	-	1,197,973	
Everett-Valley UGT	2,711	-	3,548,282	
KK3611 Fiebrantz-Center Rebuild	1,535	-	2,209,992	
KK324 Everett-Valley River Crossing	1,426	=	1,191,041	
Kansas Substation Modifications	30,562	90,013	4,620,048	
Norwich SS Modifications	18,486	-	3,756,929	
138kV UG Line Modifications-Lakeside	2,065	-	1,118,081	
138kV OH Line Modifications - Norwich	20,970	-	1,716,179	
Rockdale 500 MVA Tr 345 kV Ring Bus	90,110	2,726,532	2,702,087	
Downtown Milwaukee Reliabiltiy	18,443	-	1,296,168	
New Forest Junction 345kV Ring Bus	206,067	5,779,280	5,417,064	
KK26442 138 kV Line Rebuild-Phase 1	29,001	716	1,930,559	
KK26442 138kV Line Rebuild-Phase II	43,972	1,521,611	656,809	
Parkland Substation	4,683	_	1,074,484	
Columbia Install two 345 kV Breaker	41,181	1,344,384	1,359,063	
Badger SS Install 30 MVAR 138 kV	41,492	16	968,293	
Russell Bus - 100 MVA Transformer	11,994	876,128	538,048	
Saukville to Granville 138 kV	71,722	1,852,281	801,178	
PowerPlan Applications & Install	58,442		926,410	
Haymarket-Harbor UGT	2,401	-	841,582	
L6950 Rebuild 19 Miles - Detour	72,777	853,283	271,656	
Projects Under \$1 Million	1,732,513	7,574,837	40,897,642	
TOTAL ELECTRIC	\$3,002,855	26,093,434	85,402,296	-
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

		Direct Ch	arges	
	Company	Company	Contractor	
Project Description	Labor	Materials	Payments	Other
(a)	(d)	(c)	(d)	(e)
MAJOR PROJECTS - ELECTRIC:				
Wno - New Forest Junction 345/138kV - 60864				
Mil-Haymarket - Center UGT -60129			1	
New Kansas 138kV SS Mods - 60151			1	
New Norwich 138kV SS Mods - 60153				
New Everett to Vally UGT Line - 60139			1	
Rockdale Inserv 53224 Acct Pro - 60238				
BRN - 138 kV line rebuild KK26442 Phase 1 - 60882				
New EMS - 60103				
Wien SS Construct New 115kV Switch - 60305				
Columbia Inserv 53245 Acct Pro - 60983				
Who - Forest Junction SS - spare Xfmr - 61059				
NLG 2214 138/68 kV Sfmr Replacement - 60012				
Mil - Everette - Valley KK 324 RvrCrsUpgr - 60145				
R 122 Cosnt 138 kV U-G Line 60963				
Inst 138 kV Line to LGV SS - 60008				
Mil - Parkland SS -138kV Bus modifications - 60929				
Sha - Badger SS - Install capacitor banks - 61023				
Projects Under \$1 Million				
TOTAL ELECTRIC	^			<u></u>
% Of Total Direct Charges	\$	\$	\$	\$

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CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

	i i	ANNUAL CHARGES				8
						10
		Overhead	s			11
						13
Total Direct						14
Charges	Engineering &	Administration	Allowance for	Taxes &	Total Columns	15
(b+c+d+e)	Supervision	and General	Funds Used	Other	(f+g+h+i+j)	16
(f)	(g)	(h)	(i)	(5)	(k)	17
						18
1,334,841		8,783	19,463		1,363,087	19
937,941		52,997	(632)		990,306	20
3,226,239		24,424	114,804		3,365,467	21
3,080,841		21,926	12,692		3,115,459	22
1,757,009		63,493	13,167		1,833,669	23
1,198,485		179	157,201		1,355,865	24
3,550,993		949	87,898		3,639,840	25
2,211,527		537	26,405		2,238,469	26
1,192,467		520	11,963		1,204,950	27
4,740,623		10,697	145,769		4,897,089	28
3,775,415		6,470	141,132		3,923,017	29
1,120,146		723	14,865		1,135,734	30
1,737,149		7,340	152,684	1	1,897,173	31
5,518,729		32,426	131,231	ļ	5,682,386	32
1,314,611		6,455	-	•	1,321,066	33
11,402,411		66,567	291,792	1	11,760,770	34
1,960,276		10,079	50,404		2,020,759	35
2,222,392		14,920	14,547		2,251,859	36
1,079,167		1,639	15,744		1,096,550	37
2,744,628		14,383	50,431		2,809,442	38
1,009,801		12,113	11,894		1,033,808	39
1,426,170		4,198	32,896		1,463,264	40
2,725,181		24,093	22,859		2,772,133	41
984,852		20,455	21,803		1,027,110	42
843,983		840	152,212		997,035	43
1,197,716		25,262	-		1,222,978	44
50,204,992		574,507	1,049,467		51,828,966	45
114,498,585		1,006,975	2,742,691		- 118,248,251	46 47

COMPLETED CONSTRUCTION CLEARED (Continued)

2.40%

0.00%

0.88%

0.00%

		Overhead	ł e		
Total Direct		- Overnede			
Charges	Engineering &	Administration	Allowance for	Taxes &	Total Columns
(b+c+d+e)	Supervision	and General	Funds Used	Other	(f+g+h+i+j)
(f)	(g)	(h)	(i)	(j)	(k)
					12,988,765
					6,731,365
					5,430,079
					4,419,166
					3,919,136
					3,761,577
			İ		3,439,188
					2,374,986
					2,138,957
					2,012,941
					1,660,911
					1,317,131
					1,211,999
					1,181,313
			1		1,130,282
					1,098,674
					1,036,371
			<u> </u>		51,274,427
\$	\$	\$	s	\$	\$107,127,268
-		 	+	¥	VIU., 12., 200

Next page is F-19.

ACCOUNTS RECEIVABLE (Accts. 142-143)

ACCOUNTS RECEIVABLE (AGGUS. 142-143)	Propriet.
	Amount
Particulars	end of year
(a)	(b)
dustomer accounts receivable (142):	
Electric department (transmission)	\$19,352,248
2200720	
Total utility service	\$19,352,248
Total utility service	
	\$19,352,248
otal (Acct.142)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
her accounts receivable (143):	
All other (List separately only the large or unusual items):	0.050.005
Receivables for Interconnection and Other Contract Work	2,251,806
	40.051.006
otal (Acct. 143)	\$2,251,806

Next Page is F-22.

2

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41

RECEIVABLES FROM ASSOCIATED COMPANIES (Accts. 145-146)

Give particulars of any notes pledged or discounted. Show in	column (a) date of issue, m	maturity date,	ı
and interest rate for any notes receivable			\dashv
	Amount e	nd of year	
	Notes Rec.	Accounts Rec.	
Name of Company	(Acct. 145)	(Acct. 146)	1
(a)	(b)	(c)	
sconsin Public Service Corporation	1	157,968	
		0157.060	
TOTAL		\$157,968	

PREPAYMENTS (ACCT. 165)

	Balance end	30
Class of Prepayments	of year	31
(a)	(b)	32
()		33
		34
		35
		36
Insurance premiums	704,769	37
PSCW Advance Assessment	94,839	
WI Annual License Fee	244,523	38
	\$1,044,131	39
Total		40

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174)

Minor items may be grouped by classes, showing number of such items.		-
	Balance end	\exists
Description of assets	of year	
(a)	(b)	╝
namortized Line of Credit Issuance Costs	\$43,750	
distributed being of deposite the second		
Total	\$43,750	_

F-24 Utility No. 0137

Year Ended December 31, 2002 Form AFP

orm AFP Copy

Copy 1 Page F-24

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Debt to which related

(a)

Unamortized Discount / Expense on Debt (226/181):

Series

Due

7-1/8% \$300M Senior Note: 2011

Debt Issuance Costs

Debt Discount

Method of amortization: effective interest method over the life of the notes.

7.02% \$50M Senior Notes 2032

Debt Issuance Costs

Method of amortization: effective interest method over the life of the notes.

Total

4

8

9

Copy 1

AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,225)

Report below the particulars called for with respect to the unamortized debt discount and expense net premium applicable to each class and series of long-term debt. Show separately any unamortize debt discount and expense or call premiums applicable to refunded issues, including separate subt therefor. Show in column (a) the method of amortization for each amount of debt discount and expe or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense or (net premium)	Charges	Credits	Balance
balance first	during	during	end of
of year	year	year	year
(b)	(c)	(d)	(e)
	1		
3,164,324		247,988	2,916,336
2,136,650		169,509	1,967,141
		İ	
	622 426	903	622,536
	623,439	203	022,550
i			
		<u> </u>	
		1	
\$5,300,974	\$623,439	\$418,400	\$5,506,013

36

37

PAYABLES TO ASSOCIATED COMPANIES (Acct. 233-234)

	Amounts at	end of year
	Notes Payable	Accounts payable
Name of company	(233)	(234)
(a)	(b)	(c)
Wisconsin Electric Power Company		6,802,759
Edison Sault Electric Company		91,150
Wisconsin Power & Light Company		1,957,470
Wisconsin Public Service Corporation		5,353,632
Madison Gas & Electric Company		1,707,193
Upper Penninsula Power Company		1,646,110
Cloverland Electric Cooperative		26,692
Kaukauna Utilities		24,611
Menasha Utilities		17,777
ATC Management Inc.		4,398,890
Other		180,239
	i	

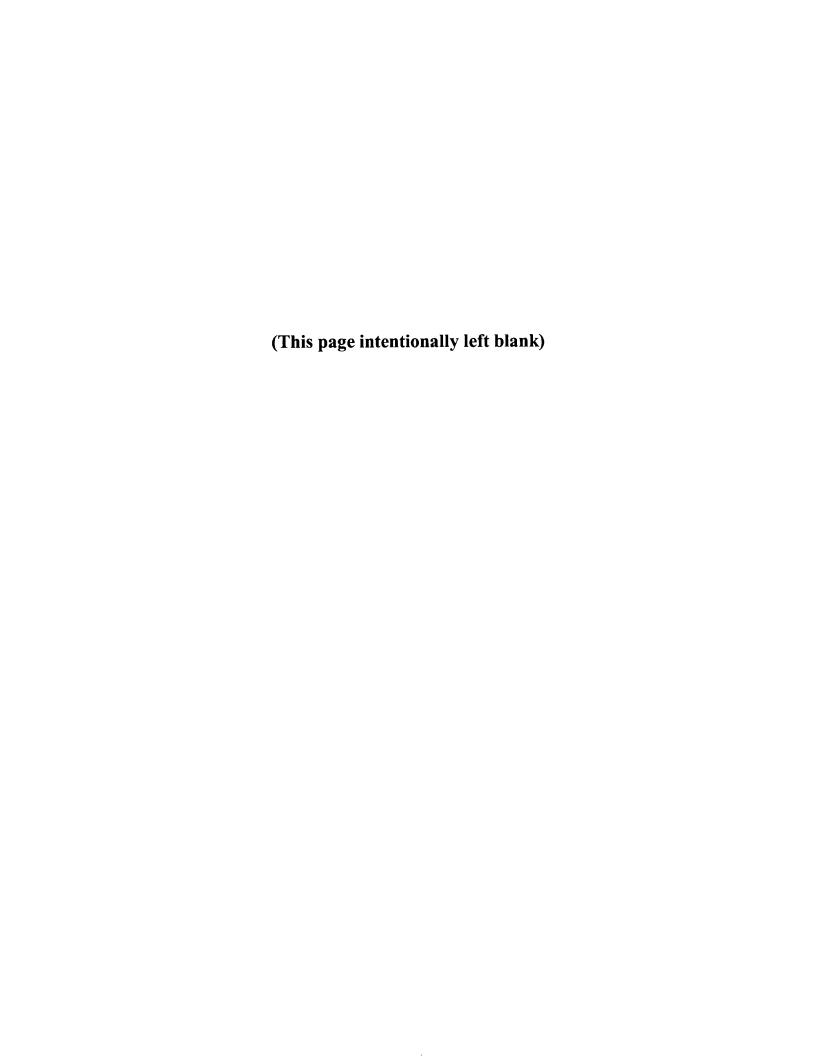
INTEREST ACCRUED (Acct. 237)

	Balance end	38
Class of Debt	of Year	39
(a)	(b)	40
		41
7-1/8% \$300M Senior Notes	6,293,750	42
7.02% \$50M Senior Notes	529,913	43
		44
		45
		46
		47
		48
Total	\$6,823,663	49
		50

MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

Minor items may be group by classes.	
	Balance end
Description	of Year
(a)	(b)
	0.727.000
ccruals for unbilled services	8,737,802
ERC Annual Charges	106,667
AIN charges	103,000
udit fee accruals	140,500
Corporate credit card	118,673
ther	3,518
Total	\$9,210,160

Next Page 18 F-36



Explain basis for allocation if us	sed.			
If the total does not equal taxes	accrued, include a recon-	ciling schedule. Wisconsin	Federal	FICA and Fed.
	k .		Income	and State Un-
	License	Incom e Tax	Tax	employment Tax
Function	Fee		(d)	1
(a)	(b)	(c)	(Q)	(e)
Accts. 408.1 and 409.1:	4400 444	42 053 127	¢10 ¢20 F23	\$1,196,812
lectric	\$482,411	\$3,853,137	\$12,638,523	
onstruction				260,344 96,805
ther				96,805
	1			
	!			
		1		
Total	\$482,411	\$3,853,137	\$12,638,523	\$1,553,961

		3.7
Notes and explanations regarding tax distribution:		38
		39
Column (i) Other Taxes:		40
WI & County Use Tax-Elec Use	3,546,116	41
		42
		43
		44
Total	\$3,546,116	45
		4.6
		4
		48
		45
		51

Michigan Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes	Total
\$3,054,241	\$79,875	\$925,419 2,620,697	\$22,384,291 2,881,041 96,805
\$3,054,241	\$79,875	\$3,546,116	\$25,362,137
	Property Tax (g) \$3,054,241	Property Tax (g) \$3,054,241 Taxes Other Than Wisconsin (h) \$79,875	Property Tax (g) Tax (h) \$3,054,241 Tax (h) \$79,875 Taxes Other Taxes (1) \$79,875 \$925,419 2,620,697

Next Page is F-43.

NONOPERATING RENTAL INCOME (Acct 418)

New of large and description of property	Amount
Name of lessee and description of property	I
(a)	(b)
(list items greater than \$10,000 separately, others may be grouped)	
ot Applicable	
Total rent revenues	
Expenses:	
Total expenses	
properating rental income, before taxes	

INTEREST AND DIVIDEND INCOME (Acct. 419)

Security or account on which received (List items	Interest or	
reater than \$10,000 separately. Others may be grouped.)	dividend rate	Amount
(a)	(b)	(c)
	V	217 020
Interest on Other Investments and Temporary Cash Investments	Various	217,039
Interest on 2001 Revenue True-up	Various	116,943
Total interest and dividends		\$333,982
Expenses applicable to above (as listed hereunder):		
•		
Total expenses		
Interest and dividend income, before taxes		\$333,982

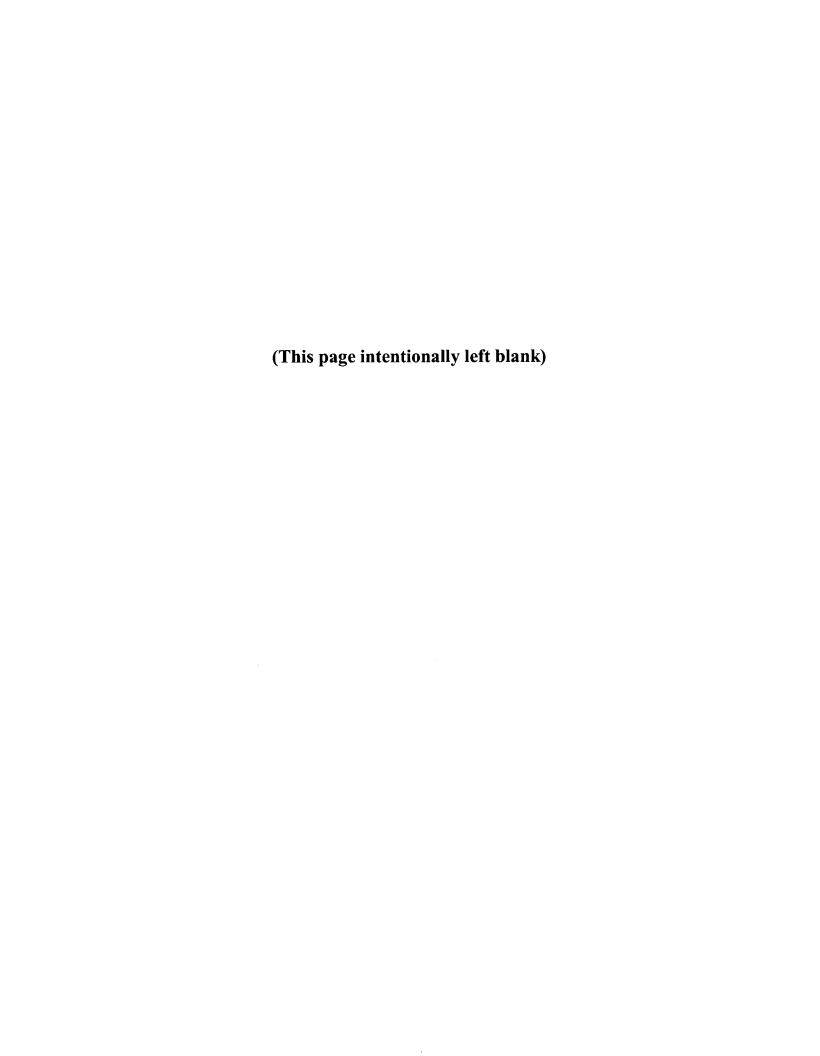
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Form AFP

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS Amount 4 Description of item 5 (a) (b) 6 Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of service, and name of each person who was paid for services includible in this account, \$10,000 or more in case of Class B utilities and 8 9 \$25,000 or more in case of Class A utilities. 10 660,982 11 Hunton & Williams 417,080 WE Energies 327,969 13 Cap Gemini Ernst & Young 280,634 14 Wisconsin Public Service Corp. 243,924 15 Deloitte & Touche LLP 240,000 16 Cullen, Weston, Pines & Bach 201,534 17 Wood Communication Group 18 UPPCo 199,890 177,823 19 ADP Inc. 174,624 20 Manpower 161,813 21 VeriSign Inc. Protivity Inc. 138,618 22 132,882 23 Sungard Planning Solutions 116,347 24 Arthur Andersen, LLP 101,322 25 McNeary Ins. Consulting, Inc. 101,246 26 Jefferson Wells Intl, Inc. 27 98.318 Michael Best & Friedrich 97,500 28 PriceWaterhouseCoopers LLP 94.408 29 ABB Automation Inc. 75,523 DLM Consulting Hewitt Associates 71,893 3.1 Wright & Talisman 70,673 32 KNP 70.135 33 59,450 Skadden Arps Slate Meagher & Flom Moody's Investor Service 58,000 35 55,552 36 Dewey Ballantine LLP Denali Consulting Inc. 53,961 37 47.716 38 Katherine L. Andersen PowerPlan Consultants, Inc. 44,617 39 40 Communication Matters 44,285 43,250 kforce.com 41 42.773 Greenbrier & Russel, Inc. 42 Key Technical Solutions, Inc. 42,638 43 QBA Consulting Corp. 30,950 44 Standard & Poor's 30,600 45 Fitch, Inc. 30,000 46 29,664 47 Folev & Lardner 28,350 48 Mgmt Recruiters of San Diego Land Service Cc. 25,909 49 25,560 50 Cornerstone Safety 25,434 51 Faerge & Benson LLP 52 < \$25K to a Specific Vendor 799,751 53 54 55 57 58 59 60 \$5,773,597 51 62 Acct. 924--PROPERTY INSURANCE--List hereunder major classes of expenses and also state extent to which utility is self-insured 63 64 against insurable risks to its property: 65 55 \$726,490 Premiums for insurance 67 \$726,490 58 Acct. 925--INJURIES AND DAMAGES--List hereunder major classes of 69 70 expense. Also, state extent to which utility is self-insured against risks of injuries and damages to employees or to others: 71 72 Premiums for insurance \$880,404 73 74 75 76 77 \$880,404 Total

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.) Description of item	Amourit
(a)	(b)
Acct. 926EMPLOYEE PENSIONS AND BENEFITSReport total amount for	
utility hereunder and show credit for amounts transferred to	
construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund & 401K	\$3,077,031
Employees benefits (life, health, accident & hospital insur. etc.)	3,459,048
Expense of educational and recreational activities for employees	
Other expenses (list major items):	5,282
Transfers: Construction	(921,538)
Billed to third parties	(342,661)
	İ
	l l
	ļ.
Total	\$5,277,162
Acct. 930.2MISCELLANEOUS GENERAL EXPENSES	
Industry association dues	52,002
Other experimental and general research expenses	1,133,381
Expenses of corporate organization and of servicing outstanding	
securities of utility Directors fees and expenses	138,568
Other expenses (list major items):	101,961
Total (930.2)	1,425,912
	i i
General Advertising Expense (930.1)	
Total (930.1)	
Total	\$1,425,912
AND COO ADMINISTRATIVE EVERYORE EDINACEDEDED OF E. 1 1 1	
Acct. 922ADMINISTRATIVE EXPENSES TRANSFERREDCrExplain basis of	
Acct. 922ADMINISTRATIVE EXPENSES TRANSFERREDCrExplain basis of computation of credit in this account.	
computation of credit in this account.	
computation of credit in this account.	
computation of credit in this account.	
computation of credit in this account.	
computation of credit in this account.	
computation of credit in this account.	
computation of credit in this account.	



(\$31,537,523)

3

60

Copy 1

Utility No. 0137

Total transmission

Report in column (e) additional depreciation expense authorized by Commission to be charged 4 5 where tax depreciation allowances exceed book amounts. S.L. Accruals during year 6 Dpr. 7 Straight line Additional 8 rate % Balance Primary plant accounts first of year used amount amount 9 (b) (c) (d) (e) 1.0 (a) STEAM PRODUCTION 11 12 Land and land rights (310) Structures & improvements (311) - -13 14 Boiler plant equipment (312) 15 Engines & eng.-driven gen. (313) 16 Turbogenerator units (314) 17 Accessory elec. equipment (315) Misc. power equipment (316) 18 19 20 Total steam production NUCLEAR PRODUCTION 21 22 Decommissioning Structures & improvements (321) 23 24 Reactor plant equip. (322) 25 Turbogenerator units (323) Accessory elec. equipment (324) 26 27 Misc. power plant equip. (325) 28 Total nuclear prod. plant 29 30 HYDR. & PUMPED STORAGE 31 Land and land rights (330) Structures & improvements (331) 32 33 Reser., dams & waterways (332) Water wheels, turb. & gen. (333) 34 35 Accessory elec. equipment (334) Misc. power plant equip. (335) 36 Roads, railroads & bridges (336) 37 38 Total hydraulic production - -39 OTHER PRODUCTION 40 Structures & imprvmnts. (341) 41 Fuel holders, prod. & access. (342) 42 Prime movers (343) 43 44 Generators (344) Accessory elec. equipment (345) 45 Misc. power plant equipment (346) 46 47 Total other production 48 TRANSMISSION PLANT 49 Land and land rights (350) 50 51 Structures & imprvmnts. (352) Station equipment (353) 52 Towers and fixtures (354) 53 Poles and fixtures (355) 54 Overhead cond. & devices (356) 55 Underground conduit (357) 56 Underground cond. & devices (358) 57 Roads and trails (359) 58 59

(\$489,393,140)

Book cost	Cost of		Other addition	ons or deductions	Balance end of
		0-1	Debit	Credit	year
of plant retired	removal	Salvage			
(f)	(g)	(h)	(1)	(j)	(k)
			~ ~		
				·	
					= =
					- -
					= =
					±=
					
			= =		
\$2,289,321	\$1,411,831	(\$8,830)		(\$469,354)	(\$517,707,695)

б

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Report in column (e) additional depr			ommussion to be cha	rged	
where tax depreciation allowances ex	where tax depreciation allowances exceed book amounts. S.L. Accruals during year				
		Dpr.	ACCIUAIS U	ITTING YEAT	
	Balance	rate %	Straight line	Additional	
Puidous 1 - A - A - A - A - A - A - A - A - A -	first of year	used	amount	amount	
Primary plant accounts	1	(c)	(d)	(e)	
(a)	(b)	(0)	(a)	(e)	
DISTRIBUTION PLANT				_	
Land and land rights (360)				\$	
Structures & improvements (361)					
Station equipment (362)					
Contributions in Aid of Construction					
Poles, towers & fixtures (364)					
Overhd cond. and devices (365)					
Underground conduit (366)				* =	
Underground cond. & devices (367)					
Line transformers (368)					
Services (369)					
Meters (370)					
Install. on cust. prem. (371)					
Leased prop. on cust. prem. (372)					
St. lighting & signal sys. (373)					
Total distribution					
GENERAL PLANT					
Land and land rights (389)				\$	
Structures and imprvmnts. (390)					
Office furniture & equip. (391)					
Transportation equipment (392)					
Stores equipment (393)					
Tools, shop & garage equip. (394)	}				
Laboratory equipment (395)					
Power operated equipment (396)					
Communication equipment (397)					
Miscellaneous equipment (398)					
Other tangible property (399)					
Total general	(\$18,412,057)		(\$3,287,924)		
Total	(\$507,805,197)		(\$34,825,447)		
Total	(5307,605,197)	L	1. \\$34,623,447)	J	

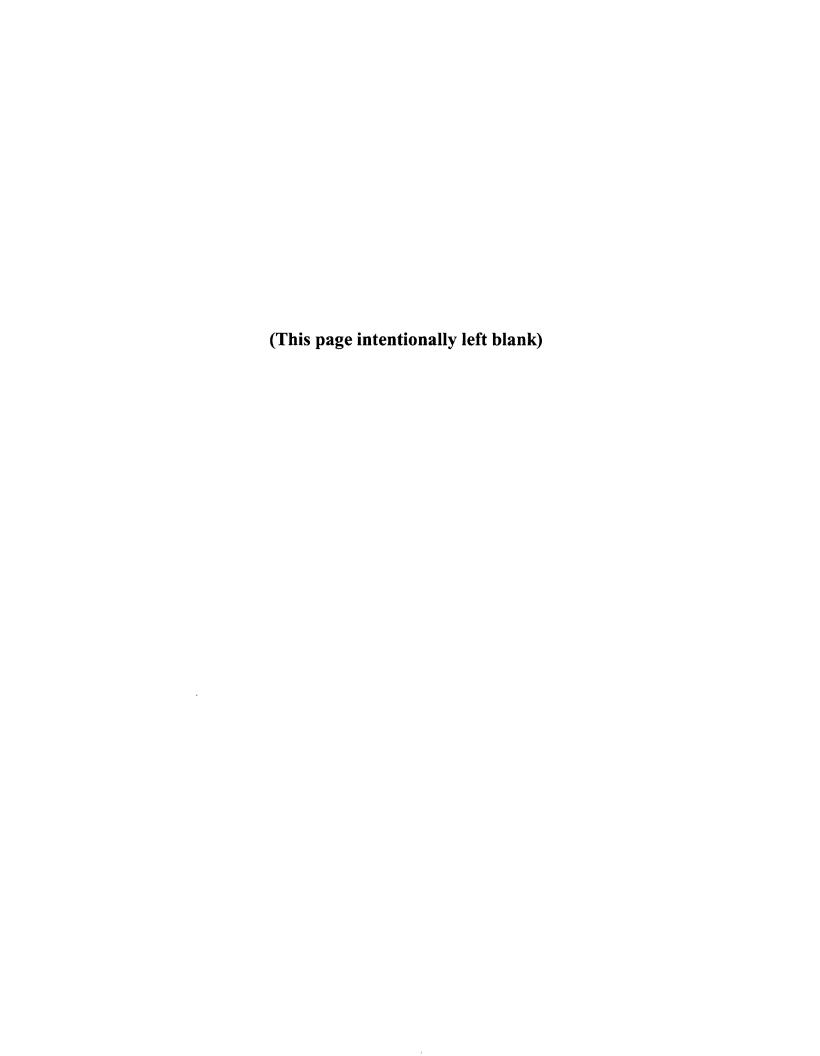
DEPRECIATION SUMMARY		45
Total depreciation expense (columns (d) and (e))	\$34,825,447	46
Less amounts charged to clearing accounts		47
Less amount charged to Heating Utility		48
		49
		50
Plus allocation of depreciation on common plant		51
		52
Total electric depreciation expense	34,825,447	53
		54
	i	55
Total reserve balance (column k)	(526,401,209)	56
Plus allocation of reserve on common plant		57
		58
		59
Total depreciation reserve for electric utility	(\$526,401,209)	60

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued) 3 Report in column (e) additional depreciation expense authorized by Commission to be charged 4 5 where tax depreciation allowances exceed book amounts. S.L. Accruals during year 6 7 Dpr. rate % Straight line Additional 8 Balance 9 Primary plant accounts first of year used amount amount 10 (c) (d) (e) (b) (a) Note 1 details: 11 12 13 310.00 Land & Land Rights - Depreciable 310.10 Easements 14 15 16 - -17 18 312.00 Boiler Plant Equipment 19 312.11 Unit Train Rolling Stock 312.12 Unit Train Fixed Facilities 20 21 --22 23 24 330.10 Easements 25 330.20 Flowage Rights 26 27 --28 29 344.00 Combustion Turbine 344.10 Wind Generation 30 31 344.20 Photovoltaic Array 32 _ --33 34 35 345.00 Combustion Turbine 345.10 Wind Generation 36 37 345.20 Photovoltaic Array 38 39 40 356.00 Overhead Conductors & Devices 41 42 356.10 Clearing Land & Rights-of-Way 43 44 45 46 391.00 Office Furniture & Equipment 47 391.10 Mainframe 48 391.20 P. C. System 49 50 51 394.10 Tools, Shop, Garage Eq. - Tools 52 53 394.20 Tools, Shop, Garage Eq. - Shop 394.30 Tools, Shop, Garage Eq. - Garage 54 55 56 57 58 59 60 E-27 Utility No. 0137 Year Ended December 31, 2002 Form AFP Copy 1 Page 1 ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Book cost plant retired (f) (g) (h) (l) (l) (g) (h) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l	
(f) (g) (h) (i) (j) (j) (s (\$1,670,271)	Balance end of year
\$ (\$1,670,271)	(k)
\$14,676,738	
\$14,676,738	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	\$
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
\$14,676,738 (\$1,670,271)	
	(\$8,693,514)
\$16,966,059 \$1,411,831 (\$8,830) (\$2,139,625) (\$	
	\$526,401,209)

Utility No. 0137 Year Ended December 31, 2002 Form AFP Copy 1 Page

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued) 3 4 5 Other additions or deductions 6 7 Balance end of 8 Book cost Cost of 9 Salvage Debit Credit year of plant retired removal (k) 10 (j) (g) (h) (i) (f) 11 12 13 \$ \$ \$ - -14 15 --\$ - -16 \$ \$ \$ --\$ --17 - -- -18 19 - -- -20 21 - -----22 \$ 23 24 ___ - -___ 25 26 --\$ --27 \$ \$ \$ 28 ___ 29 30 - -- ---- -31 32 \$ ---\$ - -33 \$ \$ 34 35 - -- -- -36 - -- ---37 _ -- -38 \$ --___ \$ --\$ --\$ - -39 \$ 40 41 --- -42 --43 \$ --\$ - ---\$ --44 \$ 45 46 - ---- -47 48 - ---49 50 \$ \$ --\$ --\$ --\$ ___ 51 52 53 - -- -_ -54 - -55 --56 \$ \$ --\$ --\$ 57 58 59 60



Reference: FERC Form No 1 (Page 106-107)

Name	me of Respondent This Report is: an Or		-	te of Re	port:		Year of Report	:
American Transmission Company			4/30	0/03			Dec. 31, 2002	
	SECURITY HOLDERS AND VOTING POWERS							
closing:		latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy.		3. Give the date and place of such meeting:				
N/A			Total: By Proxy:	5 1			June 2002 Waukesha	
14/71	Name (Title and Address of Secur	ity Holder)	Dy Hoxy.		VOTING S	SECURIT		, **1
	Traine (Title and Trainess of Secur	1101001)	Number of Vo	tes as	s of (date): 12/31			
			Total Votes		Common Stock		ed Stock	Other
	(a)		(b)		(c	(d)	(e)
4	TOTAL votes of all voting securities			5	5			
5	TOTAL number of security holders			5	5			
6	TOTAL votes of security holders liste	d below		5	5			
7	Madison Gas & Electric Co; Madison, WI			1	1			
8	Wisconsin Electric Power Co; Milwau	ikee		1	1			
9	Wisconsin Power & Light Co., Madiso	on, WI		1	1			
10	Wisconsin Public Power Inc., Sun Pra	irie		1	1			
11	Wisconsin Public Service Corp; Greer	n Bay		1	1			

The above information relates to ATC Management Inc., corporate manager for American Transmission Company LLC, and reflects the votes taken at its annual shareholder's meeting.

Reference: FERC Form No 1 (Page 217)

Kere	rence. FERC Form	110 I (I age 217)		
Name	of Respondent	This Report is: an Original	Date of Report:	Year of Report:
American Transmission Company			4/30/03	Dec. 31, 2002
		CONSTRUC	CTION OVERHEADS - E	LECTRIC
				Total amount charged for the
	Desc	cription of overhead (a))	year (b)
1	Allowance for Funds	Used During Constru	ction	2,742,690
2				
3				
4				

Reference: FERC Form No 1 (Page 218)

Name of Respondent	This Report is: an Original	Date of Report:	Year of Report:
American Transmission Company		4/30/03	Dec. 31, 2002

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

The original cost of construction includes an allowance for funds used during construction (AFUDC) as an indirect cost.

AFUDC represents the approximate cost of debt and equity capital devoted to plant under construction. The portion of the allowance that applies to: (1) borrowed funds is presented in the Statement of Operations as a reduction of interest expense and (2) equity funds is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets.

AFUDC is capitalized monthly on plant expenditures less contract retainage and accounts payable accruals. The weighted average rate is adjusted to compound semi-annually.

Note: Payroll taxes and benefits are not included as an overhead as they directly relate to the direct labor dollars being charged.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
	Average Short-Term Debt &			(8 (")
	Computation of Allowance				
1	text	S	5,761,066		
2	Short-term Interest	1			s 1.74%
3	Long-Term Debt	D	297,863,350	49.20%	d 7.38%
4	Preferred Stock	P			p 7.50%
5	Common Equity]C	308,078,146	50.80%	c 12.20%
6	Total Capitalization	1	!	100.00%	
7	Average Construction Work in Progress Balance	w	36,354,187		

2. Gross Rate for Borrowed Fu	ands $Ai = s(S/W) + d(D/D + P + C) (1 - S/W)$	3.33%
2. G1033 Rate for Boffowed I t	$\operatorname{IIIds} A = \operatorname{s(s/W)} \cdot \operatorname{d(D/D} \cdot 1 \cdot \operatorname{C)} (1 - \operatorname{S/W})$	3.3370

3. Rate of Other Funds: $Ae = [1 - S/W] [p (P/D + P + C) + c (C/D + P + C)]$	5.22%

a. Rate for Borrowed Funds -

3.33%

b. Rate for Other Funds -

5.22%

Reference: FERC Form No 1 (Page 323)

Name	of Respondent	This Report is: an Original	Date of Report:	Year of Report:	
American Transmission Company		4/30/03	Dec. 31, 2002		
				THE CAMPUS	
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES					
		1.0			
1	Payroll Period Ended (I			12/31/2002	
1 2	Payroll Period Ended (I Total Regular Full-Tim	Date)			
1 2 3	l	Date) ne Employees		12/31/2002	

Reference: FERC Form No 1 (Page 340)

Name of Respondent	This Report is: an Original	Date of Report:	Year of Report:
American Transmission Company		4/30/03	Dec. 31, 2002

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

	Item (a)	Amount (b)
1	Account 426.1 - Donations	·
2	Misc. Donations	38,049
3	Total Donations	38,049
4		
5	Account 426.5 - Other Deductions	
6	ATC Management Inc Income tax related charge paid by ATCLLC	565,375
7	Total Other Deductions	565,375
8		
9	Account 431 - Other Interest Expense	
10	Interest on Commercial Paper	332,045
11	Total Other Interest Expense	332,045

	,

